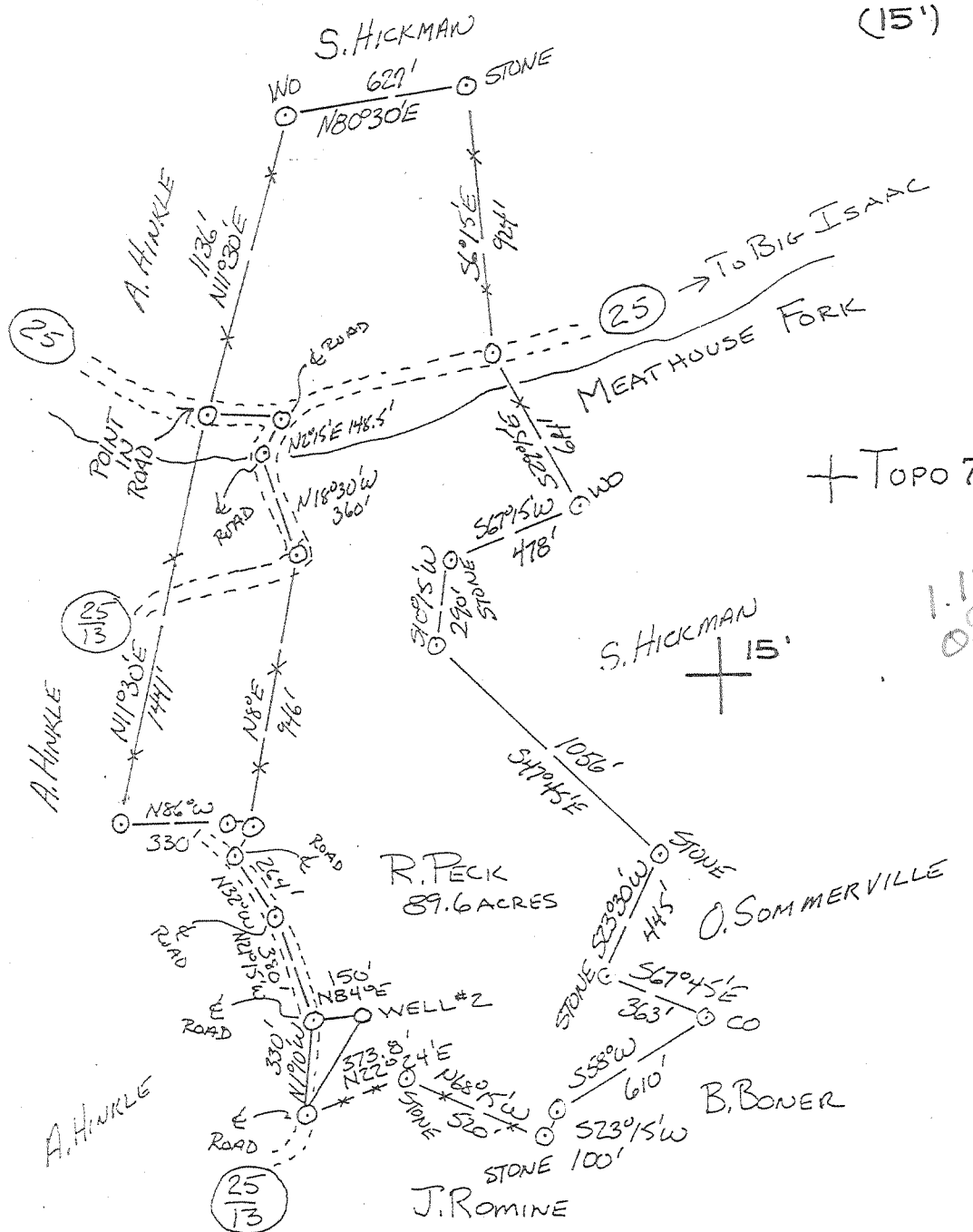


4,700' 9 1/2
 LATITUDE 39° 12' 30"
 (15') 39° 15'

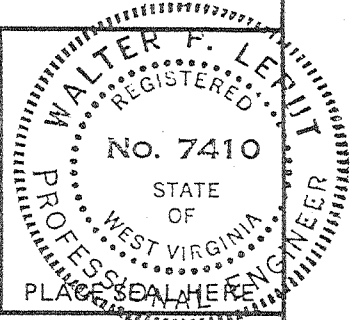
5,900'
 LONGITUDE 80° 30'
 80° 32' 30"

