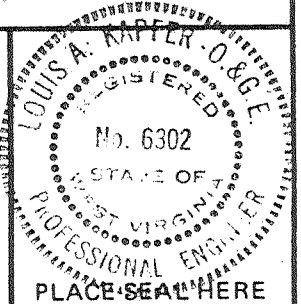


FILE NO. _____
 DRAWING NO. _____
 SCALE SEE ABOVE
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION E.G.C. WELL 4750
1140'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Louis A. Kaffer
 R.P.E. 6302 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE 7/17/87, 19__
 OPERATOR'S WELL NO. 4768
 API WELL NO. 47 - 017 - 2072 - P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1017 WATER SHED TRAP RUN
 DISTRICT SOUTHWEST COUNTY DODDRIDGE
 QUADRANGLE OXFORD/HOLBROOK/NE 54 41
 SURFACE OWNER AARON S. & BEATRICE SCHWARTZMAN ACREAGE 4583.21
 OIL & GAS ROYALTY OWNER UNION NATIONAL BANK OF WEST VIRGINIA LEASE ACREAGE 1891
 LEASE NO. 17513

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 1880
 WELL OPERATOR EQUITABLE GAS COMPANY DESIGNATED AGENT GARY HOY
 ADDRESS 420 BLVD OF THE ALLIES ADDRESS BOX 1550
PITTSBURGH, PA. 15219 CLARKSBURG, W.V. 26301

OCT 12 1987

COMPANY

Record of Well No. 4768 Located on W.D. Maxwell Farm _____ 19____
Southwest District Doddridge County West Va State _____
 Division A District No. _____ Drilled under well Order 1575
 Rig built by John Cross Began June 1 1920 Completed June 8 1920
W.D. Maxwell Well drilled by W.M. Gumbert Began June 24 1920 Completed July 16 1920
 Depth of Well 1850 feet Size of Hole 6 5/8 Producing Gas
 Elev: 1017 1940

CASED WITH			REMARKS
AMOUNT	SIZE	KIND	
254'	10"	12' oed	
935'	8 1/4"	46' oed	
1794'	6 5/8"	87' oed	1-6 5/8" pipe for liners
72'	5 3/16"		

COAL VEINS Coal 1298
1299

FORMATIONS					
FORMATION	COLOR	OPEN OR CLOSE HARD OR SOFT	TOP	BOTTOM	REMARKS GAS-OIL-WATER (THICKNESS OF PAY)
<u>Little Sandstone</u>			955	990	
<u>Big "</u>			1080	1130	
<u>Chesapeake</u>			1180	1272	Water 1275 - 2' Fairmount
<u>1st. Yellow sand</u>			1475	1535	
<u>2nd " "</u>			1542	1557	
<u>3rd " "</u>			1600	1638	
<u>Little Limestone</u>			1755	1778	
<u>Connell Core</u>			1778	1780	
<u>Big Limestone</u>			1780	1816	Gas 1826-1836 - 7074 6 5/8
<u>Big Limestone</u>			1816	1898	2466 McS

FIRST PRESSURE TEST IN 6 5/8 CASING

REMARKS

30 Sec.	45	lbs.	Dec-31-29 595. Oct. Shell at 1833
1 Min.	75	"	
2 "	140	"	
5 "	250	"	
10 "	320	"	
15 "	345	" 360	
30 "	375	"	
Rock Pressure	435	" in 17 hrs.	
Taken	July 16	1920	
By			

WELL TUBED AND PACKED July 17 1920

VIZ: Used 1550 ft. 3" Tubing 88 ft. (New)
1-6 5/8" 3" Anchor Caster
46 ft. 3" Anchor
Declarant

FIRST PRESSURE TEST IN 3" TUBING

REMARKS

30 Sec.	170	lbs.	
1 Min.	230	"	
2 "	285	" 305 31	
5 "	325	"	
10 "	345	"	
15 "	360	" 365	
30 "	373	" 390	
Rock Pressure	435	" in 17 hrs.	
Taken	July 17	1920	
By			

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

Blank lined area for listing material sources.

FORMATIONS

FORM: 032-5170

Well # 4768 W. B. Maxwell

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Red Rock		345				
Shale	345	435				
Shale	435	530				
Shale	530	630				
Red Rock	630	694				
Shale	694	955				
Sand	955	990				
Shale	990	1080				
Sand	1080	1130				
Shale	1130	1180				
Sand	1180	1292			1275	
Coal	1292	1299				
Shale	1299	1420				
Sand	1420	1445				
Shale	1445	1475				
Sand	1475	1535				
Shale	1535	1542				
Sand	1542	1557				
Shale	1557	1600				
Sand	1600	1638				
Shale	1638	1753				
Thin Shale	1753	1778				
Coastal Sand	1778	1780				
Big Sand	1780	1816				
Big Sand	1816			1826-1836		
Atal Defect		1800				

RECEIVED
JUN 14 1988

AFFIDAVIT OF PLUGGING AND FILLING WELL

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	Equitable Gas
Address	Name of Well Operator
Coal Operator or Owner	P.O. Box 1550
Address	Complete Address
Lease or Property Owner	Clarksburg, WV 26301 19
Address	WELL AND LOCATION
	Southwest District
	Doddridge County
	WELL NO. 47-017-2072
	Brent W. Maxwell 4768 Farm

STATE INSPECTOR SUPERVISING PLUGGING Mike Underwood

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Gilmer

ss:

James Myers and Argene Stalnaker

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Gene Stalnaker Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 6th day of June, 19 88, and that the well was plugged and filled in the following manner:

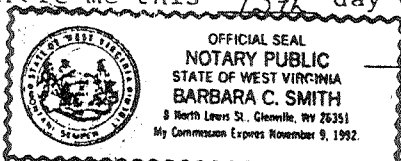
Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Shale	Gel	1880-1825		
Sand	Cement	1825-1725 7"	1535	259
Shale	Gel	1725-1555		
Sand	Cement	1555-1455		
Shale	Gel	1455-975		
Sand	Cement	975-875 8"	438	497
Shale	Gel	875-430		
Sand	Cement	430-350		
Shale	Gel	350-275		
Sand	Cement	275-215 10"	175	59
Shale	Gel	215-180		
Sand	Cement	180-130		
Shale	Gel	130-100		
Dirt & Rock	Cement	100-0		
Coal Seams		Description of Monument		
(Name)		7 inches pipe 30 inches		
(Name)		above ground level.		
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 11th day of May, 19 88.

And further deponents saith not.

Sworn to and subscribed before me this 13th day of JUNE, 19 88.

James G. Myers
Argene K. Stalnaker
Barbara C. Smith
Notary Public



My commission expires:
9 November 1992

JUN 21 1988
Permit No. 47-017-2072