



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 01, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1701917, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: DTI 01115
Farm Name: KEY OIL COMPANY, ET AL
API Well Number: 47-1701917
Permit Type: Plugging
Date Issued: 11/01/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1701917A

WW-4B
Rev. 2/01

- 1) Date October 8, 2013
- 2) Operator's
Well No. 1115
- 3) API Well NO. 47-017 - 01917

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 1,245.28 Watershed Middle Island Creek
District West Union 08 County Doddridge 17 Quadrangle West Union 671
- 6) Well Operator CNX Gas Company LLC 7) Designated Agent Jeremy Jones
Address P.O. Box 1248 Address P.O. Box 1248
Jane Lew, WV Jane Lew, WV
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Douglas Newlon Name See Attached
Address 4060 Dutchman Road Address _____
McFarlan, WV 26148

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached work order

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Douglas Newlon Date 10-16-2013

Received

Department of Oil and Gas
Environmental Protection

11/01/2013

Plugging Work Order for Permit 47-017-01917 ^P

WN 1115

1. Verify TD 2178', Load Hole
2. Pull 2.375" Tubing & Packer@2060'.
3. Pull 7.00" Casing & Packer@2053'.
4. Attempt to Pull 10.75" csg, if unable to pull then perforate csg at 1100, 730', 200'
5. TIH w/2.375 Tubing to TD *59. PUMP CEMENT PLUG FROM 2178' - 2078' DISPLACE w/ GEL.*
6. Pump Cement Plug from 1800' - TD /
7. Displace with 6% Gel
8. Pump Cement Plug from 1200' to 1300' *6-11*
9. Displace with 6% Gel
10. Pump Cement Plug from 630' to 730' *2 600*
11. Displace with 6% Gel
12. Pump Cement Plug from 0 to 200'
13. Install 7" x 4' monument API 47-017-01917

Work Order approved by inspector *Douglas Newton* Date: 10-16-2011

Note: All cement will be Class A with 6% gel spacers between all plugs

Received
Bureau of Land Management
U.S. Department of the Interior
Environmental Protection

1701917A

WN 1115

PERMIT 47-17-1917

ELEV. 1242'

COAL 672'

12" HOLE

10.75"

1120'

8" HOLE
933'

7.00"



2053' BOTTOM HOLE PACKER 6x8



2060 ANCHOR PACKER 2x6

GAS 2083'
2171'

6" HOLE
125'

2.375" LINE PIPE

2178'

Received

OCT 18 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

11/01/2013

1701917P

Attachment – Form WW-4B for Well 10579:

Potential Plugging Contractors:

Yost Drilling
313 Steel Hill Rd.
Mount Morris, PA 15349

Viking Well Service
8113 Sissonville Drive
Sissonville, WV 25320

Coastal Drilling
130 Meadow Ridge Rd, STE 24
Mount Morris, PA 15349

Received

Group of Oil and Gas
Vendors

11/01/2013

HOPE NATURAL GAS

COMPANY

1701917P

SQS. N. 11 W. 8 Farm Name C. M. Tate 4/11 # 1001 WELL 1115

DRILLED 4/11/1909 19	ORIGINAL TEST 1,416,000	M. FROM SANDS	Injun Drilled Deeper From To	SANDS
REPAIRS	TEST AFTER			Cleaning Out Driller
Tubed 5/13/1911	556,000	Tubed only with	2178'	2" Line Pipe

DATE OF SHOT	SIZE	SAND	RESULTS
None			

10" 1120 FEET. 8 1-4" none	FEET. 6 5-8" 2053	FEET. 5 3-16" -	FEET. TUBING 3"	FEET. LINER	FEET
DEPTH OF LAST GAS PAY 2171 FEET.	TOTAL DEPTH 2180 FEET.		TUBING 2" 2178 "		

CSG. HEAD	IN.;	SAND;	IN.;	SAND;	IN.;	SAND;	IN.;	SAND
-----------	------	-------	------	-------	------	-------	------	------

BAILED	No. DAYS	COST	B. M. OPERATOR	DEPTH BAILED	AMT. WATER Gals.	TEST BEFORE	TEST AFTER	CSG. HEAD	24 HR. ROCK	REMARKS
2/22/35			Open Flow Test by H.S.W.				59.0 M			6 5/8" x 2" Anc. Pc set in B. Lim 2060' - 117' anc.
10/19/36			Well has never been bailed to Dec. 1936.				25.1			Special Test
4/24/41			Special Test by H.S.W. - open 4 hrs.				35.3			Special Test
10/12/45			" " E.G.M.			1 hr	27.7	5 1/2 Hg	3/8" Ex.	
3-13-46			Special test - 4 1/2 hrs 3/4" FM 28,097			1 1/2" - 15 min pickup				8 1/8" x 6 5/8" B.H.
9/11/48	2	26.27	J.P.R.	2160	none	38.4	38.4	13 1/2"		Pck. on 6 5/8" Csg.
12/10/48	1	25.78	"	"	"	29.1	29.1	13 "		Should drill to Gord. bef abdg.
9/11/53	5	136.50	J.P.R.	2180	"	16.9	23.1	13 "		Salt Bridge

Received

Office of Oil and Gas
 State of Oklahoma
 Oklahoma Geological Survey

11/01/2013

WELL RECORD.