NORTH



FILE NO. _____
 DRAWING NO. 6-6-79A
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION TOP OF ROADS
1/2 MILE NE (944)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Walter P. Lepert
 R.P.E. 7410 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 9-6, 1979
 OPERATOR'S WELL NO. #2 K-6-766
 API WELL NO. 47-017-2492 Frac
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1281 WATER SHED MEATHOUSE FORK
 DISTRICT GREENBRIER COUNTY DODDRIDGE
 QUADRANGLE BIG ISAAC 7 1/2 VADIS 15'
 SURFACE OWNER HOWARD PROPER ACREAGE 83.81
 OIL & GAS ROYALTY OWNER R. PECK LEASE ACREAGE 89.6
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Alexander ESTIMATED DEPTH 5600
 WELL OPERATOR DORAN ASSOCIATES INC. DESIGNATED AGENT ALVIN SORCARIAN DAVID COCHRAN
 ADDRESS 703 WASHINGTON ROAD Rt 2 Box 207 ADDRESS Rt 4 Box 444
PITTSBURGH, PA. 15228 Salem WV Backhannon

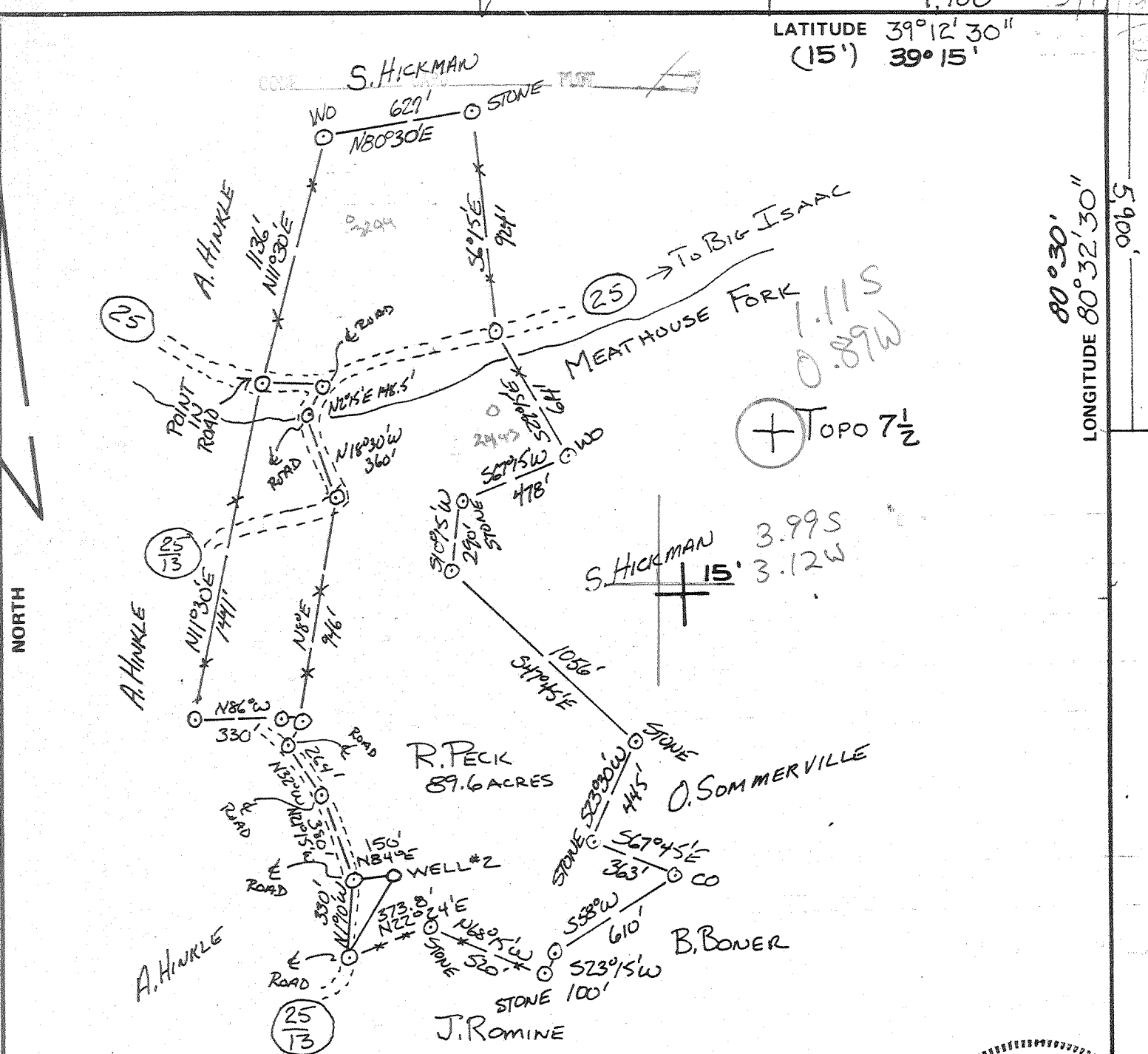
DODD, 2492 - FRAC

JUL 20 1998

