

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

February 25, 2015

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-1702093, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chie

Operator's Well No: 4949

Farm Name: COULEHAN

API Well Number: 47-1702093

Permit Type: Plugging
Date Issued: 02/25/2015

Date 155ded. 02/25/2015

#### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

Form WW-4 (B	)
Permit Copy	
(Rev 2/01)	

Date: January 7, 2015 Operator's Well 604949 (John Coulehan #4949) Well No. API Well No .: 47 017 - 02093

## STATE OF WEST VIRGINIA

CK 18875

	DIVISION OF OFFI	\$ <b>6</b> 0	0600			
4)	APPLICATION FOR	21				
٠,	Well Type: Oil GasX_	_ Liquid Injec	tion	Waste D	isposal:	
	If Gas, Production X Or Un	nderground stora	age	Deep	Shallov	v <u>X</u>
5)					Creek of Ohio R.	
	Location: West Union Count District:	ty: Do	ddridge	Quadrangle:	Smith	burg
6)	EQT Production Company	7	) Designated		Rex C. Ray	
	Well Operator Address:  120 Professional Place Bridgeport, WV 26330		Address: _	120 Professi Bridgeport, \		
8)		9	) Plugging C	ontractor:		
	Oil & Gas Douglas Newlon			HydroCarbon W	Vell Service	
	Name: 4060 Dutchman Road			PO BOX 995	N/ 26204	
	Address: Macfarlan, WV 26148			Buckhannon, W	/V 26201	
10)	Work Order: The work order for the mar		this well is a	s follows:		

OFFICE USE ONLY
ne district oil and gas inspector 24 hours before permitted work can commence.
Date

47-017-02693 P

#### PLUGGING PROGNOSIS -- Weston

#### Coulehan, John #4949 (604949)

Doddridge Co., West Virginia API # 47-017-02093 Quad: West Union

BY: Craig Duckworth DATE: 10/27/14

#### **CURRENT STATUS:**

10" csg

@ 169' (pulled)

8 1/4" csg

@ 1172' (pulled)

6 5/8" csg

@ 1995' (Left in well 1235')

5 3/16" csg

@ 2006'

2" tbg

@ 2754' (Packer @ 2025')

#### TD @ 2754' (hole size 5 3/16")

Fresh Water @ None reported

Salt Water @ None reported

1st Salt Sand @ 1540'

Coal @ 625'-629'

Gas Shows @ 2735'-2740' (Gordon Sand)

Oil Shows @ None reported Stimulation: None reported Elevation: 2227 1226

- Notify State Inspector, Douglas Newlon 304-932-8049, 24 hrs. Prior to commencing operations.
- 2. Attempt to pull 2"tbg & packer. Check TD.
- TIH w/ tbg @ 2754'; Set 100' C1A Cement Plug @ 2754' to 2654' (Gas Shows @ Gordon Sand 2735'-2740')
- 4. TOOH w/ tbg @ 2654'; gel hole @ 2654' to 2056'
- 5. TOOH w/ tbg, Free Point 5 3/16", cut 5 3/16" @ free point, TOOH w/ 5 3/16" csg
- 6. TIH w/ tbg @ 2056'; Set 100' C1A Cement Plug @ 2056' to 1956' (5 3/16 csg cut )
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 5 3/16" cut. Do not omit any plugs
- 8. TOOH w/ tbg @ 1956'; gel hole @ 1956' to 1540'
- 9. TOOH w/ tbg @ 1540'; Set 100' C1A Cement Plug @ 1540' to 1450'(Salt Sand @ 1540)
- TOOH w/ tbg @ 1450'; gel hole @ 1450' to 1285'
- 11. TOOH w/ tbg, Free Point 6 5/8", cut 6 5/8" @ free point, TOOH w/ 6 5/8" csg
- 12. TIH w/ tbg @ 1285'; Set 185' C1A Cement Plug @ 1285' to 1100' (6 5/8" csg seat & 8 1/4" csg seat)
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut.
   Do not omit any plugs
- 14. TOOH w/ tbg @ 1100'; gel hole @ 1100' to 680'.
- 15. TOOH w/ tbg @ 680'; Set 100' C1A Cement Plug @ 680' to 580'(Coal @ 625'-629')
- TOOH w/ tbg @ 580'; gel hole @ 580' to 200'.
- 17. TOOH w/ tbg @ 200'; Set 200' C1A Cement Plug @ 200' to Surface ( 10" csg @ 169' pulled)
- 18. Top off as needed
- 19. Set Monument to WV-DEP Specifications
- 20. Reclaim Location & Road to WV-DEP Specifications

