

FILE NO. PDC. PG.
 DRAWING NO. 1
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1' in 200'
 PROVEN SOURCE OF ELEVATION USGS BM Smithburg, 797' USGS Smithburg Quad.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 624

PLACE SEAL HERE

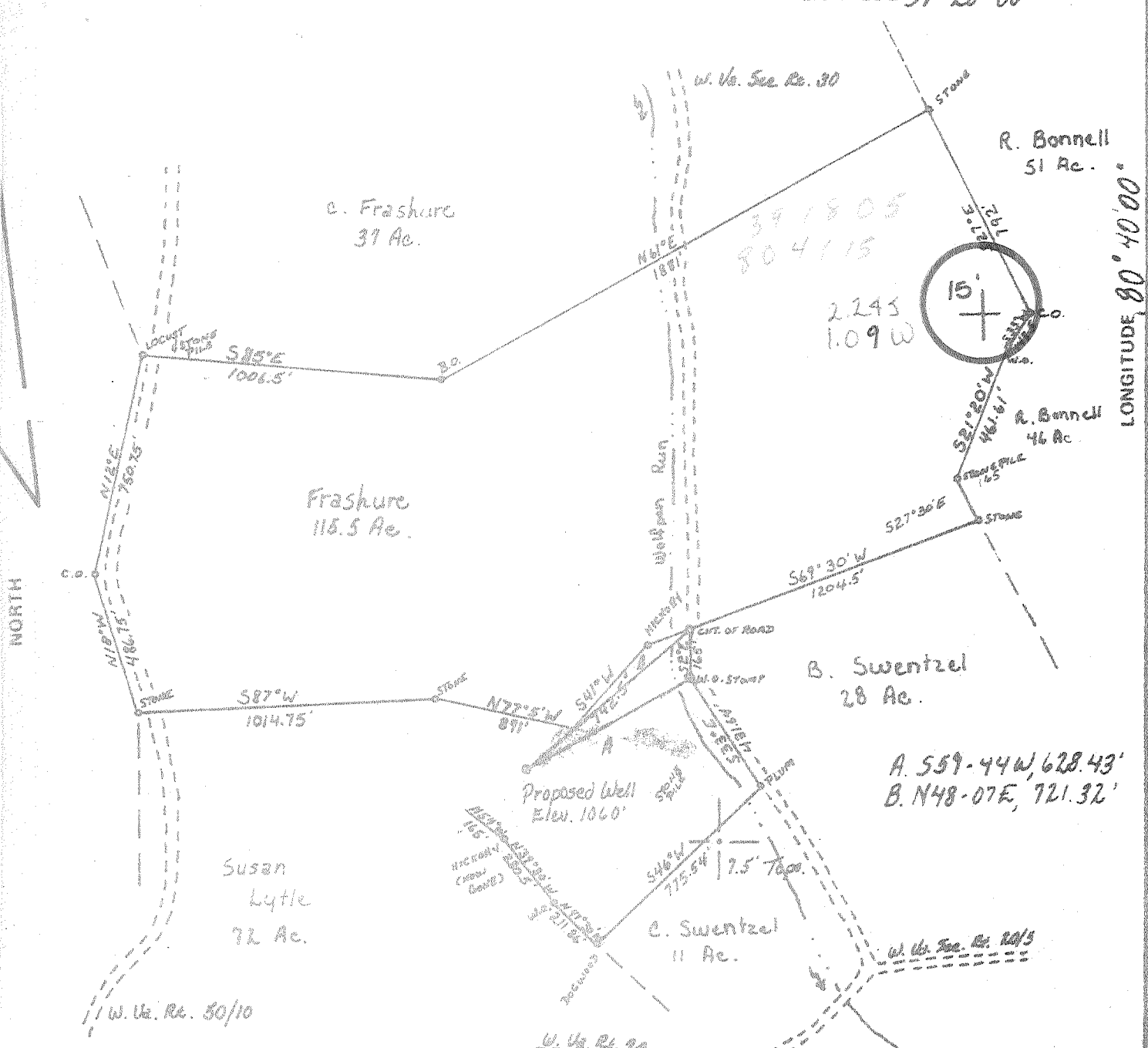
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE Jan. 8, 1980
 OPERATOR'S WELL NO. 1
 API WELL NO. _____
47 - 017 - 2589 - Frac.
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1060' WATER SHED Wolfpen Run
 DISTRICT GRANT 3 COUNTY DODDRIDGE
 QUADRANGLE Smithburg 7 1/2 CENTERPOINT 16' SW
 SURFACE OWNER Clyde Frashure 611 0927 ACREAGE 115.5
 OIL & GAS ROYALTY OWNER Clyde Frashure LEASE ACREAGE 115.5
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION CEDAR CREEK ESTIMATED DEPTH 5300'
 WELL OPERATOR Petroleum Development DESIGNATED AGENT Petroleum Development
 ADDRESS 103 E. Main St. PO Bx 26 Bridgeport, W. Va. 26330 ADDRESS 103 E. Main St. PO Bx 26 Bridgeport, W. Va. 26330