LATITUDE 39°12'30"
(15') 39°15'

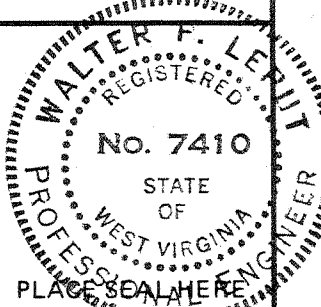
4,700'

LONGITUDE 80°32'30"



FILE NO. _____
 DRAWING NO. 6-6-79A
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION OF ROADS
1/2 MILE NE (944)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Walter P. Lepert
 R.P.E. 7410 L.L.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 9-6, 1979
 OPERATOR'S WELL NO. #2 K-L-766
 API WELL NO. 47-017-2492 FRAC
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1281 WATER SHED MEATHOUSE FORK
 DISTRICT GREENBRIER COUNTY DODDRIDGE
 QUADRANGLE BIG ISAAC 7 1/2 VADIS 15' 252 123 NE 3
 SURFACE OWNER HOWARD PROPER ACREAGE 83.81
 OIL & GAS ROYALTY OWNER R. PECK LEASE ACREAGE 89.6
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Alexander ESTIMATED DEPTH 5600
 WELL OPERATOR DORAN+ASSOCIATES Inc. DESIGNATED AGENT Alvin Sorcan
 ADDRESS 728 WASHINGTON ROAD 229 ADDRESS Rt 4 Box 444
PITTSBURGH, PA. 15228 Backhannon

