STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

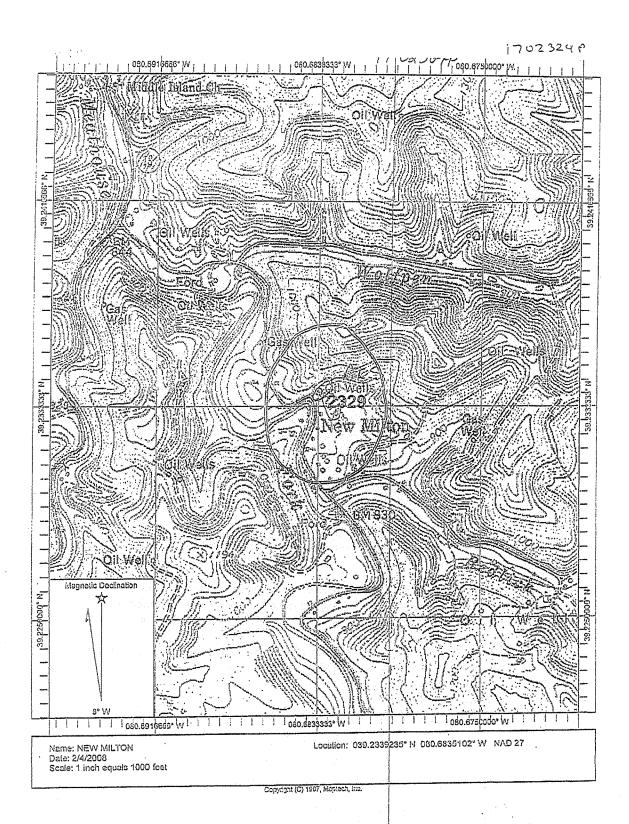
Farm name:	COFFM	AN, ORA & I	VANCY		Operator Well	No.: I. WARNE	R 5		
LOCATION:	Elevation	. 874			Quadrangle:	New Milton		_	
•		Now Millon			_			- 	
							Sec.	_ 	
	Longitude	3 :	_Feet Wes	st of _	Deg.	MinMin	Sec.	Office of	EIVED
Well Type: 0	DIL	_GAS_×						MAY	UII & Gas
Company	Exco Re	esources	Co	al One	erator		8 .	MAT	8 2013
Company	PO Box 8			Owne:	***************************************		En	W Denar	° 2013 Iment of Protection
	Ravenswoo	od WV 26164						Onmenta	"nent of
		_	Co	oal Op	erator				Protection
Agent		lamper	or (Owner					
Permit Issu	ed Date	02/28/2013			***************************************				
				AF	FIDAVIT				
STATE OF W		•							
T D		h	3 A 49- 1A A						
and coulthat th	1011 OFO 0110	and Jay	verk of pluc	oine e	ad filling oil one	being first duly is gas wells and were	sworn according	ng to law depo	ose
well operator,	and partici	pated in the worl	k of pluggir	ng and	filling the abo	ove well say that seed and filled in the	aid work was	commenced	
TYPE	İF	ROM	TO		PIPE RE	MOVED	LEF	T	mericaneau
6% Gel	J	1910	surface	ŀ	1330' c	141/2	unkno	wn	
cement		1910	1780		20' (of 7"	unkno	wn	
cement	1	1340	1200	<u> </u>					_
cement .	1	575	800 475	1		<u> </u>		***************************************	_
cement	1	350	surface	- 1					
				Ť				"	
		nt: 7" casing with	api # welded	on		and that	the of pl	ugging GRE (DI) NOTARY	CUSEAL]
said well was	completed o	on the 21 da	y of march		, 20 <u>_13</u> .	3	Mas a	STATEOFWE	PUBLIC
And further	deponents	saith not.		<u> </u>				SHELLYV RP. 1, 8. Given, West VI	VELLING ox 120
Swom and	auhaariha h	oforo mo this	day of	. M.	ru	L			100 100. 13, 2010
OWOIII ail0	aupachide D	efore me this	Uay OI	لكالب	Jan	1 / 10/10			
My commissio	n expires: <u>l</u>	1119118			July	Glary Public	Market		
Affidavit reviev	ved by the (Office of Oil and	Gas: <u>50</u>	pergr	las Tel	ulen Titl	e: <u>Oil 6</u>	e Sas M	inspector