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 R.P.E. _____ L.L.S. 624

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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE Jan 8, 19 80
 OPERATOR'S WELL NO. 1
 API WELL NO. 47-017-2589
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1060' WATER SHED Walper Run
 DISTRICT GRANT COUNTY DODDRIDGE
 QUADRANGLE Smithburg 7E, CENTER POINT 16.5W
 SURFACE OWNER Clyde Frashure ACREAGE 115.5
 OIL & GAS ROYALTY OWNER Clyde Frashure LEASE ACREAGE 115.5
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION CEDAR CREEK ESTIMATED DEPTH 5300'
 WELL OPERATOR Petroleum Development DESIGNATED AGENT Petroleum Development
 ADDRESS 103 E. Main St. PO Box 26 ADDRESS 103 E. Main St. PO Box 26
Bridgeport, W. Va. 26330 Bridgeport, W. Va. 26330

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: FRASHURE, CLYDE Operator Well No.: FRASHURE 1

LOCATION: Elevation: 1060.00 Quadrangle: SMITHBURG

District: GRANT County: DODDRIDGE
Latitude: 11650 Feet South of 39 Des. 20Min. 0 Sec.
Longitude: 5750 Feet West of 80 Des. 40 Min. 0 Sec.

Company: PETROLEUM DEVELOPMENT CORP
P. O. BOX 26
BRIDGEPORT, WV

Agent: STEVEN R. WILLIAMS

Inspector: MIKE UNDERWOOD
Permit Issued: 06/03/88
Well work Commenced: 10/26/88
Well work Completed: 11/04/88
Verbal Plussins
Permission granted on:
Rotary xx Cable Ris
Total Depth (feet) see original
Fresh water depths (ft)
Salt water depths (ft)
Is coal being mined in area (Y/N)?
Coal Depths (ft):

Casings & Tubings	Used in Drillings	Left in Well	Cement Fill Up
Size			
see original			

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JAN 23 1989

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth (ft) 2048
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 531 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 100 psis (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psis (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PETROLEUM DEVELOPMENT CORP.
By: Steven R. Williams, President
Date: January 20, 1989

JAN 23 1989

STAGE	FORMATION	PERFS	80/100 SKS	20/40 SKS	ACID GAL	FLUID (BBL)
1ST	CC/LEOPOLD	(5138-5306)	100	370	500	450
2ND	BENSON/RILEY	(4771-4964)	100	480	500	520
RECOMPLETION DATE: 10/88						
1ST	BIG INJUN	12 (1986 - 2048)	0	550	500	672

W E L L L O G

FORMATION	TOP FEET	BOTTOM FEET	REMARKS: FRESH & SALT WATER, COAL, OIL & GAS
KB - GL	0	12	
shale	12	23	1/2" fresh water @ 21'
sand, shale	23	30	
sand, shale, R.R.	30	1861	1" fresh water @ 40'
Big Lime	1861	1932	
Big Injun	1932	2024	
Pocono	2024	2061	
sand, shale	2061	2206	
Weir	2206	2290	
sand, shale	2290	4766	gas check @ 2751' 42/10 - 1" H2O
Riley	4766	4698	
sand, shale	4698	4900	
Benson	4900	4973	gas check @ 4913' 48/10 - 1" H2O
sand, shale	4973	5129	
Leopold	5129	5146	
sand, shale	5146	5236	
Cedar Creek	5236	5324	
sand, shale	5324	5447	Driller TD 34/10 - 1" H2O
		5457	Logger TD