DCW 1-27-2615

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WW-4-A	
Revised 6/07	

1)	Date:		Januar	y 7	7, 2015
2)	Operator's Wel	l Numbe	er		
	604949 (John			)	
3)	API Well No.:	47	017	-	02093
		State	County		Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner(	s) to be served:	5) (a) Coa	al Operator:
	(a) Name	Chad Johnson	Name	None
	Address	109 Platinum Dr., S.E.	Address	
		Bridgeport, WV 26330		
	(b) Name		(b) Coal O	wner(s) with Declaration
	Address		Name	H3, LLC
				1483 Johns Creek Road
			Address	Milton, WV 25541-8712
	(c) Name		Name	A THE RESERVE OF THE PARTY OF T
	Address		Address	\(\frac{1}{2} \cdot \frac{1}{2} \cdot \frac{1}{2
				See Attachment
3)	Inspector	Douglas Newlon	(c) Coal I	essee with Declaration
,	Address	4060 Dutchman Road	Name	None
	71001000	Macfarlan, WV 26148	Address	Hono
	Telephone	(304) 932-8049		× 1

#### TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator:	EQT Production Company Victoria J.Roark Permitting Supervisor				
OFFICIAL SERV STATE OF WEST VIRGINIA WOTARY PUGARDINES Micholas L. Bumgardner Rt. 1, Box 4 Liberty, Wy 25T elephone					
	PO Box 280				
	Bridgeport, WV 26330 (304) 848-0076				
My Commission Expires July 27, 2018 Subscribed and Sworn bufore me this	day of JANUARY , 2015				
W & TI	Notary Public				
My Commission Expires: 7/27/2018					

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your of personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

00/07/00/

02/27/2015

#### WW4-A

#### Additional Coal Owners

Jane A. Bergey-Hoy 2831 Diana Lyn Drive Stow, OH 44224-1605

Hugh Roy Jones 4309 Fraser St. Unit #1 Georgetown, SC 29440-0000

Michael L. Clayton P. O. Box 140 6000 Hoyt Rd. Harbor Springs, MI 49740-0140

Robert L. Holland 308 Church St. West Union, WV 26456

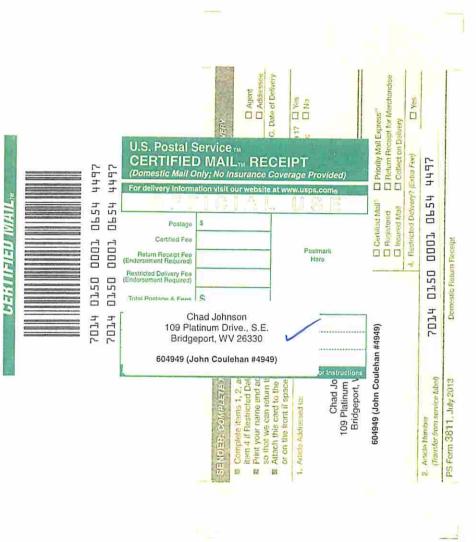
Judith E. Kulesa 1152 Catherine St.
Mogadore, OH 44260-9617

Kenneth M. Jones 1049 Clark St. Akron, OH 44306-1349

R. Martin Jones 727 Carnegie Ave. Akron, OH 44314

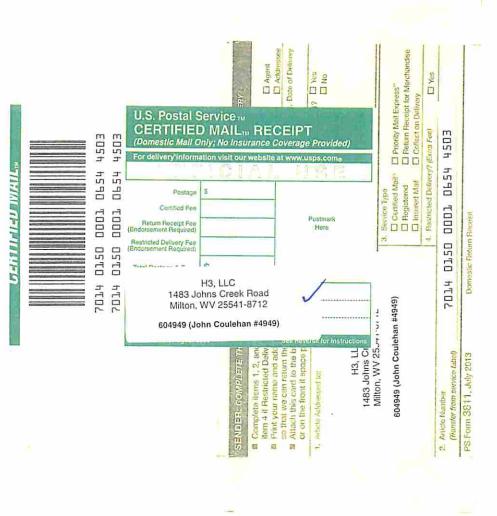
Phyllis J. Davis 2246 Redstone Drive Greenfield, IN 46140-6615





