

133 64 STRAIGHT FA BLUESTIONE CA 133



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OCT 1 7 1979

A CAS DIVISION

## Oil and Gas Division WELL RECORD

Address P. O. Box Farm W. B. Maxwell Location (waters) South Well No. 12 District Southwest The surface of tract is own W. Brent Maxwell Address Clarksburg, Mineral rights are owned by Address Drilling Commenced Drilling Completed Initial open flow No Test Final production 90 M Well open - Well treatment details: Water Frac - 3 stact Ist - Gordon Sand - 2nd - Weir Sand - 6 3rd - Big Injun Sar  Coal was encountered at Fresh water 62 Fresh water 62 Froducing Sand Big J  Formation Color  Sand & Shale Shale Sand Shale Sand	County Documed in fee by Heirs  WV 26302 by Same  8/2/79 8/22/79 st cu. ft. no cu. ft. per day hrs. before test.	IL 62450 Acres 1891 ghes River Elev. 1250' ddridge  Test bbls. Show bbls. 700 RP.	<u>nd: perforate</u>	ated 10 holes	Rotary Cable Recycling Water Floor Disposal Left in Well 263 2600 ard.	Comb.  Comb.  Comb.  Comb.  Kind)  Cement fill up  Cu. ft. (Sks.)  80 sks  200 sks
Permit No. DODD-2458  API # 47-017-2458  Company Murvin Oil Address P. O. Box Farm W. B. Maxwell Location (waters) South Well No. 12  District Southwest The surface of tract is own W. Brent Maxwell Address Clarksburg, Mineral rights are owned by Address Drilling Commenced Drilling Completed Initial open flow No Test Final production 90 M Well open Well treatment details: Water Frac - 3 stact Ist - Gordon Sand - 2nd - Weir Sand - 6 3rd - Big Injun Sar  Coal was encountered at Fresh water 62  Froducing Sand Big J  Formation Color  Sand & Shale Shale Sand Shale Sand	County Documed in fee by Heirs  WV 26302 by Same  8/2/79 8/22/79 st cu. ft. no cu. ft. per day hrs. before test.	Test bbls. Show bbls. 700 RP.	Size 20-16 Cond. 13-10" 9 5/8 8 5/8 7 5 1/2 4 1/2 3 2 Liners Used Attach copy of 6	263 2600 cementing reco	Left in Well  263  2600  ard.	(Kind)  Cement fill up Cu. ft. (Sks.)  80 sks  200 sks
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Address P. O. Box Farm W. B. Maxwell Location (waters) South Well No. 12 District Southwest The surface of tract is own W. Brent Maxwell Address Clarksburg, Mineral rights are owned by Address Drilling Commenced Drilling Completed Initial open flow No Test Final production 90 M Well open - Well treatment details: Water Frac - 3 stact Ist - Gordon Sand - 2nd - Weir Sand - 6 3rd - Big Injun Sar  Coal was encountered at Fresh water 62 Fresh water 62 Froducing Sand Big J  Formation Color  Sand & Shale Shale Sand Shale Sand	297, Olney,  h Fork of Hug  County Doc  red in fee by  Heirs  WV 26302  by Same  8/2/79  8/22/79  8/22/79  st cu. ft. no  cu. ft. per day  hrs. before test	Test bbls. Show bbls. 700 RP.	Size 20-16 Cond. 13-10" 9 5/8 8 5/8 7 5 1/2 4 1/2 3 2 Liners Used Attach copy of 6	263 2600 cementing reco	263 2600 2600 ord.	80 sks 200 sks