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JAN 23 1989

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

4L01

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 13, 1980

FORM IV-35
(Obverse)

Operator's
Well No. Clyde Frashure #1

[08-78]

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47 - 017 - 2589
State County Perm

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)
LOCATION: Elevation: 1060' Watershed: Wolfpen Run
District: Grant County: Doddridge Quadrangle: Smithburg 7 1/2'

WELL OPERATOR Petroleum Development Corporation DESIGNATED AGENT Petroleum Development Corporation
Address 103 East Main Street, PO Box 26 Address 103 East Main Street, PO Box 26
Bridgeport, W. Va. 26330 Bridgeport, W. Va. 26330

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____

PERMIT ISSUED ON January 22, 1980 OIL & GAS INSPECTOR FOR THIS WORK:
Name Paul Garrett
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED Address 321 Beech Street
_____, 19_____ Clarksburg, W. Va. 26301

GEOLOGICAL TARGET FORMATION: Cedar Creek Depth 5350 feet
Depth of completed well, 5457 feet Rotary / Cable Tools
Water strata depth: Fresh, 21.40 feet; salt, _____ feet.
Coal seam depths: _____ Is coal being mined in the area? NO
Work was commenced March 5, 1980, and completed March 11, 1980

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	11 3/4"			X		32'	32'	surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"	H-40	20#	X		1825'	1825'	surface	
Production	4 1/2"	K-55	9.5#	X		5457'	5374'	730 sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

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MAY 19 1980
OIL & GAS DIVISION
DEPT. OF MINES

OPEN FLOW DATA
Producing formation Cedar Creek & Leopold Pay zone depth 5138-5306 feet
Gas: Initial open flow, 61 Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, 671 Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, 48 hours
Static rock pressure, 1200 psig (surface measurement) after 48 hours shut in
[If applicable due to multiple completion--]
Second producing formation Benson & Riley Pay zone depth 4771-4964 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours

JUN 16 1980

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Cedar Creek & Leopold 450 bbl 10,000# 80/100 37,000# 20/40 500 gal. acid 5138-5'
 Benson & Riley 520 bbl 10,000# 80/100 48,000# 20/40 500 gal. acid 4771-4'

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
K.B. - G.L. shale			0	12	
sand, shale			12	23	fresh H ₂ O ½" @ 21'
sand, shale, R.R.			23	30	
big lime			30	1861	fresh H ₂ O 1" @ 40'
big injun			- 1861	1932	
pocond			1932	2024	
sand, shale			2024	2061	
weir			2061	2206	
sand, shale			2206	2290	
riley			2290	4766	gas check at 2751' 42/10 H ₂ O thru 1"
sand, shale			4766	4798	
benson			4798	4900	
sand, shale			- 4900	4973	gas check at 4913' 48/10 H ₂ O thru 1"
leopold			4973	5129	
sand, shale			5129	5146	
cedar creek			5146	5236	
sand, shale			5236	5324	
			5324	5457 TD	gas check at T.D. 34/10 H ₂ O thru 1"

(Attach separate sheets to complete as necessary)

Petroleum Development Corporation

Well Operator _____

By Charles W. White

Its _____ Completion Engineer

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: ⁶⁸⁷ Petroleum Development Corporation 38200, 3, 610
- 2) Operator's Well Number: C. Frashure #1 3) Elevation: 1060
- 4) Well type: (a) Oil ___ / or Gas XX
 (b) If Gas: Production XX Underground Storage ___ /
 Deep ___ / Shallow ___ /
 Recompletion: _____
- 5) Proposed Target Formation(s): Big Injun 371 Perf & Frac New Formation
- 6) Proposed Total Depth: 5457 feet Original TD@ Perf Big Injun @ 1986-2049
- 7) Approximate fresh water strata depths: NA
- 8) Approximate salt water depths: NA
- 9) Approximate coal seam depths: NA
- 10) Does land contain coal seams tributary to active mine? Yes ___ / No NA
- 11) Proposed Well Work:

****EXISTING****

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	
Conductor	11 3/4			32	32	surface
Fresh Water						
Coal						
Intermediate	8 5/8			1825	1825	surface
Production	4 1/2				5374	730 sks
Tubing						
Liners						

RECEIVED
MAY 19 1988

PACKERS : Kind _____
 Sizes _____
 Depths set _____
 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

For Division of Oil and Gas Use Only

15 Fee(s) paid: Plat Well Work Permit Plat Reclamation Fund Plat WPCP
Plat Plat WW-9 Plat WW-2B Plat Bond 503 blanket Plat Agent
 (Type)

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MAY 19 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date: May 11, 1988
Operator's well number
C. Frashure #1
API Well No: 47 - 017 - 02589-FRAC.
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- | | |
|---|--|
| <p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Clyde Frashure</u>
Address <u>Rt. #2, Box 146</u>
<u>West Union, WV 26456</u></p> <p>(b) Name _____
Address _____</p> <p>(c) Name _____
Address _____</p> | <p>5) (a) Coal Operator:</p> <p>Name _____
Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Willis G. Tetrick</u>
Address <u>P. O. Box 267</u>
<u>Clarksburg, WV 26301</u></p> <p>Name _____
Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____
Address _____</p> |
| <p>6) Inspector <u>Mike Underwood</u>
Address <u>Route #2, Box 135</u>
<u>Salem, WV 26426</u>
Telephone <u>(304)- 782-1043</u></p> | |

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
XX Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 5 on the above named parties, by:

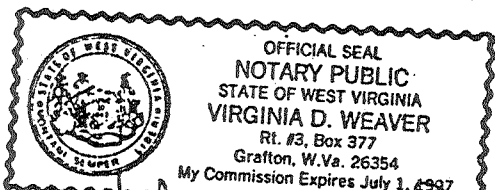
- Personal Service (Affidavit attached)
- XX Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Petroleum Development Corporation
By: _____
Its: President
Address P. O. Box 26
Bridgeport, WV 26330
Telephone 304-842-6256



Subscribed and sworn to before me this 11th day of May, 1988

Virginia D. Weaver Notary Public
My commission expires July 1, 1997



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JAN 22 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 17, 1980

Surface Owner Clyde Frashure
Address Rt. 2, Box 146, West Union, WV 26426

Company Petroleum Development Corporation
Address P.O. Box 26, Bridgeport, WV 26330

Mineral Owner Clyde Frashure
Address Same

Farm Clyde Frashure Acres 115.5
Location (waters) Wolfpen Run

Coal Owner Willis G. Tetrick
Address P.O. Box 267, Clarksburg, WV 26301

Well No. One Elevation 1060'
District Grant County Doddridge

Coal Operator _____

Quadrangle Smithburg 7 1/2'

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-5-80.

Robert S. [Signature]
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Paul Garrett

ADDRESS 321 Beech St., Clarksburg, WV 26301

PHONE 622-3871

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 11, 1979 by Clarence W. Mutschelknaus made to Petroleum Development Corp. and recorded on the 5th day of Nov. 1979 in Doddridge County, Book 112 Page 186

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Petroleum Development Corporation
(Sign Name) [Signature]
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address _____
of _____
Well Operator _____
103 East Main Street Street
Bridgeport City or Town
West Virginia State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-017-2589 _____
PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____
BLANKET BURD

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Unknown _____ NAME Petroleum Development Corporation _____
 ADDRESS _____ ADDRESS P.O. Box 26, Bridgeport, WV 26330 _____
 TELEPHONE _____ TELEPHONE 304-842-6256 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 5350' _____ ROTARY X _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Alexander _____
 TYPE OF WELL: OIL _____ GAS X _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	40'	40'	
9 - 5/8			
8 - 5/8	1900'	1900'	
7			
5 1/2			
4 1/2	5350'	5350'	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 200' FEET _____ SALT WATER 1350' FEET _____
 APPROXIMATE COAL DEPTHS 750', 1150' _____
 IS COAL BEING MINED IN THE AREA? No _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title