

FILE NO. _____
 DRAWING NO. W-1-84
 SCALE 1" = 1320'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION CITIES SERVICE
WELL A-61, GW-300 EL. 1140'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) J. J. Bay
 R.P.E. _____ L.L.S. 247

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE AUG 28, 19 84
 OPERATOR'S WELL NO. A-2, GW-59
 API WELL NO. 47 - 017 - 2125-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION _____ WATER SHED LEFT FORK OF ARNOLDS CREEK
 DISTRICT WEST UNION COUNTY DODDRIDGE
 QUADRANGLE OXFORD 7 1/2' Holbrook NE
 SURFACE OWNER R.S. MAXWELL & LORENZY ROY ACREAGE 2104.68
 OIL & GAS ROYALTY OWNER LEWIS MAXWELL LEASE ACREAGE 2654.88
 LEASE NO. WV 427
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PRODUCING FORMATIONS, BIG INJUN, GORDON
 PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON ESTIMATED DEPTH T.D. 2326
 WELL OPERATOR CITIES SERVICE DESIGNATED AGENT PAUL D. PHILLIPS
 ADDRESS OIL AND GAS CORPORATION ADDRESS PO. BOX 873
PO. BOX 873 CHARLESTON WV 25323 CHARLESTON WV 25323

FEB 25 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
JUL 29 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETURNED TO THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT HIS ADDRESS. DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

<p>None COAL OPERATOR OR OWNER</p> <hr/> <p>None COAL OPERATOR OR OWNER</p> <hr/> <p>R.S. Maxwell, Gen. Del., West Union, WV 26456 LEASE OR PROPERTY OWNER</p> <hr/> <p>Lorenzo Roy, Rt. 2, Gen. Del., Philippi, WV 26416 ADDRESS</p>	<p>Cities Service Oil and Gas Corporation NAME OF WELL OPERATOR</p> <hr/> <p>P. O. Box 873, Charleston, WV 25323 COMPLETE ADDRESS</p> <hr/> <p>July 1, 1985 WELL AND LOCATION</p> <hr/> <p>West Union District</p> <hr/> <p>Doddridge County</p> <hr/> <p>Well No. Maxwell "A" #2, GW-59</p> <hr/> <p>Lewis Maxwell "A" Lease Farm</p>
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STATE INSPECTOR SUPERVISING PLUGGING... Harold Mike Underwood, Rt. 2, Box 114, Salem, WV 26426

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Doddridge } ss:

Eugene Prunty and James Risner

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Duckworth & Sons Well Service, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of July, 1985, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Gelled hole w/6% gel	SIZE & KIND		
2055' to 1955'		17 sxs reg cmt		
1650' to 1500'		27 sxs reg cmt		
	6-5/8" casing		944'	581'
1060' to 890'		45 sxs reg cmt		
	8-5/8" casing		286'	662'
315' to 215'		35 sxs reg cmt		
90' to 0'		65 sxs reg cmt		
	10" casing			275'
COAL SEAMS				
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)		6" pipe w/55 plate inscribed w/CSOGC, well name and GW#, API # and date plugged.		
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 19th day of July, 1985.

And further deponents saith not.

Eugene Prunty, Contractor
James L. Ross, Company Supv.

