

Minimum Error of Closure 1 Ft. in 200 Feet
 Source of Elevation Prior O. Co Well - Dodd #1439, Elev. 1057'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Signed: *M. E. Murray*
 L. L. Surveyor No. 7

- New Location
- Drill Deeper
- Abandonment

Company Vinson Gas & Oil Drilling Co. Inc.
 Address 94 Valley Street, Salem, W. Va.
 Farm Frank Mason - now Thurman Jones, Jr.
 Tract _____ Acres 50 1/2 Lease No. _____
 Well (Farm) No. _____ Serial No. V.G.40. No 10
 Elevation (Spirit Level) 979.0
 Quadrangle West Union 15'
 County Doddridge District Central
 L. L. S. Engineer M. E. Murray
 L. L. S. Engineer's Registration No. 7
 File No. _____ Drawing No. _____
 Date April 17, 1979 Scale 1" = 300 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

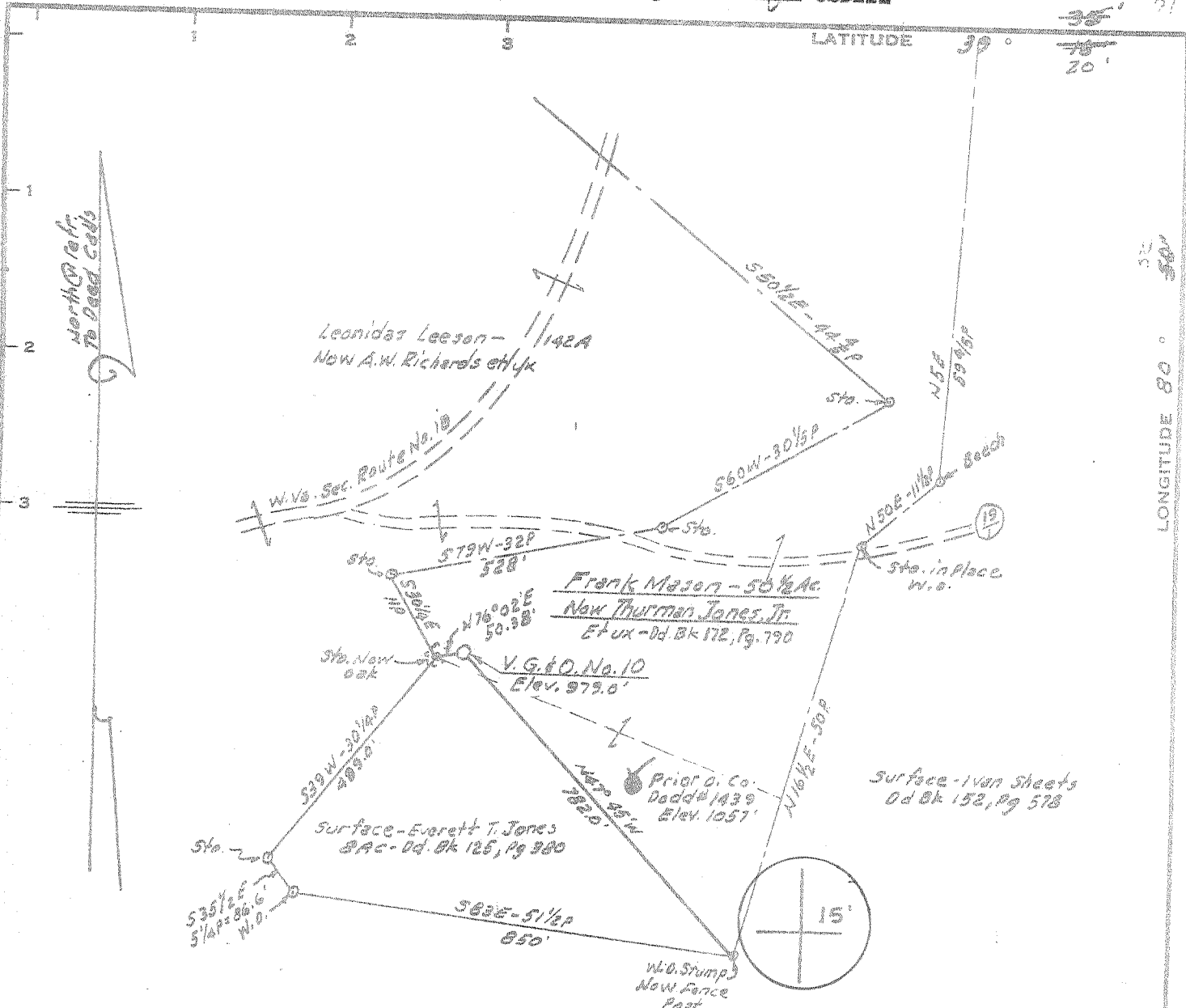
WELL LOCATION MAP
 FILE NO. 47-017-2428

Cancelled.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

2500' *Scale*



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MAY 22 1979

2500'

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. V.G. & O. No. 10

API Well No. 47 - 017 - 2428
State County Permit

WELL TYPE: Oil Gas
(If "Gas", Production Underground storage Deep Shallow)

LOCATION: Elevation: 979.0 Watershed: Leeson Run
District: Central County: Putnam Quadrangle: West Union

WELL OPERATOR Vinson Gas & Oil Drilling Co., Inc.
Address 94 Valley Street
Salem, W. Va. 26426

DESIGNATED AGENT Thomas J. Fluharty
Address 94 Valley Street
Salem, W. Va., 26426

OIL & GAS ROYALTY OWNER Thurman Jones, Jr.
Address Greenwood, W. Va.

COAL OPERATOR None in area
Address _____

Acreage 50 1/2 AC.

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Thurman Jones, Jr.
Address Greenwood, W. Va.

Name Thurman Jones, Jr. et ux
Address Greenwood, W. Va.

Acreage _____

Name _____

FIELD SALE (IF MADE) TO:

Name _____
Address _____

Address _____

COAL LESSEE WITH DECLARATION ON RECORD:

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Paul Garrett
Address Clarksburg, W. Va.
Tele-622-3871

Name _____
Address _____

MAY - 2 1979

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed lease other contract dated March 28, 1979, to the undersigned well operator from Thurman Jones, Jr. et ux

[If said deed, lease, or other contract has been recorded:]

Recorded on April, 1979, in the office of the Clerk of the County Commission of Putnam County, West Virginia, in lease Book 108 at page 279. A permit is requested as follows:

PROPOSED WORK: Drill Drill deeper Redrill Fracture or stimulate
Plug off old formation Perforate new formation
Other physical change in well (specify) _____

---planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Vinson Gas & Oil Drilling
Well Operator

By Thomas J. Fluharty
Its Vice President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Spencer Enterprises
Address Smithsburg
W. Va. 8

GEOLOGICAL TARGET FORMATION, Berea

Estimated depth of completed well, 2500 feet Rotary Cable tools
Approximate water strata depths: Fresh, 300 feet; salt, feet.
Approximate coal seam depths: none Is coal being mined in the area? Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	13"		24	<input checked="" type="checkbox"/>				Kinds
Fresh water	8"				<input checked="" type="checkbox"/>	400'	400'	400'
Coal								Sizes
Intermediate								
Production	4 1/2"			<input checked="" type="checkbox"/>			150'	Depths set
Tubing	2 3/8"			<input checked="" type="checkbox"/>				
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-3-80.

Robert S. Bell

The seal, Dasher, Cassinor Oil & Gas, is required by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____
By _____
Its _____