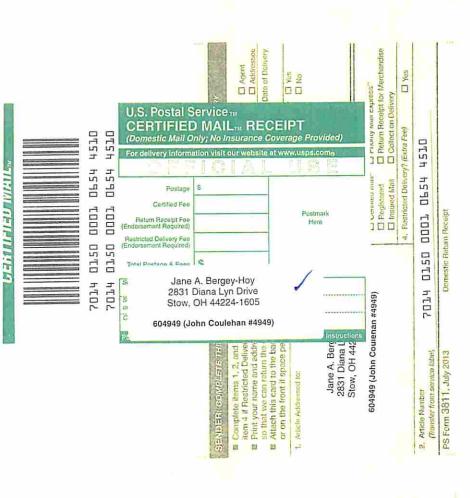






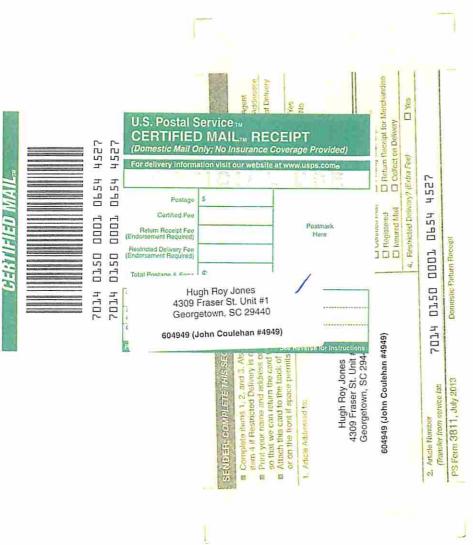






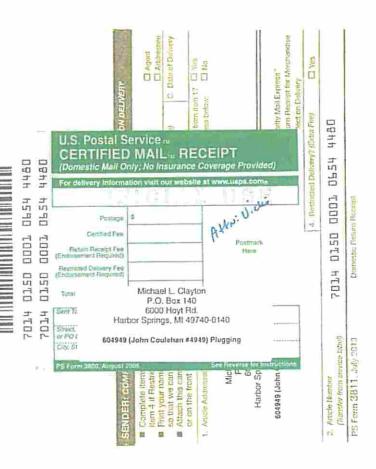












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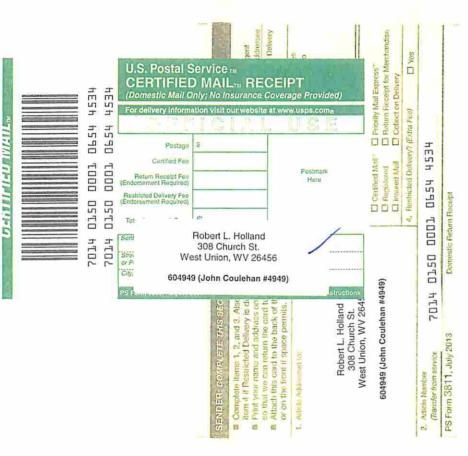
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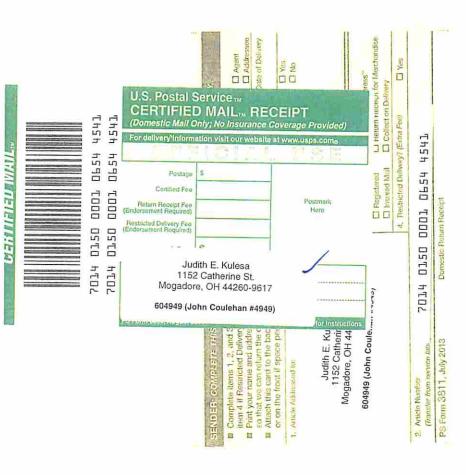
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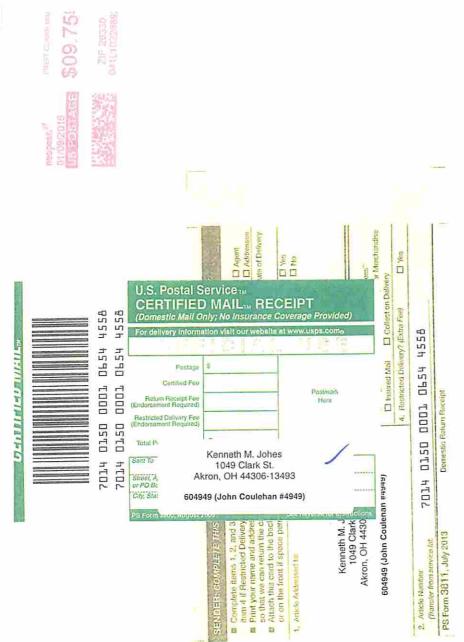






