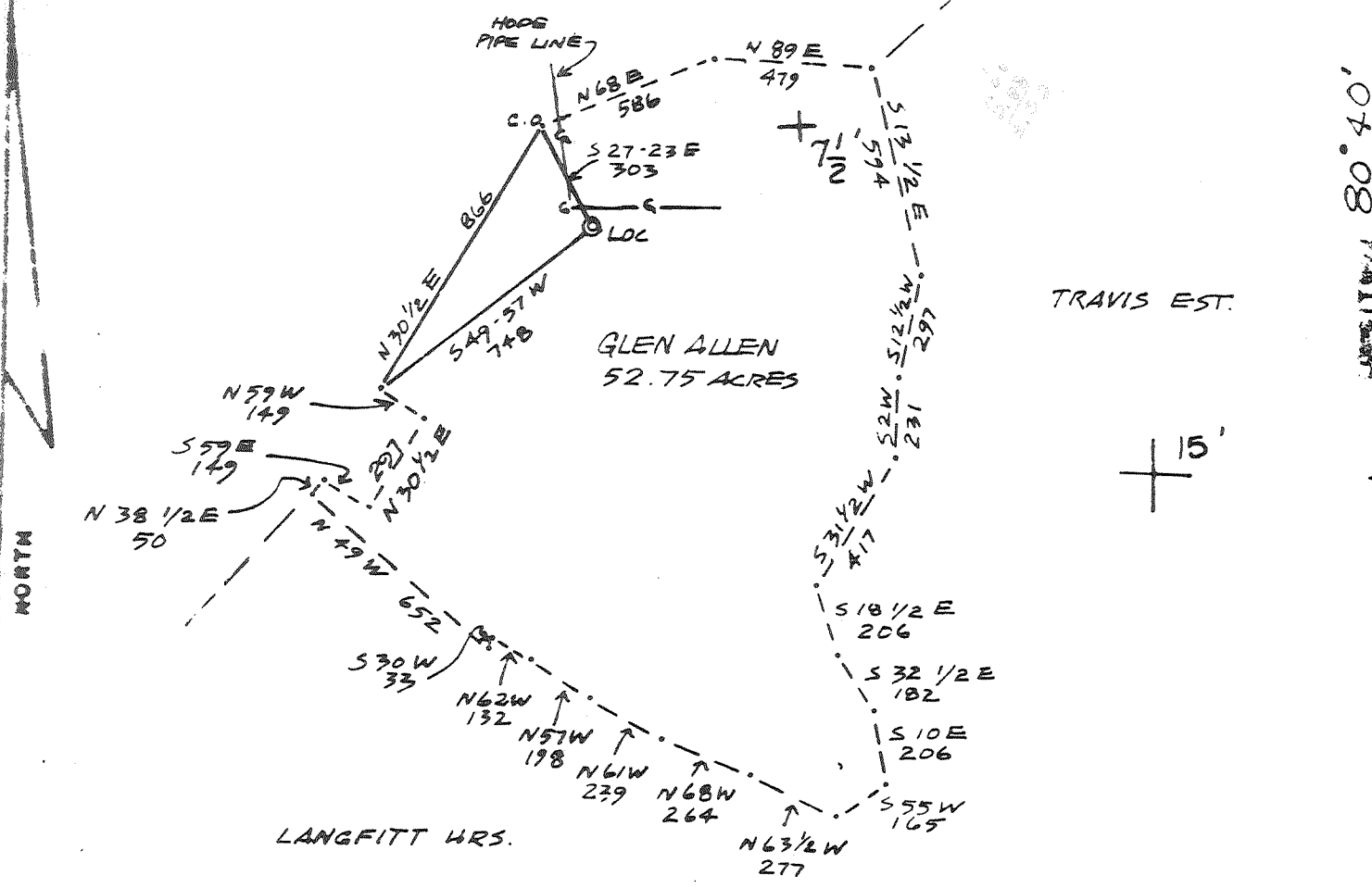


LETITUDE 39°17'30"  
(15') 39°20'

OFFUT HRS.  
204 AC.



