

DATE: May 22, 2001 API#:47-017-02314-F

State of West Virginia Division of Environmental Protection Section of Oil and Gas

ALF

Well Operator's Report of Well Work

Well Operator	r's Report of	well work.		
Farm name: Clarence Powell	O	perator Well No.:	1	
LOCATION: Elevation: 865		uadrangle:		
District: Grant Latitude: 5930 Feet South of 39 Longitude 7620 Feet West of 80	C	County: Dodd	ridge	
Latitude: 5930 Feet South of 39	Deg.	17 Min. 3	0Sec.	
Longitude 7620 Feet West of 80	Deg	40Min0	0Sec.	
Company: Powell Oil & Gas				
Company: 10werr orr a das	Casing &	Used in	Left in well	Cement fill
	Tubing	drilling		up Cu. Ft.
Address: Route 1, Box 10				
West Union, WV 26456				
Agent: Dennis Powell				
Inspector:	(CDT 0	DICINAL IID 2	E \	
Date Permit Issued:	(SEE U	RIGINAL WR-3	, , , , , , , , , , , , , , , , , , , ,	
Date Well Work Commenced: 04-19-00 Date Well Work Completed: 04-20-00				
Date Well Work Completed.				
Verbal Plugging:				
Date Permission granted on: Rotary Cable Rig				
				E
Total Depth (feet): Fresh Water Depth (ft.):				Office of Oil & Gas
riesh water bepth (it.).				Permitting
Salt Water Depth (ft.):				JUL 9-3-2901
				300 0 0 2001
Is coal being mined in area (N/Y)?				WV Department of
Coal Depths (ft.):			į E	invironmental Protection
OPEN FLOW DATA				
	_	1 1 (0)	22071 151	
Producing formation Gordon	Ра	y zone depth (II)	DF1/3	
Gas: Initial open flow 0 MCF/d Oil	: Initial oper	n How	DP1/9 DDNA	
Final open flow 675 MCF/d	Finai open i	12 Hou	BOI/U	
Time of open flow between initial and Static rock Pressure 525 psig (surfa	iinai tests	12 110u	Oure	
Static rock Pressure 323 psig (surfa	ice pressure) alter <u>40</u> 11	Ours	
C. d. andreine formation. Injun	Pav	zone depth (ft)_1	1656'-1708'	
Second producing formation <u>Injun</u> Gas: Initial open flow * MCF/d Oil				
			Bbl/d	
Time of open flow between initial and Static rock Pressure * psig (surfa	illiai (CSIS_) after * H	ours	
Static rock Pressure * psig (surfa *All Formations Co-mingled.	ice bressure	, атто		
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWI	NG: I). DETAIL	S OF PERFOR	ATED
INTERVALS, FRACTURING OR STIMULAT	ING. PHYS	ICAL CHANGE.	ETC. 2). THE	WELL
LOG WHICH IS A SYSTEMATIC DETAILEI	GEOLOG	ICAL RECORD	OF ALL FORM	AATIONS,
INCLUDING COAL ENCOUNTERED BY THE	E WELLBOR	Œ.		

Signed:

POWELL AIL & GAS

By: A Powell There

Date: 6-10-0/

JUL 0 6 2007

PROCEDURE:

Set Bridge Plug @ 2906'.

Perforated 4-1/2" Casing @ 2450 w/4 Holes.

Cemented 4-1/2" Casing w/230 Sx. 50/50 Pozmix + 10% Salt & 1/4# Floseal.

Treated Gordon 2308'-2310.25' (10 Holes): 500 GA, 40,000# 20/40 Sand &10,200 SCF $_{
m N_2}$ Set Frac Plug @ 1760'.

Treated Injun 1662'-1706' (14 Holes): 750 GA, 50,000# 20/40 Sand & 100,000 SCF $\rm N_2$



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle				Recycling_	Comb
Permit No. DODD-2314					d Storage
.*		•		Disposal	(Kind)
Company Key Oil Company		C: 1	V 7 1		
Address West Union, WV		Casing and Tubing	Used in	Left	Cement fill up
Farm Clarence Powell Acres 260.8		i dollig	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Buckeye Fork		Size			
Well No. 1		20-16	The state of the s		
District Grant County Do		Cond.			
The surface of tract is owned in fee by		13-10"			
Clarence Powell, et al		9 5/8			
Address West Union, WV		8 5/8	1485		
Mineral rights are owned by Clarence Po					
Address West Union, W		5 1/2	<u> </u>		
Drilling Commenced 11-8-78		4 1/2	5080		
Drilling Completed 11-11-78		3			
Initial open flowcu. ft		<u>¾ 1½</u>	4900		
Final production 300,000. ft. per day_	bbls.	Liners Used	-		
Well open 8 hrs. before test			·		
Well treatment details:		Attach copy of	cementing reco	rd.	
7/0 121 20 000 20/100 /0 00	2 00//0 = 1				
740 bbl 20,000 80/100 40,000	J 20/40 lst				
	*	<u>4965-</u>	4973		
594 bbl 10,000 80/100 35,000	20/40 2nd	ctoco //799_	/. 70 /.		
596 bb1 10,000 80/100 35,000				22-3044	
Coal was encountered at	Feet	Jeuse Jooo	JOZZ JOZ		
Fresh water 1160 Fe	et	Salt 1	Water	•	Engé
Producing Sand Warren, Cedar Creek	& Alexander	Depti	7		_ 1 001
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water *	* Remarks
48 MS INDUMENTAL OF THE PROPERTY OF THE PROPER					
Clay, Sand, Shale Red Rock	0	1550			
		1330			
Big Lime	- 1550	1630			
The article	1.500				
Big Injun	1630	1710	- Company of the Comp		
Shale	1710	2308	Company of the Compan		
			CLI TO CLI LONG PRIME		
Gordon	2308	2320			
Shale					
Juane	2220	2006			
Warren	2320	3006			
	2320 : 3006	3006 3073			
G1 4	3006	3073			
Shale					
	3006 3073	3073 4785	P.13 (W) -		
Shale Cedar Creek	3006	3073	rm		
	3006 3073	3073 4785	nm		
Cedar Creek Shale	3006 3073 4785 4795	3073 4785 4795 <i>B</i> 4875	ran-		
Cedar Creek	3006 3073 4785	3073 4785 4795 <i>/</i> 3	nn		

