

SEP 24 1979

Pennzoil Company  
Consolidated Gas Supply Corp

014738  
004928

OTHER:

Qualifies as Section 108, ~~stringer~~ well

*[Signature]*

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

190209-108-017-2234

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

EM NO.

- 1 2493-171  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Asst. James A. Crews
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35 - Well Record  Drilling  Reopening \_\_\_\_\_
- 6 IV-36 - Gas-Oil Test:  Gas Only \_\_\_\_\_ Gas Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39 - Annual Production 1 years
- 8 IV-40 - 90 day Production 94 Days off line: \_\_\_\_\_
- 9 IV-48 - Application for Certification. Complete?  Affidavit Signed
- 0 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Signed
- 8 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map

Well Tabulations

Gas Analyses

(5) Date Commenced: 7-15-17  
Date Completed: 8-27-17 Deepened \_\_\_\_\_

(5) Production Depth: 1895, 1971, 2577

(5) Production Formation: Kramer, Enjin, Gordon

(5) Final Open Flow: IV A

(5) Final Rock Pressure: IV A

(6) Other Gas Tests: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production:  $\frac{3922}{365} = 10.75 \text{ MCF}$

(8) Avg. Daily Gas from 90-day prod. w/1-120 days:  $\frac{960.3}{94} = 10.22 \text{ MCF}$

(8) Line Pressure: 15# PSIG from Daily Report

(5) Oil Production:  From Completion Report 2586

(10-17) Does lease inventory indicate enhanced recovery being done: NO

(10-17) Is affidavit signed:  Notarized:

Does official well record with the Department contain the submitted information: NO

Does computer program contain: