



Quadrangle CENTERPOINT



DDD 2409

OHL & GASIET

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

| Rotary | | |
|---------|-------|-------|
| Spudder | | |
| Cable | Tools | XXXXX |

WELL RECORD

Storage

Permit No. - - 0010 2409 Oil or Gas Well Gas Consolidated Gas Supply Corporation Casing and Tubing Used in Drilling Left in Well Clarksburg, W. Va. Packers Size Farm J. T. Williams Acres 16 Location (waters) 16 Kind of Packer Well No. 1599 Elev. 921 None District Grant, County Doddridge 1199 1199 The surface of tract is owned in fee by..... 1786 1786 Address. Depth set_____ 1810 1810 Mineral rights are owned by..... Address Drilling commenced 2-23-10 Perf. top.__ Drilling completed 3-30-10 Perf. bottom____ Date Shot 2-6-14 From INJUN To Liners Used..... Perf. top... With 12 Ots. Perf. bottom____ Open Flow /10ths Water in _____Inch Attach copy of cementing record. No cementing ____/10ths Merc. in_____ CASING CEMENTED SIZE No. Ft. Date Volume Old well exhausted - Will Frac Cu. Ft. Amount of cement used (bags) Rock Pressure Not taken lbs. hrs. Name of Service Co. Oil None bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT 1111 FEET WELL ACIDIZED (DETAILS) No FEET INCHES FEET INCHES FEET INCHES FEET INCHES WELL FRACTURED (DETAILS) Preparing to frac RESULT AFTER TREATMENT (Initial open Flow or bbls.).... ROCK PRESSURE AFTER TREATMENT _ HOURS_ Fresh Water None _Salt Water_ 1180 * Will frac to increase production Depth 1816-1946

Producing Sand Injun Hard or Oil, Gas or Water Formation Color Top Bottom Depth Remarks Pittsburgh Coal 414 416 Dunkard Sand 830 1015 Salt Sand 1175 1421 Water 1180 Salt Maxton Sand 1560 1602 Injun Sand 1816 1946 Gas 1936'- 1944' Total Depth 19661 Consolidated Gas Supply Corporation 445 West Main Street Clarksburg, W. Va.