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-017-02329	WELL NO.:	. Warner #5
FARM NAME: Coffman, (
RESPONSIBLE PARTY NAME	EXCO Resources (PA), LLC
COUNTY: Doddridge	bistrict: Ne	
QUADRANGLE: New Milto	on	
SURFACE OWNER: Ora &	Nancy Coffman	
ROYALTY OWNER:		
UTM GPS NORTHING: 4342	770.9 m	
UTM GPS EASTING: 52741	1.8 m GPS ELEVAT	10N: 800 ft
The Responsible Party named above preparing a new well location plat if above well. The Office of Oil and Othe following requirements: 1. Datum: NAD 1983, Zon height above mean sea leading to Datum - 3. 2. Accuracy to Datum - 3. 3. Data Collection Method Survey grade GPS: Post P	For a plugging permit or assigned a Gas will not accept GPS coordinate to the coordinate Units: makes of the coordinate Unit	API number on the es that do not meet
Real-	Γime Differential	
Mapping Grade GPS X: Pos	st Processed Differential	
Re	al-Time Differential X	
4. Letter size copy of the I the undersigned, hereby certify the belief and shows all the information prescribed by the Office of Oil and	required by law and the regulation	knowledge and
Lines	Construction Specialist I	2-20-13 Date
Signature	Title	Date



API: 47 017 02329



CANCELLED

West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL NO. Warner, Ida J.#5

FARM NAME: Ida J. Warner	
RESPONSIBLE PARTY NAME: North Coast	Energy Eastern, Inc.
COUNTY: Doddridge	DISTRICT: New Milton
QUADRANGLE: Vadis- New Milton	
SURFACE OWNER: Ora and Nancy Coffman	
ROYALTY OWNER: Ida J. Warner	
UTM GPS NORTHING: <u>4342770.9</u>	
UTM GPS EASTING: <u>527411.8</u>	GPS ELEVATION: 800
The Responsible Party named above has chosen to preparing a new well location plat for a plugging p Oil and Gas will not accept GPS coordinates that decorated in the property of the property	rentialOffice of Office Off
Real-Time Differenti Mapping Grade GPS: Post Processed Di Real-Time Differenti R	to the best of my knowledge and w and the regulations issued and Consultations Title



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47 017 02329	WE	LL NO. Warne	er, Ida J.#5
FARM NAME: <u>Ida J</u>	. Warner	A CALLES	
RESPONSIBLE PAR	CTY NAME: North Coas	t Energy Easte	rn, Inc.
COUNTY: Doddridg	<u>e</u>	DISTRICT:	New Milton
QUADRANGLE: ¥2	dis-New Milton		•
SURFACE OWNER:	Ora and Nancy Coffma	<u>n</u>	
ROYALTY OWNER	: Ida J. Warner		
UTM GPS NORTHE	NG: <u>4342770.9</u>	Afternoon and the second	
UTM GPS EASTIN	IG: <u>527411.8</u>	GPS ELEVA	ATION: 800
preparing a new well lot Oil and Gas will not ac 1. Datum: NA height above 2. Accuracy to 3. Data Collect Survey grade GPS Mapping Grade GP I the undersigned, here belief and shows all the prescribed by the Office	named above has chosen a plugging cept GPS coordinates that D 1983, Zone: 17 North, (e mean sea level (MSL) — Datum — 3.05 meters tion Method: : Post Processed Diffical-Time Different Post Processed I Real-Time Different Post Post Processed I Real-Time Different Post Post Post Processed I Real-Time Different Post Post Post Post Post Post Post Pos	permit on the all do not meet the Coordinate Units meters.	bove well. The Office of collowing requirements:
Data			

WW-7 5-02



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API:	47 017 0232	9-f	WELL NO. Warner, I	ida J.#5
FARI	A NAME: Id	a J. Warner		
RESP	ONSIBLE P	ARTY NAME: North	Coast Energy Eastern,	Inc.
	VTY: <u>Doddr</u>	[DISTRICT: No	w Milton
QUAI	DRANGLE:	Vadis New Miltor		
SURF	ACE OWN	ER: Ora and Nancy C	offman	
ROY	alty own	ER: Ida J. Warner		ì
UTM	GPS NORT	HING: 4342770.9		:
UTM	GPS EAS	TING: <u>527411.8</u>	GPS ELEVAT	ION: <u>800</u>
prepar Oil an 1. 2. 3. St	ring a new we d Gas will no Datum: height a Accurac Data Co nrvey grade G	ell location plat for a plus accept GPS coordinated NAD 1983, Zone: 17 NaD 1983, Zone: 1883, Zon	ed Differential bifferential essed Differential e Differential	ve well. The Office of silowing requirements: neters, Altibers: RECETORISE Gas Office of Oil & Gas JUN 30 2008 JUN 30 2008 WV Department of WV Department of Environmental Protection
belief	and shows al	I the information requi	is correct to the best of m red by law and the regular	y knowledge and tions issued and
presci		Office of Oil and Gas.	0 ~	
Signa		m Topholoch	Title	
Date	<u> </u>	18	, *	

WW-7 5-02

Date



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

WELL NO. <u>warner, Ida J.#5</u>
FARM NAME: Ida J. Warner
RESPONSIBLE PARTY NAME: North Coast Energy Eastern, Inc.
COUNTY: <u>Doddridge</u> DISTRICT: <u>New Milton</u>
QUADRANGLE: Yadis New Miltor
SURFACE OWNER: Ora and Nancy Coffman
ROYALTY OWNER: Ida J. Warner
UTM GPS NORTHING: 4342770.9
UTM GPS EASTING: 527411.8 GPS ELEVATION: 800
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altiques: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.
Signature Consult Title

DOOD 2327

JUL 1:1 2008

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Appropries		
· Proceedings	- •	NERSHIP 2
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Nor	Naw.	Milton, West Va.
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Wagnetic North		
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	Randolph Marie 437	\$33.33. 01
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	6 5 S	
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To Rouse Meat House	4 8 3	LEGEND
Med	<i>"</i> "	Plotted from Deed Calls Surveyed Lines
	No. 3 1 2 953	Active Wells
	1 -2 1/2/5	Surveyed Lines Active Wells Plugged Wells
	The Post	
65 T	* (, *	
	Minimum Error of Source of Elevation	Closure
	Source of Elevation	USGS BM near mouth of Redlick Run: 830
	and the second s	hereby certify that this map is correct to the best of my know-
Fracture	an Anilad kee abkal	d shows all the information required by paragraph 6 of the rules the oil and Cas section of the mining laws of West Virginia.
New Location		F. ned: MSBfelt 9
Abandonment	Map No	The same of the sa
Company UNITED	OPERATING CO.	STATE OF WEST VIRGINIA
	nerce Sq., Charleston W.Va.	DEPARTMENT OF MINES OIL AND GAS DIVISION
Farm Ido J. W	orner Stacey McGlain	CHARLESTON
E .	60 Lease No.	WELL LOCATION MAP
	Serial No. NW	
	el) <u>953'(860' Well Record</u> Milton 7½, VADIS 15'	FILE NO. TI VII EJEJ DU
Q .		+ Denotes location of well on United States
	C District New LITTON	7 / 222
Engineer	Master J	Topographic Maps, scale 1 to 22,500, latitude and longitude lines being represented by

- Denotes one inch spaces on border line of original tracing.

(144)

Date Dec. 23, 1978 Scale 1" : 500' TRASCO 200 8-78 MC 8298. OWRD 6-6 New Milton North

File No. _____ Drawing No. _

JAN 25 1979

DEGELVED APR 29 1987



WR-35

DIVISION OF OIL & GAS State of Mest Hirginian DEPARTMENT OF ENERGY

DEPARTMENT OF ENERGY
Dil und Vas Division

Date	Apri	1 27.	1987		
Opera	itor's				
Well	No.	#5			
Farm	Warn	er			
API N	b.47	- 017		2329	DD

