

Minimum Error of Closure 1' IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP.
WELL NO 6069 ELEVATION 1291'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Fracture 5-20-71
 New Location
 Drill Deeper
 Abandonment

MAPSHT. 45; 52-E4, F.B. 548 P-1

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VA.
 Farm J. E. HARBERT
 Tract _____ Acres 114 Lease No. 26602
 Well (Farm) No. _____ Serial No. 4864
 Elevation (Spirit Level) 1046'
 Quadrangle CENTERPOINT N.E.
 County DODDRIDGE District MCCLELLAN
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date MARCH 24, 1971 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 was
 FILE NO. Dod-42-Tree
now Doddridge 1960

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.
 71045 on CNG map



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle CENTERPOINT

Permit No. 017-1960

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm J. E. Harbert Acres 11 1/4
Location (waters) _____
Well No. 1864 Elev. 1046'
District McClellan County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 4-25-17
Drilling completed 12-10-17
Date Shot 2-15-44 From lith & Gord To
With 10 Qts each
Open Flow 10ths Water in _____ Inch
10ths Merc. in _____ Inch
Volume Old well Will frac _____ Cu. Ft.
Rock Pressure Not taken _____ lbs. _____ hrs.
Oil None _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Casing and Tubing	Used In Drilling	Left In Well	Packers
Size			Kind of Packer
16			
13			
10	307	None	Size of
8 1/4	1330	1330	
6 3/4	203 1/4	203 1/4	Depth set
5 3/16	2726	2726	
4 1/4			
3			Perf. top
2	2728	2728	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. No cementing
CASING CEMENTED _____ SIZE _____ No. Ft. _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT None FEET _____ INCH _____
FEET _____ INCHES _____ FEET _____ INCH _____
FEET _____ INCHES _____ FEET _____ INCH _____

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water None _____ Feet _____ Salt Water None _____ Feet _____
Producing Sand Will frac Injun to increase production _____ Depth 2027-30'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			1180	1346			
Salt Sand			1494	1719			
Injun Sand			1987	2128	Gas	2027-30'	
50' Sand			2480	2492			
Stray Sand			2698	2718			
Gordon Sand			2752	2762	Gas	2751'	Exhausted
Fourth Sand			2768	2779	Gas	2770'	Exhausted
Total Depth				2780'			

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

Well	<u>1861</u>
Permit	<u>DOD-12-FRAC (NEW 1960)</u>
Farm	<u>J. E. Harbert</u>
District	<u>McClellan,</u>
County	<u>Doddridge,</u>

Mr. Robert L. Dodd, Deputy Director
 State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston, West Virginia 25301

Dear Sir:

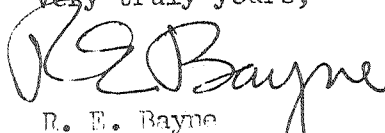
The following information on the completion of the above mentioned well should be added to the completion report (Form OG-10) already on file in your office:

Cemented lower hole solid from ^{original TD} 2816' to 2126'
 and ran 2126' feet of 1 1/2" casing. Perforated from
2010' to 2052' with 2 1/4" **BIG INJUN** holes and fractured
8-3-71 with 21,000# sand, 1/30 bbl water and 2500 HHP.

The final open flow was 1,958,000 Mcf cubic feet and the rock pressure was 590 pounds in 12 ~~days~~ hours.

RECEIVED
 FEB 17 1972

OIL & GAS DIVISION
 DEPT. OF MINES

Very truly yours,

 R. E. Bayne
 Manager of Production

FEB 28 1972