

New Location   
 Drill Deeper   
 Abandonment

Minimum Error of Closure *ONE PART IN 200.*  
 Source of Elevation *C-1308 OIL WELL - ELEV. 926'*  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

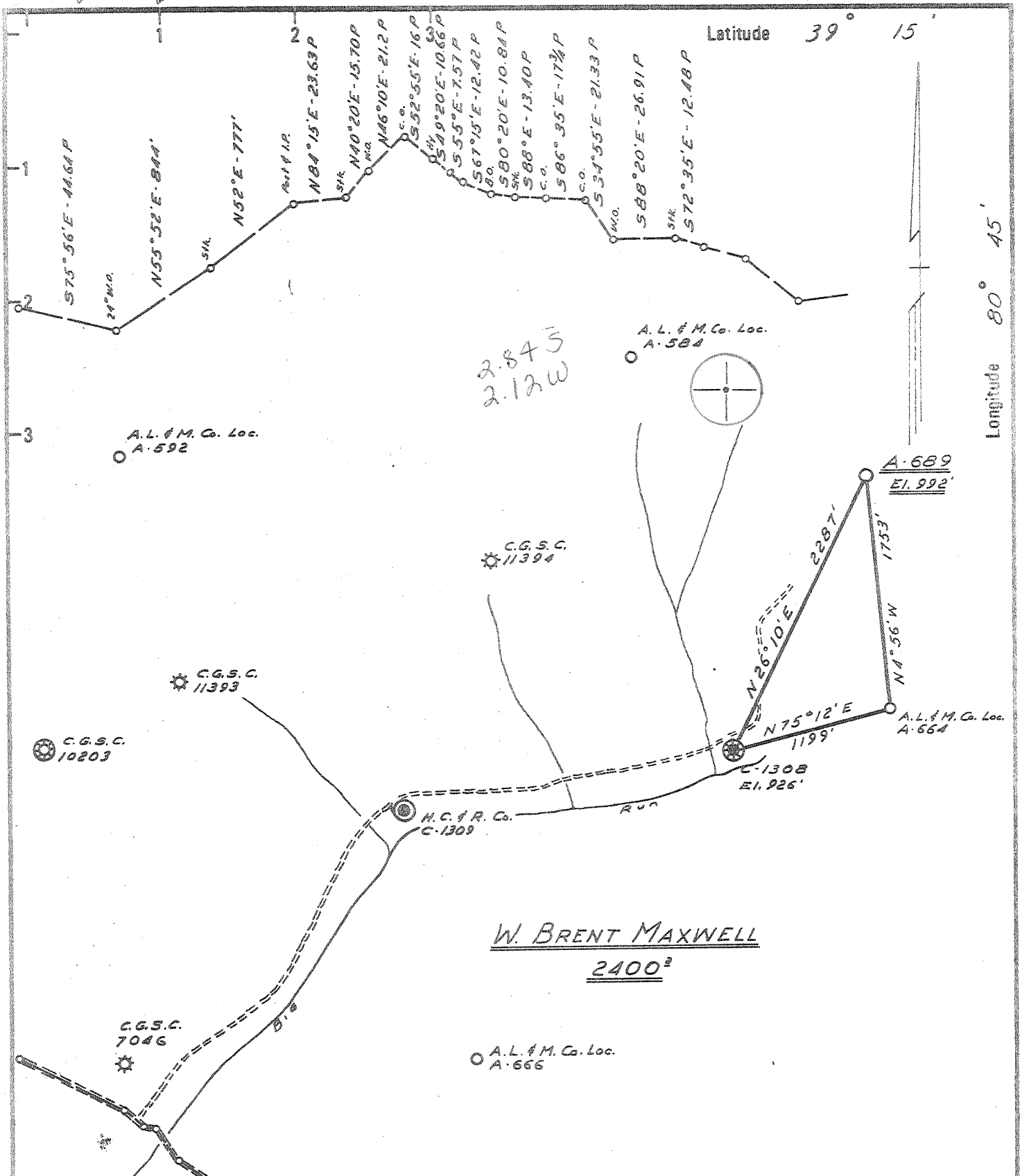
Company ALLEGHENY LAND & MINERAL CO.  
 Address CLARKSBURG, W. VA. 26301  
 Farm W. BRENT MAXWELL  
 Tract \_\_\_\_\_ Acres 2400 Lease No. 4199B  
 Well (Farm) No. \_\_\_\_\_ Serial No. A-689  
 Elevation (Spirit Level) 992'  
 Quadrangle HOLBROOK NE  
 County DODDRIDGE District SOUTHWEST  
 Engineer Daniel L. Whaler  
 Engineer's Registration No. 530 L.L.S.  
 File No. 141 Drawing No. I-313  
 Date 7-13-77 Scale 1" = 1000'

