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| The state of the s | on GORDON Oil Gas |
| New Location Est. Dep | oth 2700 Other |
| | ARNOLD COK PA ÉLONG RUN RD. (755) |
| Redrill and belief and show | ereby certify that this map is correct to the best of my knowledge as all the information required by paragraph 6 of the rules and |
| Other regulations of the oil | and gas section of the mining laws of West Virginia. |
| | Talel Millione |
| Company INDUSTRIAL GAS ASSOCIATES | STATE OF WEST VIRGINIA |
| Address GREENWIOH, CONN. | DEPARTMENT OF MINES |
| Surface Owner GLADYS HURST | CHARLESTON |
| Mineral Owner GLADYS HURST ET AL | WELL LOCATION MAP |
| Well No. 2 Acres 94 | <u>47 - 017 - 2498</u> |
| Elevation 1040 | STATE COUNTY PERMIT |
| Quadrangle WEST UNION Series 7.5' | + Denotes location of well on United States |
| County 20002106E District CENTRAL | Topographic Maps. Engineer CHET WATERMAN OCT 2 2 1979 |
| Date 10/1/79 Scale /"- 500" | Engineer's Registration No. 3788 File No. 79-680 |
| 6-6 CENTRAL | STATION 91 |
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Dates October 26 , 19 79

PORM IV-35 (Obverse)

WELL OPERATOR'S REPORT 7

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[08-78]

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Time of open flow between initial and final tests, ____ hours NOV 1 4 1979

Static rock pressure, 1200 psig (surface measurement) after 24 hours shut in

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Weir - Perforated Intervals 2256-2262 5 holes Fraced with 333 bbls. water and 28,000# sand and 2328-2338 6 holes 50,000 SCF N2 2346-2356 6 holes

Keener - Perforated Intervals 2012-2022 10 holes Fraced with 329 bbls. water and 28,000 # sand and 50,000 SCF N^2

WELL LOG

| FORMATION | COLOR | llard or | Top Feet | Bottom Feet | Including indication of all fresh and salt water, coal, oil and cas |
|--|--|--|--|---|---|
| Soil Sand & Shale Shale Shale Sand Shale Lime (little) Lime (big) Sand Keener Sand Big Injun Shale Weir Shale | Brown Black Black Black White Black Black Black Black Black Black Black | Hard Soft Hard Soft Hard Soft Hard Soft Hard Hard Soft Soft Soft | 1690 1740 1758 1885 1930 2002 2002 20027 2093 2252 | 10 915 1085 1279 1342 1420 1432 1465 1585 1640 1740 1758 1885 1930 2002 2027 2093 2252 2370 2420 | |
| TD | | And Annual Annua | SERVICE AND PROPERTY AND PROPER | 2420 | |
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(Attach separate sheets to complete as necessary)

Industrial Gas Associates

Its Agent

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Mail Permit 10: Patroleum Gervices, Ene Box 4081 Parkers burg, WV 26101

Oil and Gas Division

OCT 4 1979

OIL AND GAS WELL PERMIT APPLICATION

OIL & GAS DIVISION DEPT. OF MINES

| TO THE DEPARTMENT OF MINES, | |
|---|--|
| Charleston, W. Va. | DATE October 3, 1979 |
| Surface Owner Gladys Hurst | Company Industrial Gas Associates |
| Address Greenwood, WV | Address Greenwich, CT 06830 |
| Mineral Owner Gladys Hurst Etals | Farm Hurst Acres 94 |
| Address Greenwood, WV | Location (waters) Long Run |
| Coal Owner N/A | Well No. 2 Elevation 1040 |
| Address N/A | District Central County Doddrid |
| N / W | Quadrangle West Union 7 1/2 |
| Address N/A | |
| | |
| S PERMIT MUST BE POSTED AT THE WELL SITE | |
| provisions being in accordance with Chapter 22, | |
| e W. Va. Code, the location is hereby approved | INSPECTOR D. 1 Company |
| drilling . This permit shall expire if | TO BE NOTIFIED Paul Garrett |
| ations fave of commercial by 6-5-80 | ADDRESS 320 Beach St., Clarksburg, WV |
| Joseph & | PHONE 622-3871 |
| eauty Director - Oil & Gas Division GENTLEMEN: | |
| The undersigned well operator is entitled to drill upo | on the above named farm or tract of land for oil and gas, having fee |
| | ease dated July 17 19 79 by Gladys |
| | ices and recorded on the 20 day of July |
| 1979, in Doddridge County, Book 10 | |
| | REDRILLFRACTURE OR STIMULATE |
| OIL AND GAS WELL ORIGINALLY DRI | |
| THE AND GAS WELL ORIGINADE! DRI | BEED BEFORE TORIS 5, 1969. |
| The enclosed plat was prepared by a registered engir have been notified as of the above date. | neer or licensed land surveyor and all coal owners and/or operators |
| | reby notified that any objection they wish to make, or are required, or filed with the Department of Mines within ten (10) days. * |
| Copies of this notice and the enclosed plat were maile | ed by registered mail, or delivered to the above named coal operators |
| or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the | day before, or on the |
| same day with the maning or denvery of this copy to the | de Department of wines at Charleston, west viighia. |
| PLEASE SUBMIT COPIES OF ALL | Very truly yours, John Cushing |
| GEOPHYSICAL LOGS DIRECTLY TO: | (Sign Name) Industrial Gas Associates |
| | Well Operator |
| WEST VIRGINIA GEOLOGICAL AND | P.O. Box 1610 Address Street |
| P. O. BOX 879 | of |
| MORGANTOWN, WEST VIRGINIA 26505 | Operator <u>Greenwich</u> |
| AC-304 - 292-6331 | |
| | Connecticut 06830 |
| | State State |
| | |