FILE NO. K 271  
DRAWING NO. 1  
SCALE 1"=500  
MINIMUM DEGREE OF  
ACCURACY 1/200  
PROVIN SOURCE OF  
ELEVATION B.M. 812 AT B&O  
RR

THE UNDERSIGNED, HEREBY CERTIFY  
THAT THIS PLAT IS CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF AND  
SHOWS ALL THE INFORMATION REQUIRED  
BY LAW AND THE REGULATIONS ISSUED  
AND PRESCRIBED BY THE DEPARTMENT OF  
MINES.  
(SIGNED) Neal Hughes  
M.P.E. \_\_\_\_\_ L.L.S. 632

PLACE SEAL HERE

THIS NOTES LOCATION OF  
WELL ON UNITED STATES  
TOPOGRAPHIC MAPS  
FORM 17-8  
(8-78)



DATE Jun. 16, 1979  
OPERATOR'S WELL NO K-271#1  
API WELL NO.  
47-017-2471-PP  
STATE COUNTY PERMIT

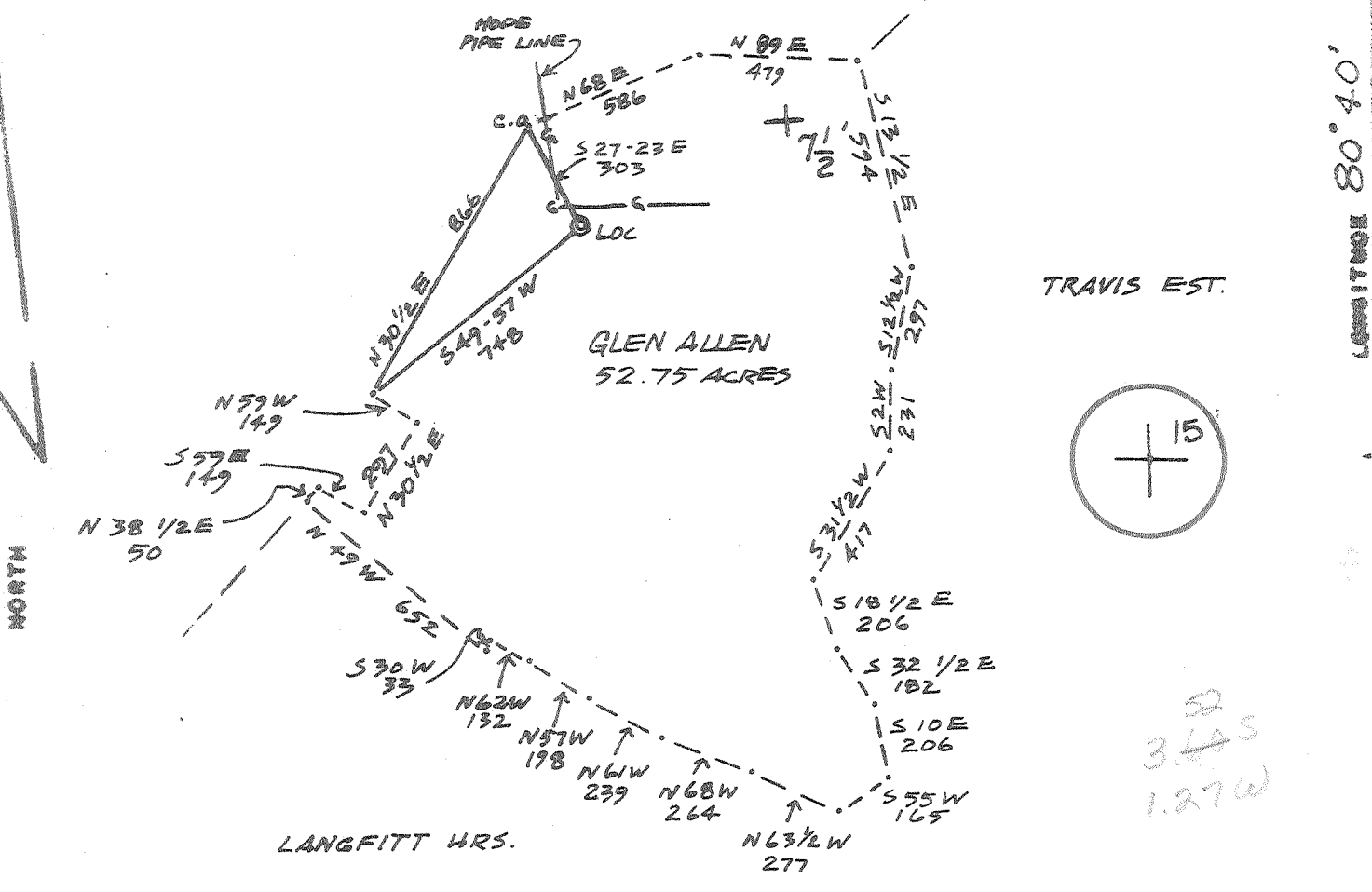
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS", PRODUCTION  STORAGE  DEEP  SHALLOW   
LOCATION: ELEVATION 1100 WATER SHED BUCKEYER CREEK  
DISTRICT GRANT COUNTY DODDRIDGE  
QUADRANGLE SMITHBURG (7 1/2) CENTERPOINT 15'  
SURFACE OWNER GLEN ALLEN ACREAGE 52 3/4 AC.  
OIL & GAS ROYALTY OWNER J.H. & KATRYN BROADWATER; Mary Broadwater LEASE ACRES 52 3/4 AC  
LEASE NO. K-271#1  
PROPOSED WORK: DRILL  CONVERT  ORILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE  PLUS OFF OLD FORMATION  PERFORATE NEW  
FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5300  
WELL OPERATOR J&J ENTERPRISES DESIGNATED AGENT HARRY BARNETT  
ADDRESS Box 48 ADDRESS Box 48  
Buckhannon WV 26201 Buckhannon WV 26201