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-2308  
 FORMERLY DODD-1871

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

47-017      NOV 21 1978



New Location <input checked="" type="checkbox"/> Drill Deeper <input type="checkbox"/> Abandonment <input type="checkbox"/>	Minimum Error of Closure <u>ONE PART IN 200</u> Source of Elevation <u>C-1308 - OIL WELL - ELEV. 926'</u>  "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
---	---

Company	<u>ALLEGHENY LAND &amp; MINERAL CO.</u>
Address	<u>CLARKSBURG, W. VA. 26301</u>
Farm	<u>W. BRENT MAXWELL</u>
Tract	Acres <u>2400</u> Lease No. <u>4199B</u>
Well (Farm) No.	Serial No. <u>A-689</u>
Elevation (Spirit Level)	<u>992'</u>
Quadrangle	<u>HOLBROOK NE</u>
County	<u>DODDRIDGE</u> District <u>SOUTHWEST</u>
Engineer	<u>Daniel L. Wheeler</u>
Engineer's Registration No.	<u>530 L.L.S.</u>
File No.	<u>141</u> Drawing No. <u>I-313</u>
Date	<u>7-13-77</u> Scale <u>1" = 1000'</u>

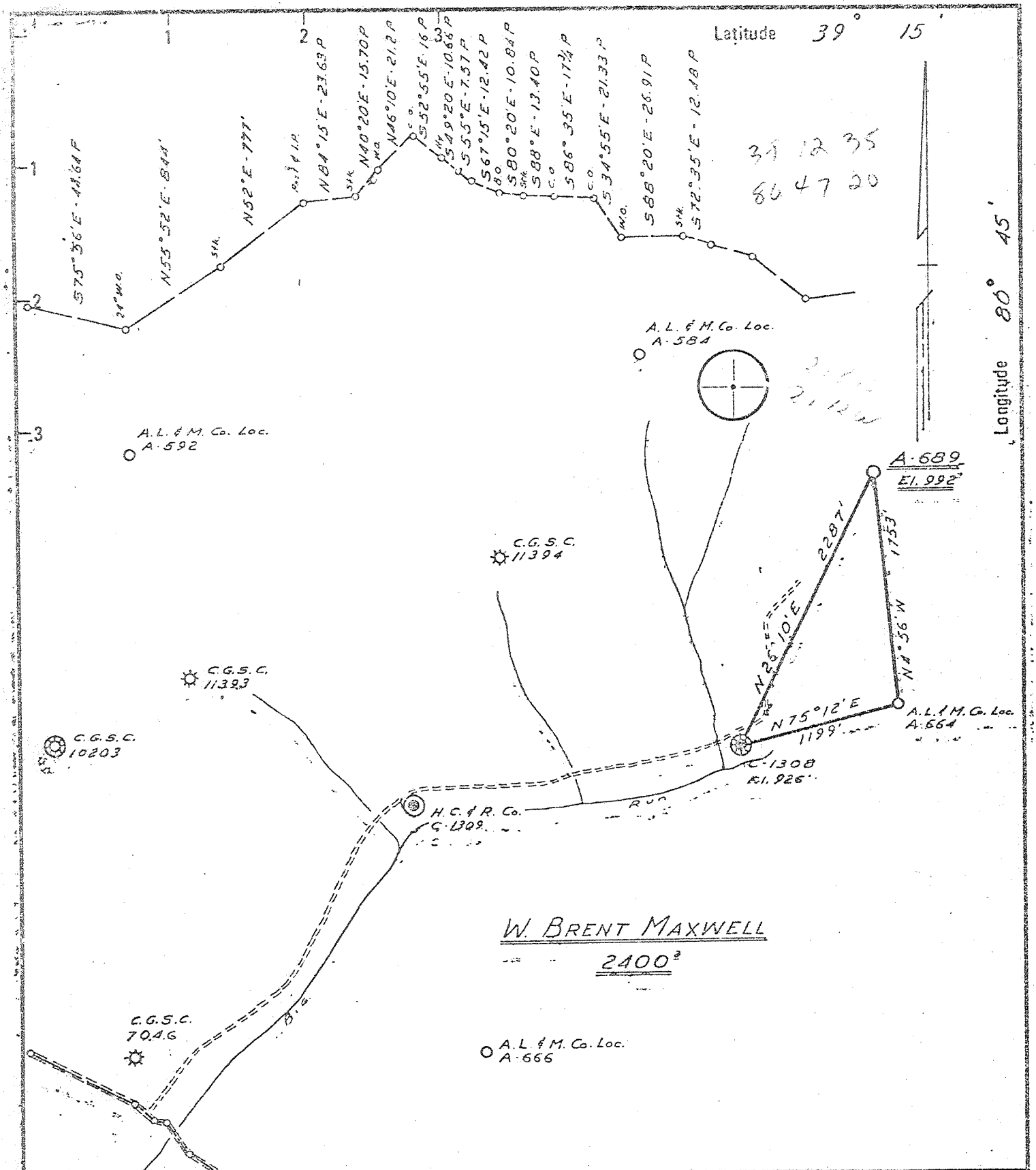
**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-1871  
 CANCELLED -  
 Reason 2308

