

FORM: G39-14263				MPAN			
Record of Well N	o. <u>4768</u>		Located on L	1. B. Max	well	Farm	7.00 May 2
Souther	est	District	Ont D			West //a	19
Division	P		D'and a N		County		St
. 11	10.		_ District No	). 1		Drilled under well Ord	er <u>/5 75</u>
Rig built by Exce	ix Work	Vas Cp _	_Began	suc 20	19 <i>20</i> C	ompleted fine 8	19 <u>20</u>
Well drilled by	.11. A	nukart	_Began _	we 24	-/	ompleted July 16	19.20
Depth of Well		feet	Size of	Hole6 /	§ Pro	oducing Has	
Elev: 1017 1	740			٠		"."	
CA:	SED WITH				REM	ARKS	
Amount	SIZE	KIND					
234'	10.9	12 Ded					
935	84	46 Ded					
1794	698	87 Old	1-65/8	Thre_			
72'	5=3/6		for to	uer/			·
			0	· · · · · · · · · · · · · · · · · · ·			
COAL VEINS	0 12						
COAL VEINE ()	2/ 129	7	FY	BMATIONS			
FORMATION	COLOR	OPEN	OR CLOSE OR SOFT	TOP	воттом	REMARKS GAS-OIL-WATT	
Litte Duby	nd	TARD	UR SOFT	955		(TMICENEES OF FA	) }
Dig "	est s			1080	130		
tas faces				1180	1292	Water 1275-2 fo	ilersant
Distilland	Marie - A		elikura.	1475	15:35		
rf " "				1542	1638		3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
ottle time				1755	17.18		
quel Care			<u> Paragonal ang paga</u>	1778	1780	1	
lighter !				1780	1816	Has 1826-1836 -	0746 5/8
				1611	1806	7	0. 6
				1816	1898	3466	Mcc
				1816	1898	2466	Mcs.
				1816	/898	3.466	McS
				1816	/898	2466	McS
				1816	1898	3.466	McS.
				1816	1898	3.466	M <sub>c</sub> \$
				1816	1898	3.466	McS
				1816	/898	3466	McS
				1816	1898	3.466	McS
				1816	1898	3466	McS
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				1816	/898	3466	McS
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				1816	/898	3466	McS
				1816	1898	3466	McS
				1816	1898	3466	McS
				1816	/898	3466	McS