3/17/79

LETITUDE 39°17'30"  
(15') 39°20'

OFFUT HRS.  
204 AC.



FILE NO. K 271  
DRAWING NO. 1  
SCALE 1"=500  
MINIMUM DEGREE OF ACCURACY 1/200  
PROVEN SOURCE OF ELEVATION BM B12 AT 510 RR

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
(SIGNED) Neal Hughes  
R.P.E. \_\_\_\_\_ L.L.S. 632

PLACE SEAL HERE

(+) DEMOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
FORM IV-6  
(8-78)



DATE Aug 16, 19 79  
OPERATOR'S WELL NO K-271#1  
API WELL NO. 47-017-2471  
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS", PRODUCTION  STORAGE  DEEP  SHALLOW   
LOCATION: ELEVATION 1100 WATER SHED BUCKEYE CREEK  
DISTRICT GRANT COUNTY DODDRIDGE  
QUADRANGLE SMITHBURG (7 1/2) CENTERPOINT 15' SW  
SURFACE OWNER GLEN ALLEN ACREAGE 52 3/4 AC.  
OIL & GAS ROYALTY OWNER J.H. + KATRYN BROADWATER; Mary Broadwater LEASE ACREAGE 52 3/4 Ac  
LEASE NO. K-271#1  
PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUS OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION Alexander ESTIMATED DEPTH 5300 AUG 24 1979  
WELL OPERATOR J&J ENTERPRISES DESIGNATED AGENT HARRY BARNETT  
ADDRESS Box 48 ADDRESS Box 48  
G= Buckhannon WV 26201 Buckhannon WV 26201  
6-9 SMITHTON POINT SEDALIA 29

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL

**RECEIVED**  
OCT 9 - 1981  
OIL AND GAS DIVISION  
DEPARTMENT OF MINES

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X)