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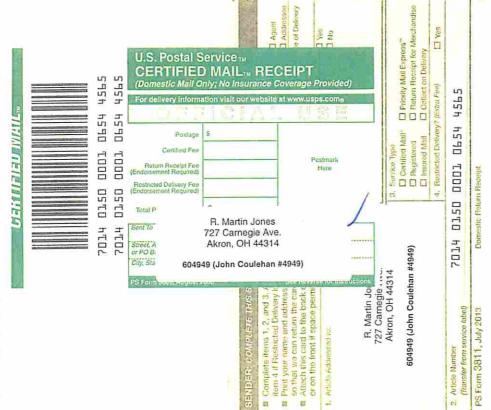
JAN 1 2 2015



C/O Vicki Roark P.O. Box 280 Bridgeport, WV 26330

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JAN 1 2 2015

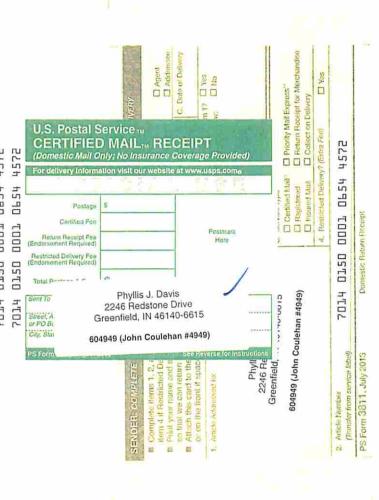




Received Office of Oil & Gas

JAN 1 2 2015







C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

Douglas Newlon 4060 Dutchman Road Macfarlan, WV 26148

604949 (John Coulehan #4949)

650771 (Jones & Blair #305)

604953(Fannie Harper #4953) |21521 Махией D-3



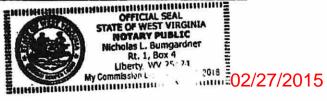
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Page of			
2) Operator's Wel	Nun	ber	
604949 (John Co	uleha	an #494	9)
3) API Well No.:	47	017 -	02093

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: <u>EQT PRODUCTION</u>	COMPANY	OP ID:	
Watershed: Jockey Camp Run of Midd	lle Island Creek of Ohio R	. Quadrangle:	Smithburg
Elevation: 1226 ft. Cou	nty: Doddridge	District:	West Union
Description of anticipated Pit Waste:		Formation Fluids	
Do you anticipate using more than 5,000 b Will synthetic liner be used in the plt?		he proposed well work? hat ml.?	Yes No_X10-mi 2044
Proposed Disposal Method for Treated Pit  X Land Application Underground Injection Reuse (at API Number Offsite Disposal Pother: Explain	ction - UIC Permit Numbe	r	DCN 2013
Drilling medium anticipated for this well? A lf oil based, what type? Synthe Additives to be used?		etc	
Will closed loop system be used?			
Drill Cuttings disposal method? Leave in p	it, landfill, remove offsite,	etc.	
If left in pit and plan to solidify what		ent, Lime, sawdust	-
Landfill or offsite name/permit num	ber?	····	<del></del>
I certify that I understand and agree to to issued on August 1, 2005, by the Office of understand that the provisions of the permit permit and/or other applicable law or regula certify under penalty of law that I have per application form and all attachments theretor obtaining the information, I believe that significant penalties for submitting false information.	Oil and Gas of the West \ it are enforceable by law. ation can lead to enforcen rsonally examined and an o and that, based on my i the information is true, ac	Firginia Division of Environations of any terms nent action. In familiar with the information of those individual curate and complete. It	onmental Protection. I or condition of the general ation submitted on this is immediately responsible am aware that there are
Company Official Signature	-1/N	XM	
Company Official (Typed or Printed)	Victoria Roark	•	
Company Official Title	Permitting Supervisor	r-WV	
Subscribed and sworn before me this	day of	JANUARY	2014
As C.		Notary Publ	lc
My Compression Expires 7/8	1/2018		
,		Speratoreerstellententententen	OFFICIAL SEAL