⁽over)

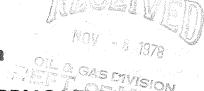
^{*} Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division



OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE November 6, 1978
Surface Owner Clarence Powell, etal	Company Key Oil Company
Address West Union W7	Address106 Marie Street-West Union
Mineral Owner Clarence Powell et al	
Address West Union, WV	The state of the s
Coal Owner same	The state of the s
Address Same	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Coal Operator none	
Address	the distribution was at the first that the first
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	INSPECTOR
for <u>drilling</u> . This permit shall expire if	TO BE NOTIFIEDPaul Garrett
operations have not comprenced by 3-9-79.	ADDRESS Clarkeburg, WV
Deputy Director - Oil & Gas Division	PHONE 622-3871
GENTLEMEN:	
The undersigned well operator is entitled to drill upon t	the above named farm or tract of land for oil and gas, having fee
There is a second to the second second	e dated <u>12th of Sept.</u> 1978 by <u>Kenneth</u>
19.78 in Doddridge County, Book 104	y and recorded on the <u>3rd</u> day of Octobe r Page 756
	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILL	
The enclosed plat was prepared by a registered engineer nave been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby on make by Section 3 of the Code, must be received by, or	y notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed bor coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the I	by registered mail, or delivered to the above named coal operators day before, or on the Department of Mines at Charleston, West Virginia.
DI BAGE, CUMMITE, CODITED OF ALL	Very truly yours,
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator
VEST VIRGINIA GEOLOGICAL AND	
CONOMIC SURVEY Add	ress 106 Margie Street
of O. BOX 879 ORGANTOWN, WEST VIRGINIA 26505 Of Well Op	
AC-304 - 292-6331	
and the same spin spin spin spin spin spin spin spin	West Virginia 26456 State
CASH DEPOSIT	

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

DODD-2314 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

	R TO X DRILL	DEEPEN F	FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:			
NAME Fox Drilling Company		NAME Joe McLaughlin			
	e, W	ADDRESS West Union, WV			
TELEPHONE 462-73		TELEPHONE 873-	-2600		
	OMPLETED WELL: 5500'	ROTARY X	CABLE TOOLS		
	FORMATION: Alexander				
TYPE OF WELL:	OIL GAS_X C	OMB STORAGI	E DISPOSAL		
TENTATIVE CASING PROC		NG WATER FLO	OODOTHER		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16		The state of the s			
13 - 10					
9 - 5/8					
8 - 5/8			Mark Company and Company		
5 ½	1600 (approx)		+ comme to anti-		
4 1/2					
3	\$400		D. C. T.		
2			Perf. Top Perf. Bottom		
Liners			Perf. Top		
The state of the s			Perf. Bottom		
SUBMIT FIVE (5) COPOR PLAT. TO DRILL DEEPER OR REINT SUBMIT FIVE (5) COPOMELLS DRILLED PRICE MUST ALSO BE SUBMIT OF FRACTURE - STIMULAT OIL AND/OR GAS WELL BOND, PERMANENT PROBLEM OIL AND/OR GAS WELL ING ORIGINAL PERMIT	IES OF OG - 1, SHOWING ORIGIN DR TO 1929, A PERMANENT CO ITTED. TE: L ORIGINALLY DRILLED BEFOR LAT AND ORIGINAL WELL RECO L ORIGINALLY DRILLED ON AN TONUMBER, AND PERFORMANCE I filed within ninety (90) days of co	FEE, PERFORMANCE BOND. THE FEE, PERFORMANCE BOND. THE PLAT AND THE P	DND AND PERMANENT COPY D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 9, FIVE COPIES OG - 1, SHOW-		
		Andrew Constitution in the Constitution was an analysis of the Constitution of the Con			
The following waiver mu	ust be completed by the coal opera				
AIVER: I the undersigned,	Agent for	Coal Company, Owner	or Operator of the coal under		
this lease have exa	mined and place on our mine map	os this proposed well location	on.		
We the providing operator l Code.	Coal Company ha	ave no objections to said we ations in Articles 4, 5, and 7	ll being drilled at this location, , Chapter 22 of the West Virginia		
			en de la companya de La companya de la co		
		For	r Coal Company		
		-			
			Official Title		