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Well No. To Southwest  The surface of tract is own W. Brent Maxwell  Address Clarksburg.  Mineral rights are owned by Address  Drilling Commenced  Drilling Completed  Initial open flow No Test  Final production 90 M  Well open  Well treatment details:  Water Frac - 3 stact  Ist - Gordon Sand - Cordon Sand	County Doc rned in fee by 1 Heirs WV 26302 by Same 8/2/79 8/22/79 st cu. ft. no cu. ft. per day hrs. before test.	Test bbls. Show bbls. 7-00 RP.	20-16 Cond. 13-10" 9 5/8 8 5/8 7 5 1/2 4 1/2 3 2 Liners Used  Attach copy of 6 Sand- Perforance of the perforate of the perfo	2600  cementing reconsted 10 holes at 2600 h	2600 ord.	200 sks  67' to 2572' ' to 2266'
Well No. 12  District Southwest The surface of tract is own W. Brent Maxwell  Address Clarksburg.  Mineral rights are owned by Address  Drilling Commenced  Drilling Completed  Initial open flow No Test  Final production 90 M  Well open  Well treatment details:  Water Frac - 3 stact  1st - Gordon Sand - 2nd - Weir Sand - 62  3rd - Big Injun Sar  Coal was encountered at  Fresh water 62  Producing Sand Big I  Formation Color  Sand & Shale  Shale  Sand  Shale  Sand	County_Doc red in fee by l Heirs  WV 26302 by Same  8/2/79 8/22/79 stcu. ft. no _cu. ft. per day _hrs. before test.	Test bbls. Show bbls. 700 RP.	20-16 Cond. 13-10" 9 5/8 8 5/8 7 5 1/2 4 1/2 3 2 Liners Used  Attach copy of 6 Sand- Perforance of the perforate of the perfo	2600  cementing reconsted 10 holes at 2600 h	2600 ord.	200 sks  67' to 2572' ' to 2266'
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Address  Drilling Commenced  Drilling Completed  Initial open flow No Test  Final production 90 M  Well open  Well treatment details:  Water Frac - 3 stact  Ist - Gordon Sand - 2nd - Weir Sand - 63  3rd - Big Injun San  Coal was encountered at 62  Producing Sand Big I  Formation Color  Sand & Shale  Shale  Sand  Shale  Sand	8/2/79 8/22/79 Stcu. ft. no cu. ft) per day. hrs. before test.	Show bbls. 700 RP. ater - 45 M	7 5 1/2 4 1/2 3 2 Liners Used  Attach copy of a sand. Performent: performente	2600  cementing reconsted 10 holes at 2600 h	2600 ord.	200 sks  67' to 2572' ' to 2266'
Address Drilling Commenced Drilling Completed Initial open flow No Test Final production 90 M Well open — Well treatment details: Water Frac - 3 stact Ist - Gordon Sand - 2nd - Weir Sand - 6 3rd - Big Injun Sar  Coal was encountered at — Fresh water 62 Producing Sand Big I  Formation Color  Sand & Shale Shale Sand Shale Sand	8/2/79 8/22/79 stcu. ft. no cu. ft. per day hrs. before test.	Show bbls. 700 RP. ater - 45 M	5 1/2 4 1/2 3 2 Liners Used Attach copy of conditions of the copy of conditions of copy of conditions of the copy of conditions of the copy of conditions of the copy of conditions of copy of cop	cementing reco	es at 25	67' to 2572'
