to the O Commence Leid O Engineering with Chairment and Ch					
-0 2 3	Latitude 80° 31' 30" + 15' 39° 22' 30' 7' 39° 22' 30'				
	MC CLURE A				
-2 DAVIS					
N74° 30'E	1" IRON PIPE 2335 W Shubwa				
165.6 P N 26° 25' 586.99 IRON ROD	S39 W				
ROLLINS B38-16	N45°33'E N5°30W				
N41°30W 41.4P S13°45'E	\$43W 0				
MOSS NI2°45W 405.06'	RED OAK				
574°W 40.4 P					
	ROBINSON				
NOTE: PLAT TO SHOW CHANGE IN LO	CATION OF WELL NO. B38-I				
Drill Deeper	ERSECTION OF STATE ROUTE 23 &				
Abandonment belief and shows all the inf the oil and gas section of the	ormation required by paragraph 6 of the rules and regulations of the mining laws of West Virginia."				
Company GENE STALNAKER INC. Address LETTERGAP, W.V.	STATE OF WEST TRGINIA				
Farm ROLLINS FARM Tract Acres 38.409 Leese No	OIL AND GAS DIVISION CHARLESTON				
Well (Farm) No. B38-1 Serial No.	WELL LOCATION MAP				
Classification (Spirit Level) 933' Ousdrangle SMITHBURG 7.5' CENTER POINT /5	FILE NO. 47 - 017 - 2522 - REV				
County DODDRIDGE District McCLELLAN Surveyor Greamy a. Smith	+ Denotes location of well on United States Topo- graphic Maps, scale 1 to 62,500 latitude and longi- tude lines being represented by border lines as shown.				
Surveyor's Registration No. 677	- Denotes one inch spaces on border line of original				
Drawing No	tracing. NOV 2 8 1979				

5-5 6-6 SMITHTON FUINT SEDALIA . 99



DEPARTMENT OF MINES

OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadra	ngle.	Salem				
Permit	-					22

RotaryX	Oil
Cable	Gas_X
Recycling	Comb
Water Flood	Storage
Disposal	- (V: 1)

Permit No			Disposal	(Kind)
Company GENE STALNAKER; INC.		La Caracteria		(Kinu)
Company GENE STAENAKER, INC. Address Letter Gap, WV 25255 Farm Gregory & Susan Rollins Acres 38.409	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Well No. B-38-1 District McClellan County Doddridge The surface of tract is owned in fee by Gregory N. and Susan I. Rollins	Size 20-16 Cond. 13-10"			
and Susan I. Rollins	9 5/8			
Address Salem, WV	8 5/8	1874'	1874'	450 sks.
Mineral rights are owned by Same	7			
Address	5 1/2			
Drilling Commenced 11-10-79	4 1/2		5356'	605 sks.
Drilling Completed 11-19-79	3			
Initial open flow 1,400,000 ou. ft bbls.	2			
Final productioncu. ft. per daybbls.	Liners Used			
The state of the s		<u> </u>		
Well treatment details:	Attach copy of c			
	Angle Control of the Control of	A CONTRACTOR OF THE STATE OF TH	of Agents on the conjugate maked	
and the second second				
				· · · · · · · · · · · · · · · · · · ·
				
Fresh water 200 Feet	et			
Producing Sand Balltown, Riley, Benson, Alexa	nder Depth	3300-3410 5238-5240), 4468-44	Feet 176, 4974-4986,
		Catalana	www.data	

Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water * Remarks No Record 0 1850 Little Lime -1850 1888 Big Lime 1888 1912 Keener 1912 1968 Big Injun 1968 2016 Sand and Shale 2016 2028 Squaw Sand 2028 2069 Shale 2069 2202 Weir Sand 2202 2260 Sand and Shale 2260 2426 Berea 2426 2440 Sand and Shale 2440 2630 Fifth Sand 2630 2644 Sand and Shale 2644 3300 Balltown 3300 3410 Sand and Shale 3410 4468 Riley 4468 4476 Sand and Shale 4476 4974 Benson -4974 4986 Sand and Shale 4986 5236 Alexander 5236 5290 Shale 5290 TD

(over)

^{*} Indicates Electric Log tops in the remarks section.