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 860 Watershed Me	eathouse [-ork	:	
District: New Milton County Doddr				
COMPANY United Operating Company		T	- c.	Cement
ADDRESS 930 Commerce Square	Caşing	Used in		fill up
DESIGNATED AGENT Jack L. Trittipo	Tubing	Drilling	in Well	Cu. ft.
ADDRESS 930 Commerce Square	Size 20-16			
SURFACE CANER Nancy Coffman	Cond.			
ADDRESS Box 231, New Milton, WV	13-10"			
MINERAL RIGHTS CWNER Ida J. Warner	9 5/8	\ <u></u>		
ADDRESS New Milton, WV	8 5/8			
OIL AND GAS INSPECTOR FOR THIS WORKMike	7			1
Inderwood ADDRESS Rt. 2, Box 114, Salem, WV	5 1/2			
PERMIT ISSUED_	4 1/2	0	1900	300
DRILLING COMMENCED December 15, 1920 3 7 79	3			
DRILLING COMPLETED February 7, 1921 3/19/79	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REPORKING. VERBAL PERMISSION OBTAINED	Liners used			
CN			<u></u>	
GEOLOGICAL TARGET FORMATION		Dep	th <u>196</u>	8 feet
Depth of completed well 1968 feet F	Rotary	/ Cabl	e T∞ls_(old well
Water strata depth: Fresh feet;				*
Coal seam depths:	Is coal	being min	ed in the	e area?
OPEN FLOW DATA				
Producing formation Big Injun	Pas	z zone dep	th 1850 -	. 60 feet
Gas: Initial open flow N/A Mcf/d	Oil· In:	itial open	flow	Bb1/d
Final open flow Mcf/d	Fi	nal open f	low (i)	Bbl/d
Time of open flow between init			\ /	
Static rock pressure 150 psig(surface				
	1			
(If applicable due to multiple completion	,,,	results fr		
Second producing formation				
Gas: Initial open flow Mcf/d				
Final open flow Mcf/d Time of open flow between init				
min - F anon flow botwoon init	ial and t	inal tests	, no	NH 5 0 4 10V

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

200 bbls. crude oil - 10,000# sand

Rel - 10/29/86



DIVISION OF OIL & GAS DEPARTMENT OF ENERSY

WELL LOG

WEIL LOG									
FORMATION	WLOR	HARD C	OR SOFT	TOP	FEET	BOTTOM FEET	Including	REMARKS indication water, coal	of all fresh
No new form			- · · · · · · · · · · · · · · · · · · ·						
			•	A CONTRACTOR OF THE CONTRACTOR					
							- The state of the		
4									
				Commence of the party of the pa					
				AND THE PROPERTY OF THE PROPER					
				entered control of the control of th					

(Attach separate sheets as necessary)

•	well operator //	
	Weyl operator	
	By of Milly	
	-/	
	pate:	

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only, encountered in the drilling of a well."

Elev. 860 **WELL RECORD** Sand Bbls. Approved. DUCTIONBbls.FIRST 24 HOURS FROM Harner Farm. No. of Lease..... County ..StateDate of Location... ell No. & Commenced Completed =illing Commenced...... 7 1971 Contractor illing Completed. CASING RECORD BOTTOM OF CASING PULLED OUT OF WELL TRANSFERRED BEFORE COMPLETION CHARGED TO WELL LRFT AT WELL NOT IN USE FEET FRET IN. FRET FEET IN. FEET 3507 311 1/4 10 met 1024 BOTTOM FORMATION Shet well Febry 1921. " From 1938 to 1954, 22' 22 gls TWE COAL Cicus Yaysets Co. (Ilax) BBURG COAL THE DUNKARD SANDALLE Sheels 1024 tor8 This is the only well record available 1751280 1319 1400 DIVEALT SAND ONBAND 1780.178 TE LIME 19001968 I MICH SAND 1926 19331954 MIPAY DND PAY Total Depth. 1968 LW SAND ITZ SAND TY FOOT SAND 0172329



