for Esperation Count 20 M. A. Mason - 2 OV. G. \$0 NO. 3 Wm. Hufford 39 15 00 V.G.60. No.2 805210 Leeson - 142 Ac. WA Richards et ux Sheefs- 3rd Tr. N4306 Od. BK V26 19.202 280 533° € 111 Hope 1204 Ø (Plugged) 1.884 Soloman Douglas H.B. Williams Minimum Error of Closure 1 ft in 200Feet Source of Elevation _ Garner & Gawthrop No. 1 - Eley. 980 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. Signed: M. E. M- ---New Location _ Drill Deeper ____ Abandonment VINSON GASFOIL DRILLING CO. Inc. STATE OF WEST VIRGINIA 94 Valley Street, Salem, W.Va. DEPARTMENT OF MINES OIL AND GAS DIVISION Farm Leonides Leeson-Now A. W. Richards Et ux CHARLESTON Tract ____ Acres / 42 Lease No.__ Well (Farm) No. V.G. 40 No 4 Serial No. WELL LOCATION MAP Elevation (Spirit Level) 935' FILE NO. 47-017-2348 Quadrangle West Union County Doddridge District Central Denotes location of well on United States Engineer_ Topographic Maps, scale 1 to 62,500, latitude M. E. MUTTAY and longitude lines being represented by border Engineer's Registration No. 7 lines as shown. File No._____ Drawing No.___ - Denotes one inch spaces on border line of

> 6-62 GREENWOOD 99

Date February 5, 1979 scale 1" = 409 = 660 Ft

FEB 2 0 1979

original tracing.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

	To the first of the			~	
	WELL	RECORD		•	Oil <u>X</u>
Quadrangle West Union					Comb.
Permit No. 47-017-2348					L Storage
rermit No. 47-027-2040				Disposal	(Kind)
			 	+	(King)
Company VINSON GAS & UIL DREG	27 17	Casing and	Used in	Left	Cement fill up
Address 94 Valley St. Salem	icharos 142	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm Leonidas Leeson (A Rischer Leeson's Expension (Waters) Well No. Control	Run 142	***************************************			
Location (waters)	Elev. 935 *	Size			
Well No. Central Country	Elev Doddridge	20-16			
District County_ The surface of tract is owned in fee by.	Cécil T. &	<u>Cond.</u> 13 -40 "	10 1	10 1	
Ernie Sheets		9 5/8		10	
Address Greewood, W.Va.		8 5/8	308 E	51 328.55	1115
Mineral rights are asset L. Leonidas	Leeson how	7	7.000	1 2/1/023	110
Mineral rights are owned by Leonidas ichards et al Greenwood. Address 2-14-79	, W.Va.	5 1/2		+	
Address 2-14-79 Drilling Commenced		4 1/2	 	212-125	() (i)
Drilling Completed 2-22-79		3	 		
Initial open flowcu. ft.	hhla	2		+	
		Liners Used	<u> </u>	+	
Final productioncu. ft. per c	12y				
Coal was encountered at			Inch		
	Feet			es	
		Salt V	Vater		_ Feet
Producing Sand Rig Injun		Salt V Depth			Feet
Formation Color Hard or Sof	t Top Feet	2625			Feet
Formation Color Hard or Sof	t Top Feet	Depth			
		Bottom Feet			
Formation Color Hard or Sof	15 40	Depth	Oil, Gas o	r Water *	
Formation Color Hard or Soft ddk Sand Shale Sand	15 40 75	Bottom Feet 40 75 105	Oil, Gas o		
Formation Color Hard or Soft ddk Sand Shale Sand Red Rock	15 40 75 105	Depth Bottom Feet 40 75 105 150	Oil, Gas o	r Water *	
Formation Color Hard or Soft Sand Shale Sand Red Mock Shale	15 40 75 105 150	Depth Bottom Feet 40 75 105 150 200	Oil, Gas o	r Water *	
Formation Color Hard or Soft dk Sand Shale Sand Red Mock Shale Red Rock	15 40 75 105 150 200	Depth Bottom Feet 40 75 105 150 200 230	Oil, Gas o	r Water *	
Formation Color Hard or Soft Sand Shale Sand Red Mock Shale	15 40 75 105 150 200 230	Depth Bottom Feet 40 75 105 150 200 230 260	Oil, Gas o	r Water *	
Formation Color Hard or Sof ddddddd	15 40 75 105 150 200	Depth Bottom Feet 40 75 105 150 200 230	Oil, Gas o	r Water *	
Formation Color Hard or Soft Sand Shale Sand Red Mock Shale Red Rock Shale Red Lock Shale Red Lock Shale Red Lock Shale Red Lock Sand Red Lock	15 40 75 105 150 200 230 260 465 520	Depth Bottom Feet 40 75 105 150 200 230 260 465	Oil, Gas o	r Water *	
Formation Color Hard or Soft Sand Shale Sand Red Mock Shale Red Rock Shale Red hock Shale Red hock Shale Red hock Sand Red Rock Sand	15 40 75 105 150 200 230 260 465 520 570	Depth Bottom Feet 40 75 105 150 200 230 260 465 520 570 695	Oil, Gas o	r Water *	
Formation Color Hard or Soft Sand Shale Sand Red Mock Shale Red Rock Shale Red hock Shale Red hock Sand Red Rock Sand	15 40 75 105 150 200 230 260 465 520 570 695	Depth Bottom Feet 40 75 105 150 200 230 260 465 520 570 695 730	Oil, Gas o	r Water *	
Sand Shale Sand Red Rock Shale Red Rock Shale Red Lock Shale Red Lock Sand Red Rock Sand Red Rock Shale Sand	15 40 75 105 150 200 230 260 465 520 570 695 730	Depth Bottom Feet 40 75 105 150 200 230 260 465 520 570 695 730 815	Oil, Gas o	r Water *	
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(over)

1325

1560

1626

1750

Shale Sand

'hale

Sand

^{*} Indicates Electric Log tops in the remarks section.