" 375 " 16 275 " 17 16 25 " 17 16	2/2/
" 222 " " 225 " 360 " " 375 " " 10 265 " " 375 " " 10 265 " " 375 " " 10 265 " " 1920 "  WELL TUBED AND PACKED July 17 1922  VIZ. Lead 1800 July 17 1924  VIZ. Land 1800 July 17 1924  FIRST PRESSURE TEST IN 2" TUBING REMA Sec. 10 lbs.  Min. 230 " " 245 " " 345 " " 345 " " 340 " 245 " " 372 " " 372 " " 372 " " 1922  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	11111
" 322 " 345 " 340 " 375 " " 1922 " " 1922 " " 1922 " " 1922 " " 1922 " " 1924 " " 19	hell
" 325 " 360 " 370 " in 1262 " in 126	
" 345 " 360 " 376 " in 12kto.  an July 16 1920  WELL TUBED AND PACKED July 19 1920  VIZ. Jean 1832 durcher landers of the 1920  FIRST PRESSURE TEST IN 3" TUBING REMA  Sec. 170 lbs.  Min. 120 " 305" " 325" " 345" " 345" " 345" " 345" " 1920  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
the Pressure 1935 "in 12 Lee.  WELL TUBED AND PACKED July 7 1926  WELL TUBED AND PACKED July 7 1926  VIE. 128 1500 July 10 180	
WELL TUBED AND PACKED July 1922  VIZ. Lead 1537 St. 3 Chang 18 86 Cam  L6 3ft 5 Chanker Casher  46 ft 3 Jt. Chanker  FIRST PRESSURE TEST IN 3 TUBING REMA  Sec. 12 lbs.  Min. 230  " 215 " 305"  " 315"  " 345"  " 345"  " 345"  " 379 ck Pressure 435" " in 71 mg.  kem July 1920  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
WELL TUBRD AND PACKED July 1922  VIZ. Jest 1550 Jt. 5 Allung 18 Jo. Claus  46 Jt. 3 Jt. Cucker  46 Jt. 3 Jt. Cucker  Win. 230  " 215 " 300"  " 325 "  " 345"  " 3260 " 345"  " 323 " 390  ck Pressure 420" "in 7100.  Material for this well received from following sour	Manager and the state of the st
WELL TUBED AND PACKED July 19 1920  VIZ. Leed 1552 St. Shing 85 St. Camber 1 46 ft. 3 Jt. Sunday 1 46 ft. Sunday 1 46 ft. 3 Jt. Sunday 1 46 ft. Sund	
WELL TUBED AND PACKED July 7 1925  VIZ. Mea & 1800 ft. 3 Williams 18 ft. (Year)  46 ft. 3 ft. Cuches 4 46 ft. Cuches 4 4	
VIZ. Lee & 150 ft. & Ching 18 tt. (New)  1-6 91x 5 lucker Carley  46 ft. 3 ft. Cualer  47 july  48 july	
VIZ: Leed 1800 ft. S. Cuchar Casher 1-6 Mx 3 leuchar Casher 146 ft. 3 ft. Cuchar Casher 146 ft. 3 ft. Cuchar Casher 147 tubing REMA  FIRST PRESSURE TEST IN 3" TUBING REMA  Sec. 170 lbs.  Min. 220 "325" "325" "325" "3260 "365" "372" "3260 "365" "372" "372"  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
Jest of lucker Casher   Jest of Caucher   Jest	
FIRST PRESSURE TEST IN 3" TUBING REMA  Sec. 10 lbs.  Min. 220 " 255 " 325 " 325 " 345"  " 345"  " 345"  " 312 " 19 20  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
FIRST PRESSURE TEST IN 3" TUBING REMA  Sec. 10 lbs.  Min. 220 " 255 " 325 " 326 " 345"  327 " 340"  312 " 320 " 345"  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
Sec. 170 lbs.  Min. 230 "  " 285" " 340"  " 345" "  " 360 " 365"  " 373 " 370  ck Pressure 435" " in The.  then fully 7 1920  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
Sec. 170 lbs.  Min. 230 "  " 285" " 340"  " 345" "  " 360 " 365"  " 373 " 370  ck Pressure 435" " in The.  then fully 7 1920  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
Sec. 170 lbs.  Min. 230 "  " 285 " 305"  " 345" "  " 360 " 365"  " 373 " 390  ck Pressure 435" " in Thes.  then fully 7 1920  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
Sec. 1/0 lbs.  Min. 220  " 285 " 300"  " 345"  " 3460 " 365  " 373 " 390  Extra fully 17 19 20  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	ARKS
Min. 230 " 380"  " 325 " 345" " 360 " 365"  " 273 " 370 " 1920 "	
" 325 " " 345" " " 360 " 365" " 373 " 390 ck Pressure 435" " in Three. ten fully 7 1920  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	·
" 345" " 360 " 365" " 372 " 390 ck Pressure 435" " in This. ten July 17 1920  MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
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MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOUR	
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FORM WR-38 (Affidavit of Plugging)

My commission expires:

9 November 1992

Coal Operator or Owner

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND CAS WELLS DIVISION



## AFFIDAVIT OF PLUGGING AND FILLING WELL

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

JUN 2.1 1998

Permit No. <u>47-017-2072</u>

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

<u>Equitable Gas</u>

Address	T. O. T	1 = = 0			
Address	P.O. Box	1550			
		Complete A	Address		
	Clarksbu	rg, WV 26301		19	9
Coal Operator or Own	er	WELL AND LOCAT	CION	ned-Processia.	
Address	Sout	hwest		Distr	ict
nuur ess	P		•		
Lease or Property Ow	ner Do	ddridge		Count	У
	•				
Address	WELL NO.	47-017-2072		······································	· · · · · · · · · · · · · · · · · · ·
	P	W. Maxwell 4768	•		Farm
STATE INSPECTOR SUPERVISING	DILICOTNO		· · · · · · · · · · · · · · · · · · ·	~	Farm
THE THE BOTON BUT DIN TOTING	PLUGGING <u>Mike Underwo</u>	od			
	AFFIDAVIT				
STATE OF WEST VIRGINIA,					
County ofGilmer	ss:				
Glimer Grimer	<del></del>				
James Myers	and Ar	gene Stalnaker			
being first duly sworn accord	ding to law denose and car	that they are		2004 4	- 41
work of plugging and filling	oil and gas wells and way	char they are e	exherier	iced i	n cne
1221116	one and gas wells alle wer	e employed by	<u>Gene St</u>	<u>talnak</u>	<u>er Inc.</u>
ing the above well that and	operator, and participated	in the work of	pluggin	ng and	fil1-
ring the above well, that sale	u work was commenced on th	no dan d	`£ -	= m	ay ,
9 <u>88</u> , and that the well	was plugged and filled in	the following ma	nner:	<del></del>	<del></del>
Sand on Zone Beard	77777				
	Filling Material	Plugs U	Jsed		sing
Sand or Zone Record Formation	Filling Material	Plugs U Size &	Kind	CSG	CSG
Formation Shale	Gel		Kind	CSG	- 1
Formation Shale Sand	Gel Cement	Size &	Kind	CSG	CSG
Formation Shale Sand Shale	Gel Cement Gel	Size & 1880-1825 1825-1725 1725-1555	Kind	C 5 G PULLED	CSG
Shale Sand Shale Sand	Ge1 Cement Ge1 Cement	Size & 1880-1825 1825-1725	Kind	C 5 G PULLED	CSG
Formation Shale Sand Shale Sand Shale Sand Shale	Ge1 Cement Ge1 Cement Ge1	Size &  1880-1825 1825-1725 1725-1555 1555-1455 1455-975	Kind 7"	<b>C5G PULLED</b> 1535	<b>259</b>
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Formation  Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale	Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	Size &  1880-1825  1825-1725  1725-1555  1555-1455  1455-975  975-875  875-430  430-350	Kind 7"	<b>C5G PULLED</b> 1535	<b>259</b>
Formation Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Shale Sand	Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	Size &  1880-1825  1825-1725  1725-1555  1555-1455  1455-975  975-875  875-430  430-350  350-275	7" 8"	1535 438	<b>CSG LEFT IN</b> 259
Formation  Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand	Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	Size &  1880-1825  1825-1725  1725-1555  1555-1455  1455-975  975-875  875-430  430-350  350-275  275-215	7" 8"	<b>C5G PULLED</b> 1535	<b>CSG</b> <b>LEFT IN</b> 259
Formation  Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale	Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel	Size &  1880-1825  1825-1725  1725-1555  1555-1455  1455-975  975-875  875-430  430-350  350-275  275-215  215-180	7" 8"	1535 438	259 497
Formation  Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand	Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	Size &  1880-1825  1825-1725  1725-1555  1555-1455  1455-975  975-875  875-430  430-350  350-275  275-215  215-180  180-130	7" 8"	1535 438	259 497
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Formation  Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand	Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	Size &  1880-1825  1825-1725  1725-1555  1555-1455  1455-975  975-875  875-430  430-350  350-275  275-215  215-180  180-130	7" 8"	1535 438	259 497
Formation  Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Dirt & Rock	Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	Size &  1880-1825  1825-1725  1725-1555  1555-1455  1455-975  975-875  875-430  430-350  350-275  275-215  215-180  180-130  130-100  100-0	8" 10"	1535 438	259 497 59
Formation  Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Dirt & Rock  Coal Seams	Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	Size &  1880-1825  1825-1725  1725-1555  1555-1455  1455-975  975-875  875-430  430-350  350-275  275-215  215-180  180-130  130-100	8" 10"	1535 438	259 497 59
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