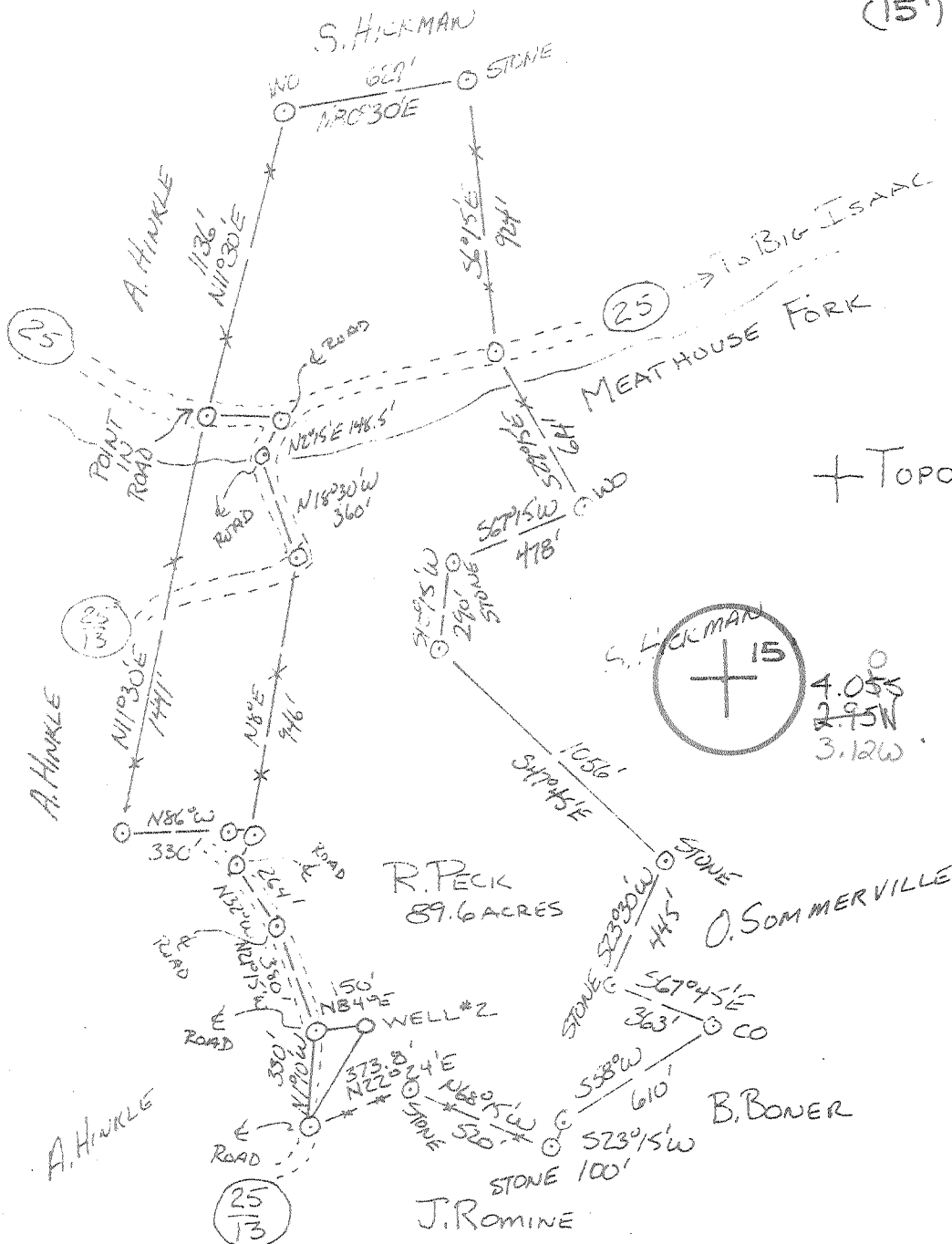
AUG 12 1985

owwo 6-6 Big Isaac (147)

LATITUDE 39°12'30"
(15') 39°15'

LONGITUDE 80°30'
80°32'30"

NORTH



1125
89W
39 11 30
80 33 15

FILE NO. _____
DRAWING NO. 6-6-79A
SCALE: 1" = 600'
MINIMUM DEGREE OF ACCURACY 1 IN 200
PROVEN SOURCE OF ELEVATION TOP OF ROADS
1/2 MILE NE (944)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Walter P. Lepert
R.P.E. 7410 L.L.S. _____

WALTER P. LEPERT
OCT 2 1979
PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



DATE 2, 1979
OPERATOR'S WELL NO. _____
API WELL NO. _____
47 - 017 - 2492
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION 1281 WATER SHED MEATHOUSE FORK
DISTRICT GREENBRIER COUNTY DODDRIDGE
QUADRANGLE BIG ISAAC 7 1/2 VADIS 15' NE
SURFACE OWNER HOWARD PROPER ACREAGE 83.8
OIL & GAS ROYALTY OWNER R. PECK LEASE ACREAGE 89.6
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR DORAN ASSOCIATES INC. DESIGNATED AGENT _____
ADDRESS 722 WASHINGTON ROAD ADDRESS _____
PITTSBURGH PA 15226-6 BIG ISAACS 147

OCT 12 1979



State of West Virginia
Department of Mines
Oil and Gas Division

Date _____
Operator's _____
Well No. KR-081
Farm R. Peck #2
API No. 47 - 017 - 2492 - F

IV-35
(Rev 8-81)

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APR 08 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1281 Watershed Meathouse Fork
District: Greenbrier County Doddridge Quadrangle Big Isaac 7 1/2

COMPANY Doran & Associates, Inc.
ADDRESS 200 Roessler Road, Pgh, PA 15220
DESIGNATED AGENT Charles Stimeling
ADDRESS P. O. Box 39, Bridgeport, WV 26330
SURFACE OWNER Howard M. & Alice M. Proper
ADDRESS Rt. 3, Salem, WV 26426
MINERAL RIGHTS OWNER Rebekah Peck
ADDRESS P. O. Box 184, Fincaster, VA 24090
OIL AND GAS INSPECTOR FOR THIS WORK Mike Underwood
ADDRESS (304) 782-1043