DEPARTMENT OF MINES



Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.		December 27, 1978	
Surface Owner Stacey McClain		_{ny} United Operati	
Address New Milton, WV			qe , Charleston, WV
Mineral Owner Ida J. Warner & Heirs	Farm_	Ida J. Warner	Acres _60
		on (waters) Meathouse	
		o. <u>Five</u>	Elevation 953
Address New Milton, WV			countyDoddridge
Coal Operator None	Quadra	ngle New Milton 7년	
Address. THIS PERMIT MUST BE POSTED AT THE WELL SIE			
All provisions being in accordance with Charter ??. of the W. Va. Code, the location is hereby approved for	INSPECTO TO BE NO		ett
operations have not commenced by 4-29-79	ADDRESS	321 Beech	Street, Clarksburg
Deputy Birector - Oil & Gas Division	PHONE 6	22-3871	
GENTLEMEN:			
NEW WELLDRILL DI			CTURE OR STIMULATE
The enclosed plat was prepared by a registere have been notified as of the above date.	d engineer or licensed	land surveyor and all co	al owners and/or operators
The above named coal owners and/or operator to make by Section 3 of the Code, must be received.	are hereby notified the ved by, or filed with t	nat any objection they wis the Department of Mines	sh to make, or are required within ten (10) days. *
Copies of this notice and the enclosed plat wer or coal owners at their above shown respective a same day with the mailing or delivery of this cop	address y to the Department o	of Mines at Charleston, We	before, or on the est Virginia.
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Very truly (Sign Nam	HATT	ting Company
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY	Address	608 Commerce Squa	re
P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331	of Well Operator	Charleston City or Town	
		West Virginia State	
*SECTION 3 If no objections are filed or for notice and plat by the department of mines, to said properties filing of such plat, that no objections have been made and the well operator authorized to proceed.	osed location, the departm	nent shall forthwith issue to th	e well operator a permit recitir

"I have read and uniferstand the reclamation requirements as set forth in Chapter 22. Article 4 Section 12-5 and will carry out the specified requirements."

Signed by

47-017-2329-DD

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (If I		DEEFEN	FRACTURE-STIMULATE
	Known)	RESPONSIBLE AGEN	
NAME Clint Hurt		NAME J. L. TRITTIPO or LYLE COFFMAN	
ADDRESS Elkview. WV			merce Sqe., Charleston, WV
TELEPHONE 965 6541			<u>176(Coffman)343-9383(Trittipe</u>
ESTIMATED DEPTH OF COMPLI	ETED WELL: 2360	ROTARY X	_ CABLE TOOLS
PROPOSED GEOLOGICAL FORM	ation: Weir	-	
TYPE OF WELL: OIL_	GAS	COMB. X STORAG	GE DISPOSAL
	RECYC	CLING WATER F	LOOD OTHER
TENTATIVE CASING PROGRAM			and the second s
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	degenny district annual children (annual proportion) and the contract international and althous and a commente		AND THE PROPERTY OF THE PROPER
3 - 10			
5/8			
- 5/8			
e e e e e e e e e e e e e e e e e e e	1816	1816	Hot Comented
5 1/2			1
\$ ½		2360	boo seet fill up
3			Perf. Top
2			Perf. Bottoin
Liners			Perf. Top
			Perf. Bottom
O DRILL:			
TO DRILL:			
FO DRILL: SUBMIT FIVE (5) COPIES	OF OG - 1, \$100.00 PEF		en de la companya de
SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF	OF OG - 1, \$100.00 PER L: DF OG - 1, SHOWING OR O 1929, A PERMANENT	IMIT FEE, PERFORMANCE	en de la companya de
SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OP REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE	OF OG - 1, \$100.00 PER L: DF OG - 1, SHOWING OR O 1929, A PERMANENT	IMIT FEE, PERFORMANCE	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON
SUBMIT FIVE (5) COPIES OF PLAT. FO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE.	OF OG - 1, \$100.00 PEF L: DF OG - 1, SHOWING OR O 1929, A PERMANENT D.	MIT FEE, PERFORMANCE GINAL PERMIT NUMBER. COPY OF THE PLAT ANI	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD
SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF	OF OG - 1, \$100.00 PER L: DF OG - 1, SHOWING OR O 1929, A PERMANENT D.	MIT FEE, PERFORMANCE IGINAL PERMIT NUMBER . COPY OF THE PLAT ANI FORE JUNE 5, 1929, FIVE (BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON
SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE OF FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT	OF OG - 1, \$100.00 PEF L: DF OG - 1, SHOWING OR O 1929, A PERMANENT D. RIGINALLY DRILLED BE AND ORIGINAL WELL 1	IGINAL PERMIT NUMBER . COPY OF THE PLAT ANI FORE JUNE 5, 1929, FIVE (RECORD.	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE
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Official Title



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

February 28, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1702329, issued to EXCO RESOURCES (WV), INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions please free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: I. WARNER 5

Farm Name: COFFMAN, ORA & NANCY

API Well Number: 47-1702329
Permit Type: Plugging
Date Issued: 02/28/2013

Promoting a healthy environment.