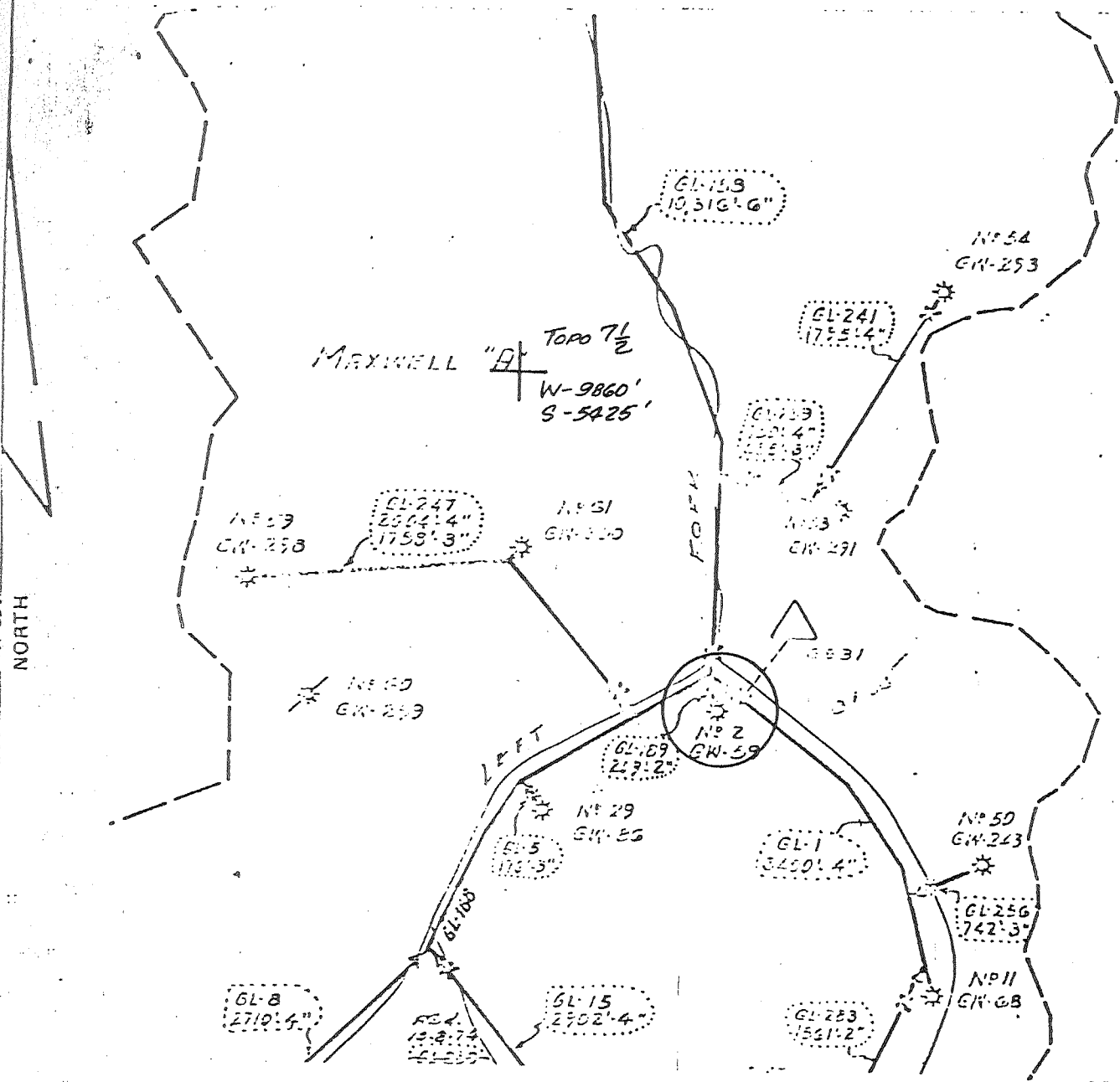
Sworn to and subscribed before me this 19th day of July, 1985.

James L. Ross
Commissioner

My commission expires:
June 11, 1989

Permit No. 47-017-2125-P

AUG 8 1985



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=1320
 MINIMUM DEGREE OF ACCURACY _____
 PROVEN SOURCE OF ELEVATION _____

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Donald J. Gay
 R.P.E. _____ L.L.S. 247

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAR 25 1980
 OPERATOR'S WELL NO. GW 59 (A-2)
 API WELL NO. _____
47 - 017 - 2124
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 880' WATER SHED LEFT FK OF ARNOLDS CK
 DISTRICT WEST UNION COUNTY DODDRIDGE
 QUADRANGLE OXFORD 7 1/2'

Deleted by Charollette Milan
2/9/1993
SM
 Same as 2125 which was plugged.

SURFACE OWNER _____ ACREAGE _____
 OIL & GAS ROYALTY OWNER MAXWELL 'A' LEASE ACREAGE _____
 LEASE NO. _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
F.E.R.C. FILING

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CITES SERVICE Co DESIGNATED AGENT SAM J. MATTHEWS
 ADDRESS PO BX 873 ADDRESS PO BX 873
CHARLESTON WV CHARLESTON WV

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE:

AUG 23 1979

BUYER/SELLER CODE

WELL OPERATOR: Cities Service Company

003568

FIRST PURCHASER: CONSOLIDATED GAS SUPPLY CO.

004228

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108 017 - 2124

Use Above File Number on all Communications Relating to Determination of this Well

Qualified as Section 108, stoppage well

(Signature)

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent SAM J. MATTHEWS
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 years
- 8 IV-40- 90 day Production 91 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) ~~Date Commenced~~: 00-00-07
 Date Completed: 00-00-07 DRILLED Deepened _____
 Frac Date: _____
- (5) Production Depth: 1883-1896 (IV 36 FORM)
- (5) Production Formation: Big INJUN
- (5) ~~Final Open Flow~~: 18 MCF (IV 36 FORM)
 Initial Potentials _____
- (5) ~~Final Rock Pressure~~: NA
 Initial P.P. _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{6651}{365} = 18.22$ MCFD
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1757}{91} = 19.24$ MCFD
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____