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4	10'	10'	
9 5/8			
8 5/8	1357'	1357'	150 Sk.
7			
5 1/2			
4 1/2	3952'	3952'	525 Sk.
3			
2			
Liners used			

PERMIT ISSUED 9/13/79 | 8/7/85
DRILLING COMMENCED 5/28/80 | 9/20/85
DRILLING COMPLETED 6/5/80 | 11/22/85

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Alexander Depth 5520 feet
Depth of completed well 3952 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 370 feet; Salt _____ feet
Coal seam depths: 150, 431, 835 Is coal being mined in the area? _____

OPEN FLOW DATA

Producing formation Gordon Stray Pay zone depth 2804 feet
Gas: Initial open flow -- Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 25 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 30 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

88/517

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APR 08 1988

WELL LOG

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Sandy Shale			5050	5300	Including indication of all fresh & salt water, coal, oil & gas
Sand			5300	5315	
Sandy Shale			5315	5545	
Driller's T.D.				5545	
Big Injun			2164	2284	
Gordon Stray			2794	2852	
Speechley			3436	3466	
Balltown			3708	3730	
Balltown			3868	3898	
Logger's T.D.				5520	

3335



IV-35

(Rev. 8-81)

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State of West Virginia
Department of Mines
Oil and Gas Division

Date _____
Operator's Well No. KR-081
Farm R. Peck #2
API No. 47 - 017 - 2492 - F

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1281 Watershed Meathouse Fork
District: Greenbrier County Doddridge Quadrangle Big Isaac 7 1/2

COMPANY Doran & Associates, Inc.
ADDRESS 200 Roessler Road, Pgh, PA 15220
DESIGNATED AGENT Charles Stimeling
ADDRESS P. O. Box 39, Bridgeport, WV 26330
SURFACE OWNER Howard M. & Alice M. Proper
ADDRESS Rt. 3, Salem, WV 26426
MINERAL RIGHTS OWNER Rebekah Peck
ADDRESS P. O. Box 184, Fincaster, VA 24090
OIL AND GAS INSPECTOR FOR THIS WORK Mike Underwood
ADDRESS (304) 782-1043

PERMIT ISSUED 9/13/79 | 8/7/85
DRILLING COMMENCED 5/28/80 | 9/20/85
DRILLING COMPLETED 6/5/80 | 11/22/85

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4	10'	10'	
9 5/8			
8 5/8	1357'	1357'	150 Sks.
7			
5 1/2			
4 1/2	3952'	3952'	525 Sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Alexander Depth 5520 feet
Depth of completed well 3952 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 370 feet; Salt _____ feet
Coal seam depths: 150, 431, 835 Is coal being mined in the area? _____

OPEN FLOW DATA
Producing formation Gordon Stray Pay zone depth 2804 feet
Gas: Initial open flow -- Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow (25) Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 30 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

new zone completed

APR 15 1988

(Continue on reverse side)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Big Isaac 7 1/2

Permit No. 47-017-2492

Rotary X Oil _____
Cable _____ Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Doran & Associates, Inc.
Address 528 Washington Rd., Pgh., PA 15228
Farm R. Peck K-1-265 Acres 89.6
Location (waters) Meathouse Fork
Well No. #2 Elev. 1281
District Greenbrier County Doddridge
The surface of tract is owned in fee by Howard M. & Alice M. Proper
Address Rt. 3, Salem, WV 26426
Mineral rights are owned by Rebekah Peck
Address P.O. Box 184, Fincaster, VA
Drilling Commenced 5-28-80 24090
Drilling Completed 6-5-80
Initial open flow 103 M cu. ft. _____ bbls.
Final production 300 M cu. ft. per day 5 BOPD bbls.
Well open 72 hrs. before test 950# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 11 3/4	10'	10'	
9 5/8			
8 5/8	1357'	1357'	150 sks.
7			
5 1/2			
4 1/2	3952'	3952'	525 sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

DATE:	INTERVAL PERFORATED:	FROM	TO	AMT. FLUID	AMT. SAND
6-16-80		3717	3872	571BBLS.	15,000 #
6-16-80		3456	3462	419BBLS.	50,000 #