Drilling Commenced Drilling Completed Initial open flow No Test Final production 90 M Well open — Well treatment details: Water Frac - 3 stact 1st - Gordon Sand - 2nd - Weir Sand - 6 3rd - Big Injun San  Coal was encountered at — Fresh water 62 Producing Sand Big I  Formation Color  Sand & Shale Shale Sand Shale Sand	8/2/79 8/22/79 Stcu. ft. no _cu. ft) per day _hrs. before test.	Show bbls. 700 RP. ater - 45 M	4 1/2  3 2 Liners Used  Attach copy of a  Sand Perfora nd: perforate	cementing reco	es at 25	67' to 2572'
Drilling Completed Initial open flow No Test Final production 90 M Well open Well treatment details: Water Frac - 3 stact Ist - Gordon Sand - 2nd - Weir Sand - 6 3rd - Big Injun San  Coal was encountered at Fresh water 62 Froducing Sand Big J  Formation Color  Sand & Shale Shale Sand Shale Sand	8/22/79 cu. ft. no cu. ft. per day hrs. before test.	Show bbls. 700 RP. ater - 45 M	Liners Used  Attach copy of a Sand Perforance perforate	cementing reco	es at 25	67' to 2572'
Initial open flow No Test Final production 90 M Well open — Well treatment details: Water Frac - 3 stact 1st - Gordon Sand - 2nd - Weir Sand - 6 3rd - Big Injun Sar  Coal was encountered at — Fresh water 62 Producing Sand Big I  Formation Color  Sand & Shale Shale Sand Shale Sand	cu. ft. no cu. ft. per day hrs. before test.	Show bbls. 700 RP. ater - 45 M	Liners Used  Attach copy of a  Sand Perfora nd: perforate	ated 10 holes	es at 25 at 2168	' to 2266'
Final production 90 M Well open —— Well treatment details: Water Frac - 3 stace 1st - Gordon Sand - 6 2nd - Weir Sand - 6 3rd - Big Injun San  Coal was encountered at Fresh water 62 Fromation Color  Sand & Shale Shale Sand Shale Sand	cu. It) per dayhrs. before test.	Show bbls. 700 RP. ater - 45 M	Attach copy of a	ated 10 holes	es at 25 at 2168	' to 2266'
Well open	_hrs. before test.	700 RP. ater - 45 M	Attach copy of o	ated 10 holes	es at 25 at 2168	' to 2266'
Well treatment details:  Water Frac - 3 stactor		ater - 45 M	Sand Perfora	ated 10 holes	es at 25 at 2168	' to 2266'
Water Frac - 3 stace 1st - Gordon Sand - 2nd - Weir Sand - 6 3rd - Big Injun San  Coal was encountered at Fresh water Foducing Sand Big I  Formation Color  Sand & Shale Shale Sand Shale Sand		ater - 45 M	Sand Perfora	ated 10 holes	es at 25 at 2168	' to 2266'
1st - Gordon Sand - 2nd - Weir Sand - 6 3rd - Big Injun San  Coal was encountered at Fresh water 62 Froducing Sand Big I  Formation Color  Sand & Shale Shale Sand Shale Sand		ater - 45 M	<u>nd: perforate</u>	ed 16 holes	at 2168	' to 2266'
Formation Color  Sand & Shale Shale Sand Shale Sand		FeetFeet	Salt V	Inche	S	
Sand & Shale Shale Sand Shale Sand	Injun, Weir	& Gordon	Depth	See Aboy	<u>'e</u>	
Shale Sand Shale Sand	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water *	* Remarks
Shale Sand Big Injun Shale Weir Shale Berea Shale Gordon Shale		Surface 1550 1570 1642 1700 1726 1814 1864 2014 2160 2280 2358 2368 2565	1550 1570 1642 1700 1726 1814 1864 2014 2160 2280 2358 2368 2565 2580 2600	Gas Gas Show Gas Gas TD		of electrical

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

FORM IV- (Obverse	DEPARTMEN	STATE OF WEST VIRG	INIA D GAS DIVISION	Date: July 19	9 <u>, 1979</u> , 19
[08-78]		D GAS WELL PERMIT		Operator's Well No.	#12
WELL TYPE-	Oil/ Gasx_/	•	5	API Well No.	47 - 017-2458 ate County Per
	· · · · · · · · · · · · · · · · · · ·		* .*		
LOCATION:	(If "Gas", Production/	Underground sto	ráge/ De	ep/ Shall	owX/)
	Elevation: 1250'	Watershed: <u>Sout</u>	<u>h Fork Hughes</u>	River	
	District: Southwest	County: <u>Doddrid</u>	geQuadr	angle: <u>Holbroo</u>	k
WELL OPERATO	OR <u>MURVIN OIL CORPORATION</u> C/O Blauser Well Servic S Post Office Box 829	e, inc.		STANLEY K. WI	
	Marietta, Ohio 4575			West Virginia	
OIL & GAS			- And the second second	west myma	
ROYALTY OWNE	ER <u>W. Brent Maxwell Heirs</u>	COA	AL OPERATOR	Same	: *:
Address	c/o Union National Bank	of Clarksburg	Address	Jume	
	PO Box 1450, Clarksburg	WV 26302			
Acreage	1,891	÷	L OWNER(S) WITT	H. DECLARATION: ON	PERNAN
	RSame				
Address	Odific		. Address	me	- James
		The second secon	:		
Acreage		i Nom	e Sa		
	TF MADE) TO:	14.1111			
	table Gas Company		Address		
	420 Boulevard of the All	ies	I I TOORE WAY	:	
1	Pittsburgh, PA 15219		e	DECLARATION ON RE	CORD:
OIL & GAS IN:	SPECTOR TO BE NOTIFIED	Matin		The form with the state of the	
Name	A STATE OF THE PARTY OF THE PAR	•	Address	National Manager	
Address		The same of the sa		JUL 20 1979	
		***************************************	Economic Survey	OIL & GAS DIVISIO	D. NYOYANA ANDRON.
The	undersigned well operator	is entitled to oper	rate for oil or	gas purnoses at	the above
location unde	er a deed/ leasex	/ other contract	/ dated	9/25 , :	19 <b>19</b> , to the
ındersigned w	well operator fromW.	Brent Maxwell		The second secon	, , , , , , , , , , , , , , , , , , , ,
If said deed	l, lease, or other contract h	nas been recorded:			Maria di mana
and the second s	October 8 , 19 <u>19</u> , in			Ounty Commission	or Doddridge
ounty, West	Virginia, in <u>lease</u> F	Book 37 at pag	сс <u>4</u> 8 <sup>3 ж</sup> А	normit in request	ad to follows:
PROPOSED	WORK: Drill X / Drill de	eper / Redrill	/ Fracture	e or stimulate	The training the
	Plug off old formati			, v	
	Other physical chang				
	planned as shown o	n the work order o	n the reverse	ido bosos	
The	above named coal operator,				
	y wish to make or are requir				
	in fifteen (15) days after t				
v registered	ies of this Permit Applicati	on and the enclose	d plat and rec]	amation plan hav	e been mailed
n on hotons of	mail or delivered by hand t	o the above named	coal operator,	coal owner(s), a	nd coal lesse
	the day of the mailing or de	livery of this Peri	mit Application	to the Departme	nt of Mines a
iditeston, We	est Virginia.				
EASE SUBMIT	COPIES OF ALL				top of the
	DGS DIRECTLY TO:		MUDVIN OT	200000000000000000000000000000000000000	
	ION COMMISSION	Management of the second of th	MURVIN OIL (	ORPORATION 11 Operator	-
MASHINGTO NATION, WI	ON STREET EAST 7 25311		-		
ELEPHONE: (3	304) 348-3092 <b>DLAWAL</b>	By S	enley K. Wills		
		Star Its	nley K. Wilson	Agent	

Agent

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CON	NTRACTO	R (IF	KNOWN)		Apache Dri	illing_			5
				Addres	ss <u>Court</u>	t House	Lane		
					<u>Marie</u>	etta, O	hio 45	750	
GEOLOGICAL T	ARGET	FORMAT	ion, <u>Be</u>	erea,	Big Injun	& Weir			
Estimat	ed dep	th of	complet	ed wel	1,2600	)	_ feet	Rotary_X_/	Cable tools/
Approxi	.mate w	ater s	trata d	epths:	Fresh,	<u>50</u> ra	et; salt	feet.	
Approxi	mate c	oal se	am dept	hs:	none	Is o	coal being :	ained in the are	no Yes
CASING AND T	UBING	PROGRA	М.						
CASING OR TUBING TYPE	Size		IFICATI  Weight  per ft	1			NTERVALS	CEMENT FILL-U OR SACKS	
Conductor							2010 11. 10.	(odbie teor)	Kinds
Fresh water	8 5/8	K55	24	Х	25	50	250	To surface	
Coal									Sizes
Intermediate							Million de la companya de la company		
Production	415	K55	10½	Х			2600	200 sacks	Depths set
Tubing									
Liners									Perforations:
									Top Botton.
previ the co 200 f	onsely ponsent cet of Afractu	raid or require the prosper of the p	n the s red by the coposed of the form on stime on the form is permit to the coposed of the form on the form th	ame we code \$ well.  m IV-2  ulation  Form I	il, the fee 22-4-8a fr shall not who to be V-2 filed i	e require om the be requ	ed by Code owner of an ired for fr	y water well or acturing or sti	f (n) if amplicable, dwelling wishin
Deputy Dre	ctor on the coal sto be sexamion, the posed	a Gas  a wing  lessee  issue  rsigne  ned th  well  to be	Division  waiver  who had  d withi  ed coal  is proplocation  done at	operations this	well location and the location, project to the location and the location a	laration ays of 1  I V E I  owner on. If to the provided	les a mine map mine map.	see/ of the exists which of The undersigned	coal owner the permit coal under this well overs the area of the dhas no objection to omplied with all
	я								
Date:			, 19			en n anderstelle de la companie de l			No.
						B;	y.		