

LATITUDE 39° 15' 00"



LONGITUDE 80° 47' 30"

7'5 OGIS topo location

7.5' loc	<u>0.84 S</u>	15' loc	<u>0.84 S</u>
	<u>1.11 W</u>	(calc.)	<u>3.34 W</u>

Company \_\_\_\_\_

Farm \_\_\_\_\_

Elev 1110' - 7.5' topo - 6/6 3/5/93  
Holbrook NE

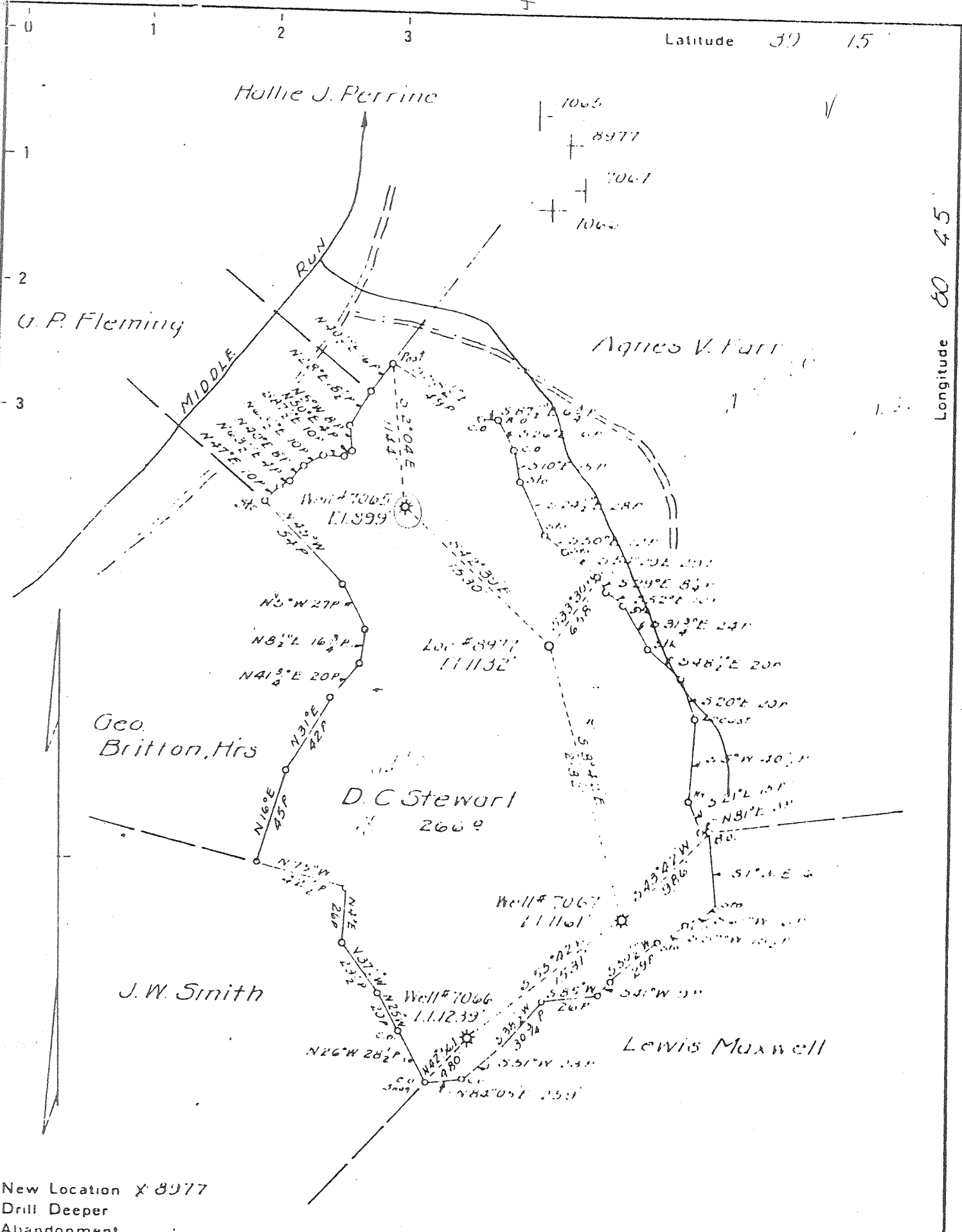
Quad OXFORD 7 1/2'

County DODDRIDGE

District WEST UNION

### WELL LOCATION MAP

File No. 017-1988



New Location X 8977  
 Drill Deeper  
 Abandonment

Map 511 67 Sq. S 15 W 11 F.B. 717 P. 13-19

Company Hope Natural Gas Co.  
 Address Clarksburg, W. Va  
 Farm D. C. Stewart  
 Tract \_\_\_\_\_ Acres 266 Lease No. 41980  
 Well (Farm) No. \_\_\_\_\_ Serial No. As Shown  
 Elevation (Spirit Level) As Shown  
 Quadrangle Holbrook  
 County Doddridge District West Union  
 Engineer Wm Powers  
 Engineer's Registration No. 900  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 4-12-45 Scale 1" = 60 Poles

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. 017-1988

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

Well No. 7065 D. G. Stewart Farm May 11, 1928  
 District Shirley Commenced April 5, 1928  
 N S 11 E W 14 **REPAIRS** Completed May 15, 1928

**CASING AND TUBING RECORD**

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
<u>6 1/4 or 6 5/8</u>	<u>1630</u>	<u>-</u>	<u>-</u>	<u>1630</u>	
<u>2"</u>	<u>1829</u>	<u>1829</u>	<u>1782</u>	<u>1752</u>	<u>Includes 16 ft. 2" Perf.</u>

**SHOOTING RECORD**

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
<u>4/30-28</u>	<u>20</u>	<u>1748</u>	<u>1756</u>	<u>4"</u>	<u>Spinnel</u>	<u>50/10</u>	<u>W</u>	<u>1"</u>	<u>46/10</u>	<u>W</u>	<u>2"</u>	<u>4 days</u>	<u>Maritta Taylor</u>
						<u>8x6.096</u>			<u>190080</u>				

**RECORD OF ANY DEEPER DRILLING**

Formation	Top	Bottom	Names of Drillers	Time (Days)
			<u>Joe W. Cooper</u>	<u>38</u>
Commenced drilling at depth of <u>Cleaned out &amp; shot.</u>			Names of Tool Dressers	Time (Days)
			<u>Herrie B. Underwood</u>	<u>38</u>
				<u>1</u>

PACKER RECORD (ALSO NOTE BELOW IF ANY PACKERS ARE PULLED)			
Size	Kind	Anchor	Am. Above
<u>6 7/8 x 2</u>	<u>B.S. Anchor</u>	<u>142</u>	<u>16</u>

OIL AND GAS DISCOVERIES IN DEEPER DRILLING			
Oil at	Ft. in		
Gas at	Ft. in		
Total Depth	<u>1839</u>		

**VOLUME AND PRESSURE REPORT**

**BEFORE REPAIRS**

Reading	Liquid	Opening	Rock or Single Pressure	Sands Gas From
<u>4/12</u>	<u>7 1/2</u>	<u>1</u>	<u>160</u>	<u>Repaired</u>
			<u>23640</u>	

**AFTER REPAIRS**

**VOLUME TEST**

Date of Test	Opening	PITOT TUBE		OPEN FLOW	Sands Gas From
		Reading	Liquid Used	Lbs.	
<u>5/11/1928</u>	<u>2</u>	<u>16/10</u>	<u>Water</u>		<u>Repaired</u>
<u>Time Blows</u>	<u>" Casing</u>	<u>190080</u>			
	<u>" Tubing</u>				

**PRESSURE TEST**

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	H
<u>5-11-28</u>	<u>" Casing</u>													
<u>Time Blows</u>	<u>2" Tubing</u>	<u>35</u>	<u>40</u>	<u>52</u>	<u>61</u>	<u>70</u>	<u>80</u>	<u>85</u>	<u>93</u>	<u>98</u>	<u>102</u>	<u>145</u>	<u>150</u>	<u>2</u>

OIL: From Sand  
 Estimated Production          Bbl. per Day  
 Remarks:         

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Well No. 11 2065 Lease No. 61100 Name D. H. Adams County DeWitt State Mo.

Location Made West Union First Work Done 10/22/01  
 Rig Commenced 10/22/01 Rig Completed 11/21/01  
 Drilling Commenced 10/22/01 Drilling Completed 11/21/01  
 Rig Contractor Geo. A. Ince & McCreedy  
 Drillers H. M. G. Co. Tools, Sling No.  
 Tool Dressers

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Active Coal		485	488					
Pittsburgh Coal		715	720					
Coal		685	650					
Coal		860	890					
Coal		1065	1117					
Coal		1245	1260					
Second Salt								
Third Salt								
Limon		1420	1440					
Little Lime		1610	1625					
Shell Gave		1725	1740					
Big Lime		1625	1705					
Secor								
Big Injun		1705	1725					
Squaw								
Weir								
Area		1740	1755				1780	
Gantz								
Fifty Foot								
Thirty Foot								
Gordon Stray								
Gordon								
Fourth								
Fifth								
Total Depth		1829						Initial Production & Gas Initial Rock Pressure 780 lbs.

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		Steel Line Measurement		If more than two strings of casing are left in hole, give reasons for leaving additional string
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
18" Csg.															
10" "			205		205										
8 1/4" "			865		865										
6 3/4" "			1630												
5 1/2" "															
2" Tbg.			1829												

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Gauge	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

CEMENTING RECORD

Date Cemented..... Size Hole Cemented..... Size Casing Cemented.....  
 Top Pittsburgh Coal..... Top Cementing..... Amount Cement Used.....  
 Bottom Pittsburgh Coal..... Bottom Cementing..... Amount Sand Used.....  
 Mr..... of..... Coal Company on ground when coal was cemented  
 Remarks:..... Signature of persons who cemented well

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Approved..... Foreman