LOCATION: Elevation: 1100 Watershed: Buckeye Creek  
District: Grant County: Doddridge Quadrangle: Smithburg 7 1/2

WELL OPERATOR J & J Enterprises, Inc. DESIGNATED AGENT James R. Willett  
Address P.O. Box 48 Address P.O. Box 48  
Buckhannon, WV 26201 Buckhannon, WV 26201

PERMITTED WORK: Drill X / Convert \_\_\_ / Drill deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate X  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON 8/17, 19 79 OIL & GAS INSPECTOR FOR THIS WORK:  
Name Paul Garrett  
Address 321 Beech Street  
Clarksburg, WV 26301

IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED  
GEOLOGICAL TARGET FORMATION: Alexander Depth 5186 feet  
Depth of completed well, 5465 feet Rotary X / Cable Tools \_\_\_  
Water strata depth: Fresh, 730 feet; salt, 0 feet.  
Coal seam depths: No Coal Is coal being mined in the area? NO  
Work was commenced 10/4, 19 79, and completed 10/4, 19 79

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	x		53.50	0	0 sks.	Kinds
Fresh water	8 5/8	ERW	23	x		607	607	150 sks.	
Coal	8 5/8	ERW	23	x		607	607	150 sks.	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	x		5359	5359	250 sks.	Depths set
Tubing									
Liners									
									Perforations:
									Top Bottom
									5268 5276
									5252 5256
									5240 5242
									5219

OPEN FLOW DATA  
Producing formation Alexander 5192-5276 Pay zone depth 5192-5276 feet

Gas: Initial open flow, \_\_\_ Mcf/d Oil: Initial open flow, \_\_\_ Bbl/d  
Final open flow, 354 Mcf/d Final open flow, \_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_ hours  
Static rock pressure, \_\_\_ psig (surface measurement) after \_\_\_ hours shut in

[If applicable due to multiple completion--]

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow, \_\_\_ Mcf/d Oil: Initial open flow, \_\_\_ Bbl/d  
Final open flow, \_\_\_ Mcf/d Final open flow, \_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_ hours  
Static rock pressure, \_\_\_ psig (surface measurement) after \_\_\_ hours shut in

08-78

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.


Alexander: Perforations: 5192-5194 (2 holes) 5219 (1 hole) 5240-42 (2 holes)  
5252-56 (5 holes) 5268-76 (10 holes)

Fracturing: 500 gal. Acid: 25,000 lbs. sandWire mesh, 30,000 lbs. sand  
20/40 wire mesh: 591 Bbls. fluid.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Clay			0	5	
Shale			5	77	
Red rock & shale			77	155	
Sand & shale			155	295	
Shale			295	500	
Sand			500	511	
Shale			511	545	
Sand			545	635	
Red rock & shale			635	730	
Shale			730	1285	
Sand			1285	1495	
Shale			1495	1685	
Red rock			1685	1795	
Shale			1795	1830	
Big Lime			1830	1905	
Big Injun			1905	1985	
Shale			1985	2100	Water @ 730' 2" stream
Sand & shale			2100	2160	
Sand			2160	2285	Water @ 1290' 1" stream
Sand & shale			2285	2460	
Sand			2460	2525	
Shale			2525	3270	
Warren Sand			3270	3330	
Sand & shale			3330	3420	
Sand			3420	3540	
Shale			3540	4005	
Sand			4005	4065	
Shale			4065	4350	
Sand & shale			4350	4885	
Benson sand			4885	4895	
Shale			4895	5180	
Alexander Sand			5180	5230	
Shale			5230	5465	

(Attach separate sheets to complete as necessary) <sup>TD</sup>

J & J Enterprises, Inc.  
 By:   
 Its: Peter Battles Geologist

NOTE: Regulation 2.02(d) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date October 29, 1979

FORM IV-35  
(Obverse)

Operator's Well No. K-271-#1

[08-78]

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47 - 017 - 2471  
State County Permi