### **OPERATOR'S WELL NO.:**

604949 (John Coulehan #4949) **LEGEND** Property Boundary Diversion **Spring Wet Spot** Road  $\circ \longrightarrow$ **₹** Planned Fence Drain Pipe with size in inches Water Wav /\_/\_/ **€→ ८**--> **Existing Fence** Stream Cross Drain **Open Ditch Artificial Filter Strip** Rock <del>2</del> XXXX North Building Water well Drill site N ----(W)  $\oplus$ Pit with Cut Walls Pit with Compacted Walls Area of Land Application of Pit Waste Proposed Revegetation Treatment: Acres Disturbed: Prevegetation pH 3 Tons/acre or to correct to pH 6.5 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum) Mulch \_\_\_\_\_2 Tons/acre or hydroseed. **SEED MIXTURES** Area I Area II **Seed Type** lbs/acre Seed Type lbs/acre **Red Fescue** 40 **Red Fescue** Alsike Clover 5 Alsike Clover **Annual Rye** 15 ATTACH: Drawing(s) of road, location, plt and proposed area for land application. Photocopies section of involved 7.5' topographic sheet. Handy / wh Plan approved by: a PPI ICUTSA

02/27/201

Topo Quad:	Smithburg 7.5	5' S	Scale:	1 " = 20	000'	
County:	Doddridge		Date:	Octobe	r 27, 2014	
District:	West Union	F	Project No:	67-30-0	00-08	
	17-017-02093	WV 604949	(John	Coulehan	#4949)	Торо
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Avendale				42		
Turnet	Received Office of Oil & Gas JAN 1 2 2015 Smithburg			kindunde.	NAD 27, No N: 296,327. E: 1,654,99 WGS 84 LAT: 39.307 LONG: -80. ELEV: 1225	24 2.02 7250 719106
THE GHEAT OF THE STATE OF THE S	ALLEGHEN	PING SERVICES PERFORMED BY:  Y SURVEYS,  00-482-8606  ilrch River Road  River, WV 26610  (304) 649-8606  (304) 649-8608	1	F	uction Cor P.O. Box 280 seport, WV 26330	



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-017-02093 WELL NO.: WV 604949 (John Coulehan #4949) .	
FARM NAME:	
RESPONSIBLE PARTY NAME: EQT Production Company .	
COUNTY: Doddridge DISTRICT: West Union 8	
QUADRANGLE: Smithburg 7.5' (ell	
SURFACE OWNER: Key Oil Company, et al	
ROYALTY OWNER: Franklin L. Butler, et al	
UTM GPS NORTHING: 4350911	
UTM GPS EASTING: 524218 . GPS ELEVATION: 373 m (1226 ft) .	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS: Post Processed Differential	60
Signature $P5^{\#}2180$ $12/9/14$ Date	



#### POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: \_\_\_EOT PRODUCTION COMPANY LEASE NAME AND WELL No. \_\_\_ John Coulehan #4949 - WV 604949 - API No. 47-017-02093

#### POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 604949.

Received Office of Oil & Gas JAN 1 2 2015

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 for: 304-649-8608

BIRCH RIVER OFFICE | BRIDGEPORT OFFICE |

172 Thompson Drive Bridgeport, WV 26330 plene, 304-848-5035 Lex 304-848-5037

CALDWELL OFFICE 212 Cumberland Street Caldwell, OH 43724

phone: 740-305-5007 fax: 740-305-5126

ALUM CREEK OFFICE P.O. Box 108 · 1413 Childress Rd 401 South Fairfax Blvd, Suite 3 Alum Creek, WV 25003

76-2949 304-756-2949 Jan 304-756-2948

RANSON OFFICE

Ranson, WV 25438 phone 304-724-5008 fax 304-724-5010

170 2093P

Topo Quad: Smithburg 7.5' Scale: 1 " = 2000' County: Doddridge Date: October 27, 2014 District: West Union Project No: 67-30-00-08 Water 47-017-02093 WV 604949 (John Coulehan #4949) No potential water wells within 1000' 47-017-02093 WV 604949 NAD 27, North Zone N: 296.327.24 Received E: 1,654,992.02 · Office of Oil & Gas WGS 84 LAT: 39.307250 LONG: -80.719106 ELEV: 1225.79 PREPARED FOR: SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. **EQT Production Company** 



1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

P.O. Box 280 Bridgeport, WV 26330

02/27/2015