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

**47-017**      **AUG 5 1977**



New Location   
 Drill Deeper   
 Abandonment

Minimum Error of Closure *ONE PART IN 200.*  
 Source of Elevation *C-1308 OIL WELL - ELEV. 926'*  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company ALLEGHENY LAND & MINERAL CO.  
 Address CLARKSBURG, W. VA. 26301  
 Farm W. BRENT MAXWELL  
 Tract \_\_\_\_\_ Acres 2400 Lease No. 41998  
 Well (Farm) No. \_\_\_\_\_ Serial No. A-689  
 Elevation (Spirit Level) 992'  
 Quadrangle HOLBROOK NE  
 County DODDRIDGE District SOUTHWEST  
 Engineer Daniel L. Thacker  
 Engineer's Registration No. 530 L.L.S.  
 File No. 141 Drawing No. I-313  
 Date 7-13-77 Scale 1" = 1000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. DOD-2308  
 FORMERLY DODD-1871

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 - Denotes one inch spaces on border line of original tracing.

47-017 NOV 21 1978



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
Oil and Gas Division

**RECEIVED**  
JUN 1 1978  
OIL & GAS DIVISION  
DEPT. OF MINES

**WELL RECORD**

Rotary X Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas X  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle HOLBROOK

Permit No. DOD-2308

47-017

Company <u>Allegheny Land &amp; Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 1740, Clarksburg, WV 26301</u>				
Farm <u>W. B. Maxwell</u> Acres <u>2400</u>				
Location (waters) <u>South Fork-Hughes River</u>	Size			
Well No. <u>A-689</u> Elev. <u>992'</u>	20-16			
District <u>Southwest</u> County <u>Doddridge</u>	Cond.			
The surface of tract is owned in fee by <u>Aaron Schwartzman, M.D., 2007 Nichols Ave.</u>	13-10"			
Address <u>Washington, D.C. 20020</u>	8 5/8			
Mineral rights are owned by <u>Union Nat. Bank, Atty. W. F. Maxwell Heirs,</u>	8 5/8	294'	294'	Cement to surfa
Address <u>Clarksburg, WV 26301</u>	5 1/2			
Drilling Commenced <u>December 8, 1978</u>	4 1/2	2163'	2163'	" " 1403
Drilling Completed <u>December 14, 1978</u>	3			
Initial open flow _____ cu. ft. _____ bbls.	2			
Final production _____ cu. ft. per day _____ bbls.	Liners Used			
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Well was fractured 12-29-78 by Dowell