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal  /  
(If "Gas", Production  / Underground storage  / Deep  / Shallow  /)

LOCATION: Elevation: 1100 Watershed: Buckeye Creek  
District: Grant County: Doddridge Quadrangle: Smithburg 7 1/2

WELL OPERATOR J & J Enterprises, Inc. DESIGNATED AGENT H. L. Barnett  
Address P. O. Box 48 Address P. O. Box 48  
Buckhannon, W. Va. 26201 Buckhannon, W. Va. 26201

PERMITTED WORK: Drill  / Convert  / Drill deeper  / Redrill  /  
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

**RECEIVED**  
**OCT 30 1979**

PERMIT ISSUED ON August 17, 19 79

OIL & GAS DIVISION  
DEPT. OF MINES

(IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED

Name Pau Garrett  
Address 321 Beech Street  
Clarksburg, W. Va. 26301

GEOLOGICAL TARGET FORMATION: Alexander Depth 5186 feet

Depth of completed well, 5465 feet Rotary  / Cable Tools

Water strata depth: Fresh, 730 feet; salt, 0 feet.

Coal seam depths: No Coal Is coal being mined in the area? No

Work was commenced October 4, 19 79, and completed October 11, 19 79

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	11 3/4	H-40	42	X		53.50	0	0	Kinds None
Fresh water	8 5/8	ERW	23	X		607	607	150 sks.	
Coal	8 5/8	ERW	23	X		607	607	150 sks.	Sizes
Intermediate									
Production Tubing	4 1/2	J-55	10.5	X			5359	250 sks.	Deaths set
Liners									Perforations:
									Top Bottom
								5268 5276	5276 5256
								5240 5219	5242 5219
								5192	5194

OPEN FLOW DATA

Producing formation Alexander Pay zone depth 5192-5276 feet

Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d

Final open flow, 354 Mcf/d Final open flow, \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests, \_\_\_\_\_ hours

Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

[If applicable due to multiple completion--]

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d

Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests, \_\_\_\_\_ hours **NOV 14 1979**

Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander-Perforations: 5192-5194, 2 holes; 5219, 1 hole; 5240-5242, 2 holes; 5252-5256, 5 holes; 5268-5276, 10 holes.

Fracturing: 500 gal. Acid; 25,000 lbs. Sand 80/100 Wire mesh, 30,000 lbs. Sand 20/40 wire mesh; 591 Bbls. Fluid.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Clay			0	5	
Shale			5	77	
Red Rock & Shale			77	155	
Sand & Shale			155	295	
Shale			295	500	
Sand			500	511	
Shale			511	545	
Sand			545	635	
Red Rock & Shale			635	730	
Shale			730	1285	
Sand			1285	1495	Water @ 730' 2" Stream
Shale			1495	1685	Water @ 1290' 1" Stream
Red Rock			1685	1795	
Shale			1795	1830	
Big Lime			1830	1905	
Big Injun			1905	1985	
Shale			1985	2100	
Sand & Shale			2100	2160	
Sand			2160	2285	
Sand & Shale			2285	2460	
Sand			2460	2525	
Shale			2525	3270	
Warren Sand			3270	3330	
Sand & Shale			3330	3420	
Sand			3420	3540	
Shale			3540	4005	
Sand			4005	4065	
Shale			4065	4350	
Sand & Shale			4350	4885	
Benson Sand			4885	4895	
Shale			4895	5180	
Alexander Sand			5180	5230	
Shale			5230	5465	
			TD	5465	

(Attach separate sheets to complete as necessary)

J & J ENTERPRISES, INC.