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well-operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

017-2498 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

| PROBOCED WORK ORDER | mo X marr | DEEPEN FRACTURE-STIMULATE | | | | | |
|--|--|--|--|--|--|--|--|
| | | | | | | | |
| DRILLING CONTRACTOR: NAME Gene Stalnake | | | RESPONSIBLE AGENT: | | | | |
| ADDRESS Letter Gap. | 7.777 | NAME Dallas Frederick | | | | | |
| TELEPHONE 462-7092 | | · | ADDRESS Nobe, WV | | | | |
| | 2700 | | 484 | | | | |
| | MPLETED WELL: 2700 | ROTARY | CABLE TOOLS | | | | |
| | ORMATION: Gordon | | | | | | |
| TYPE OF WELL: O | IL X GAS C | OMB. STORAG | E DISPOSAL | | | | |
| | RECYCLI | NGWATER FLO | OOD OTHER | | | | |
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| TENTATIVE CASING PROGR | RAM: | | | | | | |
| CASING AND TUBING | USED FOR | LEFT IN | CEMENT FULL UP | | | | |
| SIZE | DRILLING | WELL | OR SACKS - CUBIC FT. | | | | |
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| 2 | | | Perf. Bottom | | | | |
| Liners | | | Perf. Top | | | | |
| | | | Perf. Bottom | | | | |
| | | | | | | | |
| APPROXIMATE FRESH WAT | ER DEPTHS 80 FEET | SALT WATER | FEET | | | | |
| APPROXIMATE COAL DEPT | HSNone | - | | | | | |
| IS COAL BEING MINED IN | THE AREA? No | BY WHOM? | | | | | |
| TO DRILL: | | | | | | | |
| SUBMIT FIVE (5) COP | ES OF OG - 1, \$100.00 PERMI | T FFF PFPFODMANOU B | OND AND DEPARATIONS COOK | | | | |
| OF PLAT. | Section 1, 5100.00 Printing | T PEE, FERFORMANCE D | OND AND PERMANENT COPY | | | | |
| TO DRILL DEEPER OR RED | DILL | · | | | | | |
| | | CLAT DESIGN AUTOMOTO A | | | | | |
| WELLS DRILLED PRIO | ES OF OG - 1, SHOWING ORIGI R TO 1929, A PERMANENT CO | DPY OF THE PLAT AND | THE ORIGINAL WELL BECORD | | | | |
| MUST ALSO BE SUBMI | TTED. | | | | | | |
| TO FRACTURE, STIMULATI | 기 : | | | | | | |
| | CORIGINALLY DRILLED BEFORE | DE HIME E 1000 DIME (E) | | | | | |
| BOND, PERMANENT PL | AT AND ORIGINAL WELL REC | ORD. | COPIES OG - I, PERFORMANCE | | | | |
| | LORIGINALLY DRILLED ON A | • • | 29 FIVE COPIES OG - 1 SHOW- | | | | |
| ING ORIGINAL PERMIT | NUMBER, AND PERFORMANCE | BOND. | | | | | |
| Required forms must be | filed within ninety (90) days of a | remplation for hand release | Inchestor to be marked to the | | | | |
| Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance. | | | | | | | |
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| The second section of the region of the second seco | | ententamination (note that is a substitute of the page | | | | | |
| | | | - 1985년 - 1985 - 1985년 - 1985 | | | | |
| | | | 기계 기 | | | | |
| The following waiver mu | st be completed by the coal ope | rator if the permit is to be | issued within ten days of receipt | | | | |
| thereof. | | • | | | | | |
| | Agent for | | | | | | |
| this fease have exam | mined and place on our mine ma | | | | | | |
| We the Coal Company have no objections to said well being drilled at this location, | | | | | | | |
| providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | and the state of t | or Coal Company | | | | |
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