



MAP SHEET 53-S10,W6 F.B.2131 PG.12-14

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200'  
 PROVEN SOURCE OF ELEVATION BM = C.G.S.C. Plugged Well 6758 EL. 1063

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Darrell M. Radcliffe  
 R.P.E. \_\_\_\_\_ L.L.S. 74

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE FEBRUARY 1, 19 83  
 OPERATOR'S WELL NO. 1570  
 API WELL NO. 47 - 017 - 1926-P  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL    GAS    LIQUID INJECTION    WASTE DISPOSAL     
 (IF "GAS,") PRODUCTION    STORAGE    DEEP    SHALLOW     
 LOCATION: ELEVATION 1211 WATER SHED JOCKEYCAMP RUN  
 DISTRICT WEST UNION COUNTY DODDRIDGE  
 QUADRANGLE SMITHBURG 7.5 TOPO Centerpoint 15 SW  
 SURFACE OWNER PEARL HART ACREAGE 97a  
 OIL & GAS ROYALTY OWNER H.L. HEFLIN (now VIEVA UNDERWOOD AGT.) LEASE ACREAGE 97a  
 LEASE NO. 10383  
 PROPOSED WORK: DRILL    CONVERT    DRILL DEEPER    REDRILL    FRACTURE OR STIMULATE    PLUG OFF OLD FORMATION    PERFORATE NEW FORMATION    OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON X CLEAN OUT AND REPLUG     
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR CON. GAS SUPPLY CORP. DESIGNATED AGENT L.J. TIMMS JR.  
 ADDRESS 445 WEST MAIN STREET ADDRESS 445 WEST MAIN STREET  
CLARKSBURG, WEST VIRGINIA CLARKSBURG, WEST VIRGINIA

FEB 28 1983

RECEIVED

FORM OG-8

APR 16 1984

STATE OF WEST VIRGINIA

OIL & GAS DIVISION DEPARTMENT OF MINES

DEPT. OF MINES OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL



AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER: Consolidated Gas Supply Corp.  
 ADDRESS: 445 W. Main Street, Clarksburg, WV 26301  
 NAME OF WELL OPERATOR: \_\_\_\_\_  
 COMPLETE ADDRESS: \_\_\_\_\_  
 COAL OPERATOR OR OWNER: \_\_\_\_\_  
 WELL AND LOCATION: 19  
 ADDRESS: West Union District District  
 LEASE OR PROPERTY OWNER: Doddridge County, W.V. County  
 ADDRESS: Well No. 1570  
 H. L. Heflin Farm Farm

STATE INSPECTOR SUPERVISING PLUGGING: Stephen Casey, Rt. 2, Box 232-D, Jane

AFFIDAVIT

STATE OF WEST VIRGINIA, }  
County of Harrison } ss:

Richard McCullough and Robert Lattea

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corp. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of September, 1983, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	September 09, 1983			225' 10" Abd.
	As per State Inspectors instructions:			215' 8" Abd.
	5" casing shot from 1902 ft. to 1898 ft. with			1882' 7" Abd.
	12 shots, 1302 ft. to 1298 ft. with 12 shots and			1997' 5" Abd.
	652 ft. to 648 ft. with 12 shots.			
	Plugged well to surface as follows:			
	Pumped 50 bbl. neat cement (318 sacks)			
	Stopped cement and let gel. Pumped 43 bbl.			
	neat cement (210 sacks) Stopped cement after			
	4 bbl. returns in the 7" and a show outside			
	the 10". Let gel 10 minutes. Start cement,			
	displaced 8 bbl with return to surface. Let			
	gel 10 minutes. Started cement. Displaced 14			
	bbl. with returns to surface. Well plugged at 12:			
	35 p.m.			
COAL SEAMS				
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 9th day of September 13, 1983.

And further deponents saith not.

Sworn to and subscribed before me this 11th day of April, 1983.

My commission expires: Sept. 13, 1986

Richard F. McCullough  
Robert P. Lattea  
Joseph S. Dudley

Notary Public.  
Permit No. 017-1926-P

JSD

# Hope Natural Gas Company

## REPAIR RECORD

Well No. 1570

Shirley District

Farm Name H. L. Heflin

N. 9 E. 6 W. 6

Repairs Commenced October 23 1941

Repairs Completed April 16 1942

### CASING AND TUBING RECORD

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
10"	225'	None	None	225'	
8"	1215'	None	None	1215'	
6 5/8"	1880'	None	None	1880'	
5 3/16"	None	None	1997'	1997'	W O 22-515-0
2" Tub.	2118'	2119'	None	None	W.O. 22-530-R

### SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
1-2-42	40	2058	2068	5"	Injun	66/10 W	1 1/4"	34/10 W	1 1/2"	26	Days	Marietta Torpe	
1-2-42	30	2636	2646	4 1/2"	Gordon	95/624		48.511				Company	

### RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Name of Driller	Hrs.	Time of Day
Commenced drilling at depth of	2081	-	P. S. Williams	8-8	8-16
Injun		2154	C. P. Debrular	0-8	10-24
Squaw	2154	2214	E. C. Gain	9-8	10-24
Gordon	2634	2646	V. C. Reed	0-8	10-24
Gas	2634	2644	J. S. Pluharty	0-8	10-24
			A. C. Freeman	0-8	10-24
			S. J. Hoskins	32-8	8-16
			F. E. Duckworth	9-8	10-24
			H. N. Hileman	0-8	10-24
			H. B. Underwood	0-8	10-24
			A. Gatrell	8-8	8-24
			J. H. Davis	6-8	8-24

### PACKER RECORD (ALSO NOTE BELOW IF ANY PACKERS ARE PULLED)

Size	Kind	Anchor	Amount Above Anchor
-	-	-	-

### OIL AND GAS DISCOVERIES IN DEEPER DRILLING

Oil at	-	Ft. in	-
Gas at	2634 to 2644	Ft. in	Gordon

### VOLUME AND PRESSURE REPORT

BEFORE REPAIRS				
Reading	Liquid	Opening	Rock or Minute Pressure	Sands Gas From
15/10	Water	3/4" F.M.	22.014 101	Injun

### AFTER REPAIRS

### VOLUME TEST

Date of Test	Flow Meter or Open Flow	Size of Opening	PITOT TUBE		OPEN FLOW	Sands Gas From
			Reading	Liquid Used	Lbs.	
4-16-42	F.M.	1 1/2	34/10	Water	48.511	Injun & Gordon

### PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs.
4-16-42	5 3/16"	2	4	6	7	8	8	9	9	10	10	12	14	24
	" Tubing													

OIL: From \_\_\_\_\_ Sand \_\_\_\_\_

Estimated Production \_\_\_\_\_ Bbl. per Day

Remarks: Note 5 3/16" casing cemented from bottom 1997' to 1947' (50')

Well shut in on 5 3/16" casing

*Frank Mommie*

District Superintendent

017-1926