Well Operator

By Peter Battles

It's PETER BATTLES GEOLOGIST

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. K-271-#1  
API Well No. 47 - 017 2471  
State County Permit

WELL TYPE: Oil  / Gas   
(If "Gas", Production  / Underground storage  / Deep  / Shallow )

LOCATION: Elevation: 1100 Watershed: Buckeye Creek  
District: Grant County: Doddridge Quadrangle: Smithburg 7 1/2

WELL OPERATOR J & J Enterprises, Inc.  
Address P.O. Box 48  
Buckhannon, W.Va. 26201

DESIGNATED AGENT Harry Barnett  
Address P.O. Box 48  
Buckhannon, W.Va. 26201

OIL & GAS ROYALTY OWNER J.H. & Katryn Broadwater/Mary Broadwater  
Address Salem, W.Va. 26206 / Salem, W.Va. 26206  
Acreage 52 3/4

COAL OPERATOR None  
Address \_\_\_\_\_  
Acreage \_\_\_\_\_

SURFACE OWNER Glen Allen  
Address 130 New York Ave.  
West Union, W.Va.  
Acreage 52 3/4

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name None  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
Name None  
Address \_\_\_\_\_  
**RECEIVED**  
**AUG 17 1979**

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Paul Garrett  
Address Clarksburg, W.Va. 26301

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed  / lease  / other contract  / dated December 14, 1978, to the undersigned well operator from J.H. & Katryn Broadwater and Mary Broadwater  
[If said deed, lease, or other contract has been recorded:]

Recorded on December 14, 1978, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in Oil & Gas Lease 106 at page 277. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper  / Redrill  / Fracture or stimulate  /  
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS  
CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

J & J Enterprises, Inc.  
Well Operator  
By Harry Barnett  
Its Geologist

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack Drilling Company

Address P.O. Box 48

Buckhannon, W.Va. 26201

GEOLOGICAL TARGET FORMATION, Alexander

Estimated depth of completed well, 5300 feet Rotary  / Cable tools  /

Approximate water strata depths: Fresh, 1350 feet; salt,          feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes  / No  /


CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	11 3/4	H-40	42	X		30'	30'	20	Kinds
Fresh water	8 5/8	ERW	23	X		1400'	1400'	280	
Coal	8 5/8	ERW	23						Sizes
Intermediate									
Production Tubing	4 1/2	J-55	9.5	X		5200'	5200'	425	Depths set
Liners									Perforations:
									Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-17-80.

  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator          / owner          / lessee          / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:                         , 19                

By     
Its



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal  /  
 (If "Gas", Production  / Underground storage  / Deep  / Shallow  /  
 LOCATION: Elevation: 1100 Watershed: Buckeye Creek  
 District: Grant County: Doddridge Quadrangle: Smithburg 7 1/2  
 WELL OPERATOR J & J Enterprises, Inc. DESIGNATED AGENT James R. Willett  
 Address P.O. Box 48 Address P.O. Box 48  
Buckhannon, WV 26201 Buckhannon, WV 26201

STATE OF WEST VIRGINIA, )  
 ) SS:  
 COUNTY OF Upshur )  
Harry L. Barnett and Robert M. Reel

being first duly sworn according to law, depose and say that they are experienced in the work of  
 plugging and filling oil and gas wells; that they were employed by J & J Enterprises, Inc.  
 the well operator, and participated in the work of plugging and filling the above well; that the work  
 was commenced on October 6, 1981, and completed on October 6, 1981, in the  
 following manner:

PARTIAL PLUG

PERMITTED WORK: Plug and abandon  / Clean out and replug  /

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness
Flu Seal		5354-5000	354
	Gel	5000-2200	2800
Neet		2200-2100	100

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST 111 ft. 4 1/2"

TYPE OF RIG:

Owner: Well Op'r  / Contractor  /

Rig time:      days plus      hours

COAL SEAMS (NAMES AND DEPTHS)

**RECEIVED**  
 OCT 9 - 1981  
 OIL AND GAS DIVISION  
 DEPARTMENT OF MINES

DESCRIPTION OF WELL MONUMENT

[Signature] (SEAL)  
Robert M. Reel (SEAL)

Subscribed and sworn to before me this

8th day of October, 1981.

My commission expires 10/16, 1989.

[Signature]  
 Notary Public