STIMULATION RECORD

Coal was encountered at 150', 431', 835' Feet _____ Inches
Fresh water @370' Feet _____ Salt Water _____ Feet _____
Producing Sand Balltown, Speechley Depth 3708 3436

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Substructure			0	10		
Sand			10	30		
Sandy Shale & Red Rock			30	70		
Sand			70	105		
Sandy Shale			105	150		
Coal			150	154		
Sandy Shale & Red Rock			154	340		
Sand			340	431	F.W. @ 370'	
Coal			431	434		
Sandy Shale & Red Rock			434	610		
Sand			610	650		
Sandy Shale			650	835		
Coal			835	838		
Sandy Shale			838	1100		
Sand			1100	1130		
Sandy Shale			1130	1140		
Sand			1140	1150		
Sandy Shale			1150	2080		
Lime			2080	2110		
Shale			2110	2125		
Big Lime			2125	2230		
Sand			2230	2300		
Sandy Shale			2300	2325		
Sand			2325	2400		

Gas @ 2120, 2154, 2180
Oil odor @ 2220'
Gas @ 2237

GAS DIVISION
O. P. ...

(over)

Indicates Electric Log tops in the remarks section.

AUG 26 1980

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil Gas or Water	Remarks
Sandy Shale			2400	2720		
Sand			2720	2760		
Sandy Shale			2760	3070	Gas @ 2794'	
Sand			3070	3145		
Sandy Shale			3145	3385		
Sand			3385	3465		
Sandy Shale			3465	3570		
Sand			3570	3640		
Sandy Shale			3640	4430		
Sand			4430	4490		
Sandy Shale			4490	4780		
Sand			4780	4785		
Sandy Shale			4785	5035		
Sand			5035	5050		
Sandy Shale			5050	5300		
Sand ALEX			5300	5315		
Sandy Shale			5315	5545		
Driller's T.D.				5545		
Big Injun			2164	2284		
Gordon Stray			2794	2852		
Speechley			3436	3466		
Balltown			3708	3730		
Balltown			3868	3898		
Logger's T.D.				5520		

Date Aug 7 1980

APPROVED Donald R. Laughlin Owner

By Vice President Operations
(Title)

FILE COPY
RECEIVED
JUL 29 1985



1) Date: July 8, 1985, 19__
 2) Operator's Well No. K-R-81(K-L-265) R. Peck#2
 3) API Well No. 47 - 017-2492 Frac
 State _____ County _____ Permit _____

DIVISION OF OIL & GAS STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1281 Watershed: Meathouse Fork
 District: Greenbrier County: Doddridge Quadrangle: _____
- 6) WELL OPERATOR Doran & Associates, Inc. (229) 7) DESIGNATED AGENT Charlie Stimeling
 Address 200 Roessler Road Address P.O. Box 39
Pittsburgh, PA 15220 14100 Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Paul Garrett Name _____
 Address Clarksburg, WV 26301 Address _____
304-622-3871
- 10) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation X / Perforate new formation X /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Gordon (419)
 12) Estimated depth of completed well, 3650 (plug back) feet
 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					10'	10'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8					1357'	1357'	150 sks	
Production	4 1/2					3952'	3952'	525 sks	Depths set
Tubing									
Liners									Perforations:
									Top 2888 Bottom 2896
									2796 2812

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-017-2492 Frac _____ Date August 7 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 7, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>✓</u>	Agent: <u>ALD</u>	Plat: <u>MNMD</u>	Casing	Fee
				<u>24381</u>
				<u>24486</u>

[Signature]

 Administrator, Office of Oil and Gas
DIRECTOR, DIVISION

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S. W. Jack Drilling Company
Address P. O. Box 697
Indiana, PA 15701

GEOLOGICAL TARGET FORMATION, Alexander Sand

Estimated depth of completed well, 5600 feet Rotary / Cable tools

Approximate water strata depths: Fresh, 120 feet; salt, 030 feet.

Approximate coal seam depths: 300' Is coal being mined in the area? Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	11 3/4			X		30'		Kinds
Fresh water								
Coal								Sizes
Intermediate	8 5/8			X		1050	250 sks	
Production	4 1/2	55	9 1/2	X		5600'	300 sks	Depths set
Tubing								
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well if the permit is for a well in the same part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-28-80.


Deputy Director Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its