Final test: Open flow - 559 MCF - Injun; 277 MCF - Weir

Rock Pressure - 975# - Weir; 275# - Injun - 18 hr

559  
277  
836 MCF

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet  
Producing Sand Injun & Weir Depth 1726-1772'; 1930-2006'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale			0	40		
Sand & Shale			40	470		
Red Rock			470	501		
Sand & Shale			501	950		
Red Rock			950	957		
Slate & Shale			957	1106		
Salt Sand			1106	1144		
Sand & Shale			1144	1402		
Sand			1402	1416		
Sand & Shale			1416	1610		
Big Lime			1610	1642		
Keener Sand			1642	1708		
Shale			1708	1726		
Injun Sand			1726	1772		
Sand & Shale			1772	1930		
Weir Sand			1930	2006		
Sand & Shale			2006	2130		
Berea Sand			2130	2138		
Shale			2138	2200		
			total depth	2200'		(Driller)

Perforations:

1732-1766' - 18 holes  
1939-1951' - 6 "  
1957-1965' - 4 "  
1997-2005' - 10 "

(over)

\* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
Oil and Gas Division

RECEIVED

JAN 15 1979

OIL & GAS DIVISION  
DEPT. OF MINES

WELL RECORD

Quadrangle HOLBROOK

Permit No. DOD-2308

47-017

Rotary X Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas X  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company <u>Allegheny Land &amp; Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 1740, Clarksburg, WV 26301</u>	Size			
Farm <u>W. B. Maxwell</u> Acres <u>2400</u>	20-16			
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Well No. <u>A-689</u> Elev. <u>992'</u>	13-10"			
District <u>Southwest</u> County <u>Doddridge</u>	9 5/8			
The surface of tract is owned in fee by <u>Aaron Schwartzman, M.D., 2007 Nichols Ave., Washington, D.C. 20020</u>	8 5/8	294'	294'	Cement to surface
Mineral rights are owned by <u>Union Nat. Bank, Atty. W. B. Maxwell, Belts, Clarksburg, WV 26301</u>	5 1/2			
Drilling Commenced <u>December 8, 1978</u>	4 1/2	2163'	2163'	" " 1403'
Drilling Completed <u>December 14, 1978</u>	3			
Initial open flow _____ cu. ft. _____ bbls.	2			
Final production _____ cu. ft. per day _____ bbls.	Liners Used			
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

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Final test: Open flow - 559 MCF - Injun; 277 MCF - Weir

Rock Pressure - 975# - Weir; 275# - Injun - 18 hrs.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet  
Producing Sand Injun & Weir Depth 1726-1772'; 1930-2006'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale			0	40		
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Sand			1402	1416		1732-1766' - 18 holes
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Shale			2138	2200		
total depth				2200'		(Driller)

Perforations:

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1997-2005' - 10 "

(over)

\* Indicates Electric Log tops in the remarks section.

JAN 25 1979

ALLEGHENY LAND AND MINERAL CO.

RECEIVED

OCT 30 1978

OIL & GAS DIVISION  
DEPT. OF MINES

Under lease or grant dated the 7th day of October, 1898, by W. Brent Maxwell and Lillie J. Maxwell, his wife, unto the Carter Oil Company, subsequently Consolidated Gas Supply Corporation.

This lease was recoreed on the 15th day of September, 1899, in Deed or Lease Book 14, at Page 376 in the Office of the County Clerk of Doddridge County, West Virginia.

Allegheny Land and Mineral Company is vested with the drilling rights in the subject lease by virtue of an agreement dated the 18th day of April, 1977, granted by Consolidated Gas Supply Corporation.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

JUL 18 1977

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,

Charleston, W. Va. DATE July 15th., 1977  
 Aaron Schwartzman, M. D. Company Allegheny Land and Mineral Co.  
 Surface Owner 2007 Nichols Avenue Address Clarksburg, WV 26301  
 Address Washington, D. C. 20020 Farm W. B. Maxwell Acres 2400  
 Mineral Owner The Union National Bank Location (waters) South Fork of Hughes River  
 Address Atty. in Fact for the heirs Well No. A-689 Elevation 992  
of W. Brent Maxwell District Southwest County Doddridge  
 Coal Owner Clarksburg, WV 26301 Address same Coal Operator none  
 Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 11-20-77.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Garrett

GENTLEMEN:

PH: 622-3871 ADDRESS Clarksburg, W. Va.