Formation Col	or Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Shale Sand Shale Lime Shale Lime Sand Shale		1750 1815 1890 -1910 1925 -1945 2015 2120	1815 1890 1910 1925 1945 2015 2120 2188	מין

Vinson Las y Del brig la Date 5-29

(Courses APPROVED Francis & Hickary)

(Title)

FORK IV-2		VEST VIRGINIA	Date: February 5, 197.
(Obverse)	DEPARTMENT OF MINES	, OIL AND GAS DIVISION	•
[08-78]	OIL AND GAS WELL	DERMIT APPLICATION	Well No. V. G. & O. No. 4
* * ***			API Well No. 47 - 017 -2348 State County Permi
WELL TYPE: 011 /			·
			eep/ Shallow/)
LOCATION: Elevation:	935 Watershe	ed: <u>Leeson Ru</u>	7
District:	Tentral County:	Doddridge Quad	rangle: West Union
WELL OPERATOR Vinson	Fas Eoil Drilling Co., Inc	DESIGNATED AGENT	Thomas J. Flubarty
	Valley street		94 Valley Street
	, W. Vs. 26426		Salem, W.Va. 26426
•		;	
OIL & GAS ROYALTY OWNER Leonids	Leeson-Now A.W. Richard	Isetal COAL OPERATOR No	Coal operation in Area
Address Green Wo.			
		-	·
Acreage <u>142</u>		COAL OWNER(S) WI	TH DECLARATION ON RECORD:
SURFACE OWNER Cecil T. Shee	ts & Eric sheets	Name	
Address Greenwood			
		· ,	
Acreage 63		Name	
FIELD SALE (IF MADE) TO:	•	Address	
Name		· ·	,
		COAL LESSEE WITH	DECLARATION ON RECORD:
		_	
OIL & GAS INSPECTOR TO BE	NOTIFIED	Address	DECEIVED
Name Paul	Garrett		ball and
Address 32/	Booch St.		FED 8 1979
Olas	Rebus 7/1/2		OIL & GAS DIVISION
air-really any restrict supplier suppli	0 263	20/	EFT. OF MINES
The undersigned	well operator is entit	led to operate for oil	or gas purnoses at the above
location under a deed	/ lease/ other	r contract/ dated	, 19, to the
undersigned well operator	from		
[If said deed, lease, or	other contract has been	recorded:]	
Recorded on November 5	, 19 <u>73</u> , in the offi	ice of the Clerk of the	County Commission of Daddridge
County, West Virginia, in	West Union Book 98	2 at page 294.	A permit is requested as follows:
PROPOSED WORK: Dril	l/ Drill deeper	_/ Redrill/ Fract	ure or stimulate/
Plup	off old formation	Perforate new forma	tion/
Othe	r physical change in wel	ll (specify)	
•			
pl	anned as shown on the wo	ork order on the revers	e side hereof.
The above named	coal operator, coal own	ner(s), and coal lessee	are hereby notified that any
objection they wish to ma	ke or are required to ma	ake by Code § 22-4-3 mu	st be filed with the Department
of Mines within fifteen (15) days after the rece:	ipt of this Application	by the Department.
Copies of this	Permit Application and t	the enclosed plat and r	eclamation plan have been mailed
by registered mail or del	ivered by hand to the al	pove named coal operato	r, coal owner(s), and coal lessee
on or before the day of t	he mailing or delivery o	of this Permit Applicat	ion to the Department of Mines at
Charleston, West Virginia	•		
· ·			
PLEASE SUBMIT COPIES OF A		21/	111 1 2 20
WEST VIRGINIA OIL AND GAS		Themas	4 thehar
CONSERVATION COMMISSI 1615 WASHINGTON STREET EA	ON	•	Well Operator
CHARLESTON, WV 25311	HEED DE CONTRACTOR	223	
TELEPHONE: (304) 348-309	12	Ву	

ORM IV-2 Reverse)

PROPOSED WORK ORDER

TITNO CON						ar Anna La		UPON COMPLETIO	14
THING COM	TRACTO	R (IF	KNOWN)		1 1	وسئد د د	Jupatoin		• •
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LOGICAL T	ARGET	FORMAT	ION,	GB.		Ind you	<u>ن</u>		
Estimat	ed dep	th of	complete	ed we:	ii, _	- 5200 	feet	Rotary X:/	Cable tools/
*							feet; salt,	*	
Approxi	mate c	oal sea	am depti	hs: _	1370	. <u>~2/</u> [s	s coal being mi	ned In the area	: Yes/ No
ING AND T	UBING	PROGRAI	VI						•
ING OR			IFICATI	ONS		· I FOOTACE	INTERVALS	CEMENT FILL-UP	PACKERS
ING TYPE	Size	1	Weight	ą.	Used		ng Left in well	OR SACKS	1 401.2.13
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Form	IV-2 m	ust he	filed	with:	the D	epartment, a	iccompanied bu	original and j	he form prescribe:
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