		(x,y) = (x,y) + (x,y)	er grandet in de	***	and the second	
FORM IV-2 (Obverse)		STATE EPARTMENT OF M	OF WEST VIR	GINIA ND GAS DIVISIO	Date: Octo	, 19 <u>7</u>
[08-78]		OIL AND GAS			Operator's	1 m
g to h		OJU AND TAIS	METIT LEVINIL	Arriteation		
	Dil/ Gas					47 017 - 252
((If "Gas", Producti	on/ Und	erground sto	orașe/	Deep/ Sh	uallow/)
	Elevation:					
D	District:	Coun	ty: <u>loderf</u>	Qua	drangle: Salem	{
WELL OPERATOR	CENE STALMARE		DI	SIGNATED AGEN	Т	
	Box 0					
•					Letter Can	
OIL & GAS						
	-Cresory II. and		lins co	AL OPERATOR	* /	
	Cates, W					
Acreage	35.449		CO	AL OWNER(S) WI	ITH DECLARATION	ON PEODED.
	Samo_as_abovo		and the second s			
	and the second s			Address		The same of the sa

Acreage			Na Na	me		
FIELD SALE (11	F MADE) TO:					
Namo - N	<u> </u>					
Address			co	AL LESSEE WITH	DECLARATEON PO	N SECORD:
-				me	NJE.	SESO FIN
OIL & GAS INSP	PECTOR TO BE NOTIFI	ED		Address		
Name Davi G	3****				C	OCT 3 0 1979
Address	221 Reech Street	•				
	Clarksburg, W		***************************************			& GAS DIVISION
mh o	undanaiamad					T. OF MINES
	undersigned well o					
undersianed wo	a deed/ le	ase / ot	her contrac	t/ dated	_3uly 23,	, 19, to the
	ell operator from _					*
. 4	lease, or other c					
	/incinia_in_					
						quested as follown:
THOTOED	WORK: Drill					e/
		d formation				
	Other physic	cal change in	well (specif	(у)		
			· · · · · · · · · · · · · · · · · · ·			
mle n		1 - A			e side hereof.	
	above named coal or					
	wish to make or a					
	n fifteen (15) day:					
	es of this Permit /					
	mail or delivered t					
	he day of the mail:	ing or deliver	y of this Pe	rmit Applicati	ion to the Depa	rtment of Mines a
Charleston, We:	st Virginia.					
DODINGTOL	COPIES OF ALL			en e		
FORHARTCAT FO	GS DIRECTLY TO:					This is

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BORD

Well Operator

By Lille Statinaker

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING COM	NTRACTOR (IF	KNOWN)		inkno				est to the state of
			Addre	ss				
								and the state of t
GEOLOGICAL T								
Estimat	ed depth of	complet	ed wel	11,	5400)*	feet	Rotary X	Cable tools/
Approxi	mate water s	trata d	epths	: Fre	esh,100f	eet; sal	t,feet.	
								12
CASING AND T								
CASING OR	to.	 IFICATI	ONS	19	FOOTAGE	INTERVALS	CEMENT FILL-UF	DACKERS
TUBING TYPE	Size Grade	Weight per ft		Used	100	à	OR SACKS (Cubic feet)	PACKERS
Conductor	11-3/4		Х		201	20*		Kinas
Fresh water	3.45/5	20	X		500		To Fillin	
Coal								Sizes
Intermediate				ti de la companio de				
Production	4-2/2	10.50	X	AL PROPERTY AND ADDRESS OF THE PARTY AND ADDRE	······	54001	250 sks.	Depths set
Tubing								
Liners		1						Perforstions:
				- 4				Top Botton
by Re there appli previ the ac 200 fe	MI A Separ	filed i (ii) a securi; reclamon the so red by C reposed	both to bond ty all ation we we well.	he De in on owed requi	partment, ace of the for by Code § 22 red by Code he fee requi8a from the	companied by ms prescribe -4-2, (iii) \$ 22-4-12b cred by Code owner of an aired for fr	ed by Regulation Form IV-9, "Recland Regulation 23 § 22-4-12a, and y water well or acturing or stime	he form prescribed 12, or in lieu amation Plan", (iv) unless (n) if amplitable, dwelling within
All provi	Jracturing of Led as such of Mons being in V. Va. Code, th	accordan	te will	í Chdp shv ar	ter 22, peroved	ection there	with.	
	rilling							
	is have not com							
A Section of the second	and a second	113						
Depu	ry Director - Oil	ÉGES I	livision			· · · · · · · · · · · · · · · · · · ·		
or	e following coal lessee to be issue	wno nas	reco	rded	a declaratio	n under Code receipt ther	ator and by any e^2 § 22-4-20, if treof:	cal owner he permit
well location the work pro-	n, the well posed to be	is propo location done at	osed w n has this	ell l been locat	ocation. If added to the ion. provide	a mine map mine map. d. the well	aviete which one	coal under this well ers the area of the has no objection to plied with all
		10		- ``	and the second s			- 148 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 - 178 -
ive:		, 19						566.1

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