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated see attached 19\_\_ by \_\_\_\_\_ made to \_\_\_\_\_ and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_, in \_\_\_\_\_ County, Book \_\_\_\_\_ Page \_\_\_\_\_

~~xx~~ NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505

Address  
of  
Well Operator

Very truly yours, Allegheny Land and Mineral Co.  
 (Sign Name) By Paul Garrett Manager  
 Well Operator  
 Land - Lease and Right of Way  
 P. O. Drawer 1740  
 Street  
 Clarksburg  
 City or Town  
 West Virginia 26301  
 State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME Allegheny Land and Mineral Co.  
 ADDRESS \_\_\_\_\_ ADDRESS Clarksburg, WV 26301  
 TELEPHONE \_\_\_\_\_ TELEPHONE 623-6671  
 ESTIMATED DEPTH OF COMPLETED WELL: 2450' ROTARY XX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Berea  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	300'	300'	cement to surface
7			
5 1/2			cement to 300' above producing horizon
<del>4 1/2</del>			
3 <sup>1</sup> / <sub>2</sub>	2450'	2450'	Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 40-80 FEET SALT WATER \_\_\_\_\_ FEET  
 APPROXIMATE COAL DEPTHS none  
 IS COAL BEING MINED IN THE AREA? \_\_\_\_\_ BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion ~~for~~ Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED

OCT 30 1978

OIL & GAS DIVISION  
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.

Aaron Schwartzman, M.D.

Surface Owner 2007 Nichols Avenue  
Address Washington, D. C. 20020

Mineral Owner Union National Bank, Atty.  
Address W. Brent Maxwell Heirs  
Clarksburg, WV 26301

Coal Owner same  
Address

Coal Operator none  
Address

DATE Oct. 27, 1978

Company ALLEGHENY LAND & MINERAL COMPANY  
Address P. O. Drawer 1740, Clarksburg, WV

Farm W. B. Maxwell Acres 2400

Location (waters) South Fork of Hughes River

Well No. A-689 Elevation 992'

District Southwest County Doddridge

Quadrangle Holbrook

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-1-79.

INSPECTOR

TO BE NOTIFIED Paul Garrett  
321 Beech Street  
ADDRESS Clarksburg, WV 26301

PHONE 622-3871

*[Signature]*  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated see attached 19      by      made to      and recorded on the      day of      19     , in      County, Book      Page     

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address      day      before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address of Well Operator

Very truly yours, *[Signature]* ALLEGHENY LAND & MINERAL COMPANY  
(Sign Name) *[Signature]* Manager  
Land, Lease and Right of Way  
P. O. Drawer 1740  
Street  
Clarksburg  
City or Town  
West Virginia  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Formerly DODD-1871

DODD-2308 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by     

47-017

BLANKET BOND

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL DEEPEN FRACTURE-STIMULATE  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME ALLEGHENY LAND & MINERAL COMPANY  
 ADDRESS P. O. Drawer 1740, Clarksburg, WV  
 TELEPHONE (304) 623-6671  
 ESTIMATED DEPTH OF COMPLETED WELL: ROTARY XX CABLE TOOLS  
 PROPOSED GEOLOGICAL FORMATION:  
 TYPE OF WELL: OIL GAS XX COMB. STORAGE DISPOSAL  
 RECYCLING WATER FLOOD OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	300'	300'	cement to surface
7			
5 1/2			cement to 300' above
4 1/2	2450'	2450'	producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 40-80 FEET SALT WATER FEET  
 APPROXIMATE COAL DEPTHS none  
 IS COAL BEING MINED IN THE AREA? NO BY WHOM?

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company  
\_\_\_\_\_  
Official Title