G. W. TWYFORD 5.4 N59°W-132 629 2 N76°E 269 HARRY PERINE 239 J.G. GRIBBLE 56° B-261 E1. 1205 E. A. BATTON 52°30'W-100 53 6/60 2 N82°E-107-16. 511°E-56. 520°E-198-54. 539°30'E-74. 56°30'W-95-3.58 \$ N71°30 E-66 S. BEE 300 C. E. KNIGHT 62.5 Minimum Error of Closure ONE PART IN 200 Source of Elevation U.E. AT RD. INTERSECTION O.6 MILES NORTH-EAST OF Jers. OF OLD RT. 50 \$ 5% ELEV. 1037' "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia." New Location _______ Drill Deeper _ Abandonment . Map Sheet 60 5 11-12 W 11 J. I J. ENTERPRISES FO Company <u>BERRY ENERGY CONSULTANTS & MANAGERS INC</u> PROFESSIONAL BLOG. SUITE 309 Address <u>CLARKSBURG</u>, W.V. 26301 STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION Farm E. A. BATTON CHARLESTON Acres 53 % Lease No. Tract Serial No. 8.26/ Well (Farm) No. WELL LOCATION MAP FILE NO. 47-017-2326 Elevation (Spirit Level)_ Quadrangle WEST UNION District WEST UNION County DODDRIDGE + Denotes location of well on United States Engineer Waniel Z. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border Engineer's Registration No. 530 L.L.S. lines as shown. Drawing No. File No. - Denotes one inch spaces on border line of Date_ // - 22 - 78 Scale / - 500 original tracing. JAN 25 1979

FORM 1328 - 6-6 Central S

5-6 Central Station (91



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

JUL - 3 1979

AUG 1

1979

Oil and Gas Division RECORD

	Oil and (jas Divis		02.20.51	* ***********************************
	WELL	RECORD	r Com	Rotary	Oil
		0 4 State		Cable	Gas XXX
Quadrangle_WEST_UNION					Comb
Permit No. <u>DOD-232</u> 6				Water Floo	d Storage
	_		Disposal (Kind)		
Company c/o Berry Energy Co	Inc.			1	
Address Clarksburg, W. Va.	<u> 115 UA KBIILIS, IN</u>	C. Casing and	Used in	Left	Cement fill up
Par manualanda Ratiton		Tubing	Drilling	in Well	Cu. ft. (Sks.)
ocation (waters) Pritchard Run			1		
Veil No.	Flav 12051	Size	attraction .		
District West Union County_I	noddridae	20-16			
he surface of tract is owned in fee by_		Cond. 11" 13-10"	30°	300	To surface
Everetit As Retton		9 5/8		-	
		-	77000		
ineral rights are owned by Address Everett Batto Harry Ash, Gr	in die versielle voor die der state versie die de state voor de versie versie verbeigt, de versie state versie	7	<u> 1180°</u>	11801	To surface
Address Everett Batto	n. West Union	5 1/2	_	-	
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rilling Commenced 3-13-70 rilling Completed 3-22-79	THE CONTRACTOR OF THE PROPERTY	3	<u> 5553°</u>	55531	220 bags
		J			3
nitial open flow Show cu. ft.	bbls.	Liners Used		-	
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and & Shale	5450	5600		2384-541/	•
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	and the state of t				8.
			J& TE-1		
			J & J Enter c/o Berry er 309 Professi	ergy Cons	ultants. Inc.
	I.	1	~~~ -		

(over)

Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

	RTMENT OF MINES, ston, W. Va.		DATE	December 20, 197	8
Surface Owner	Franch A Dath		· · · · · · · · · · · · · · · · · · ·		
	Everett A. Batt West Union, WV	OII	Company_ c/o Ber	J & J Enterpris	ses, Inc. tants & Mørs Inc
Address	Everett Baton Harry Ash, Gree	West Union, WV			tants & Mgrs., Inc dg., Clarksburg, V
Mineral Owner	narry Asir, Gree	IIWOOU, WV	Farm	E. Batton	Acres53.6
Address				waters)	
	Same As Mineral	0wners	Well No		Elevation 1205'
Address	disentation distribute extension of the committee of committees and resource in the committees of the		District		CountyDoddridge
Coal Operator	Not Opera	ted	Quadrangle	West Un	lion
Address	the confirmation to be a first and a first produce the confirmation and restrict to the confirmation and a first produce the confirmation and the confirmati			1	
5 PERMIT MUST	BE POSTED AT THE V	WELL SITE		,	
nrovisions hairis	in decordance with th			. 4	
the W. Ya. Code	. the location whereby	corroved		\$ 15 mm - 15 m	
	. This permit sho	1 14:	SPECTOR BE NOTIF	TED Paul Garre	»++
	ommenced by 4-29		DE MOTTE	ICU . I car carre	
PER COLOR SOLVE TO SERVICE STATE OF THE SERVICE STA	JIMBURGEO DY	ADI	DRESS 32	21 Beech St., Cla	rksburg, WV
San James San	0 1/1		300 3	7 A A A	
Deput/Bit&dor -1	Dil Less Division	PHO	ONE <u>622-3</u>		
GENTLEMEN:					
The undersione	d well operator is entit	eled to drill when the			
title thereto (or	as the age may kal us	ed warm mod me s	nove named	larm or tract of land	for oil and gas, having fee
	as the case may be) un	uer grant or lease dat	ea <u>NOV</u>	19_	o by n. A511
19 in Do	made to Ju	2 105	and re	corded on the	day of
				***	· · · · · · · · · · · · · · · · · · ·
XNEV	A METTD	RILL DEEPER	REDR	ILLFRAC	TURE OR STIMULATE
OIL	AND GAS WELL ORI	GINALLY DRILLED	BEFORE JU	NE 5, 1969.	
The enclosed n	lat was aronared has a				
have been notified	as of the above date.	registered engineer or	licensed land	surveyor and all coal	owners and/or operators
The above nam	sed east awners and/or	anavatar ara hanabar	A:C: 3 43 4		
to make by Section	on 3 of the Code, must	be received by, or file	tined that a d with the D	ny objection they wish Department of Mines wi	to make, or are required
					nanexnormedicontributions
XX coar owners at	their above shown res	Dective address _xxxx	XXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
same day with the	mailing or delivery of	this copy to the Depart	rtment of Mi	nes at Charleston, Wes	t Virginia.
		V	erv truly you	us. J & J Enternr	rises Inc.
	COPIES OF ALL				ises, Mgrs., Inc.
GEOPHYSICAL L	OGS DIRECTLY TO:	(S	ign Name)		<u> Allejanon meneralen a</u>
WEST VIRGINIA	GEOLOGICAL AND	ing the second of the second o	* * * * * * * * * * * * * * * * * * * *	OPERATOR .	g e
ECONOMIC SURV		Address	· · · · · · · · · · · · · · · · · · ·	309 Professiona Street	il Building
P. O. BOX 879		of			·
MORGANTOWN, W	EST VIRGINIA 265)[Clarksburg City or Town	
AC-304 - 292	-6331	minapidak sesenan dan			26701
				West Virginia	26301
				State	

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-017-2326

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (I NAME S. W. Jack I	f Known)		RACTURE-STIMULATE		
		RESPONSIBLE AGENT: NAME Jim Will			
ADDRESS Indiana, PA					
TELEPHONE _412-349-6800					
ESTIMATED DEPTH OF COMP					
PROPOSED GEOLOGICAL FOR	MATION: Benson	ROTARY	CABLE TOOLS		
TYPE OF WELL: OIL		COMB STORAGE			
	RECYCL	ING WATER FLO	DISPOSAL		
	•	WHITH PLO	ODOTHER		
TENTATIVE CASING PROGRA	M:				
CASING AND TUBING	USED FOR				
SIZE	DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16					
13 - 10 11 3/4 9 - 5/8	30	30	To Surface		
8 - 5/8	4000		4 17 mm a process page 17 mm a		
7	1950	1950	To Surface		
5 ½					
4 1/2	5600	5600	To 1300 cu. ft		
2			Perf. Top		
Liners			Perf. Bottom		
			Perf. Top		
			Perf. Bottom		
APPROXIMATE FRESH WATER	DEPTHS Unknown FEET				
APPROXIMATE FRESH WATER APPROXIMATE COAL DEPTHS	Unknown	SALT WATER _	FEET		
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