1701917P

C. M. Tate
 West Union District *Podolidge* Farm *103* Acres
 County *Wva* State
 Well No. *1115*
 Rig Commenced *Jan 18* 190*9*
 Rig Completed *Jan. 24* 190*9* } *Hope Nat. Gas Co.* Contractor.
 Drilling Commenced *March 9* 190*9*
 Drilling Completed *April 11* 190*9* } *J. H. Williams* Contractor.

ROCK FORMATION.	TOP	BOTTOM.	REMARKS.
<i>Native Coal</i>	<i>None</i>	<i>-</i>	
<i>Pittsburg Coal</i>	<i>672</i>	<i>-</i>	<i>Show.</i>
<i>Little Dunward</i>	<i>1015</i>	<i>1045</i>	
<i>Big Dunward</i>	<i>1110</i>	<i>1140</i>	
<i>Old Sand</i>	<i>1230</i>	<i>1260</i>	
<i>First Salt Sand</i>	<i>1355</i>	<i>1395</i>	
<i>Second " "</i>	<i>1530</i>	<i>1590</i>	
<i>Maxon</i>	<i>1967</i>	<i>2007</i>	
<i>Pencil Cave</i>	<i>2007</i>	<i>2013</i>	
<i>Big Lime</i>	<i>2013</i>	<i>2078</i>	
<i>Big Injun</i>	<i>2078</i>	<i>-</i>	
<i>Bar</i>	<i>2083</i>	<i>-</i>	
<i>" "</i>	<i>2171</i>	<i>-</i>	
<i>Total Depth</i>	<i>2180</i>	<i>-</i>	

WELL BOOK
 LEASE DOCKET
 WELL MAP
 WORKING MAP
 LOCATION LOG

1st Pay. Mr.
2d " 6 1/2 - 2"

*Contractor did not put
 as much 6 7/8" casing in
 well as we expected.
 Some of casing was new
 and some R.H. light
 weight.*

*No 8 1/2" casing used.
 10" casing not required
 to be pulled in Injun
 well.*

*Driller
 J. H. Zimmerman
 A. Dowler.*

*Tool Pressure.
 New Halden
 Amos Cooper.*

*1 BH Case 8 1/4 x 6 7/8"
 set at 2053 ft.*

CASING RECORD.

Size.	Charged to Well.		Put in Well.		Pulled Out.		Left in Well.		Transferred Before Completion.		Left at Well, Not in Use.	
	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.
<i>10"</i>	<i>1172</i>	<i>8</i>	<i>1120</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>1120</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>52</i>	<i>8</i>
<i>8 1/2"</i>	<i>1713</i>	<i>2</i>	<i>0</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>1713</i>	<i>2</i>
<i>6 7/8"</i>	<i>2455</i>	<i>4</i>	<i>2053</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>2053</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>402</i>	<i>2</i>

Production }
 First 24 hours }

Approved by

J. P. Dodge

Supt.

Office of Oil and Gas
 Dept. of Environmental Protection

PROOF—Sum of Three right hand columns equals First or "Charged to Well."
 Use as many sheets as necessary to make a complete record.
 In making out this record please use copying ink or an indelible pencil.

Received

18 2013

1115 NAME *C. M. Tate*

LEASE NO. *41201* ACRES *102* N. *11* E. W. *8* DISTRICT *Shelby Salem*

RECORD

CASING AND TUBING

COUNTY *West Union*
 DATED *Dec. 9, 1908*
 COMMENCED *Dec. 30, 1908*
 TESTED *April 11, 1909*
 CONTRACTOR *J. H. Williams*
 PURCHASED FROM
 DATE PURCHASED
 DATE SHUT IN *Apr. 12, 1909*
 DATE RECONNECTED *May 22, 1909*
 DATE TURNED ON
 DATE TURNED OFF
 DATE DISCONNECTED
 SOLD TO
 DATE SOLD
 DATE RE-PURCHASED
 DATE PLUGGED
 DATE ABANDONED
 Elevation *1242'*

FORMATION	TOP	BOTTOM	OIL AT	GAS AT	WATER AT	FRESH OR SALT
Pittsburgh Coal	<i>672</i>					
Dunkard Sand	<i>1015</i>	<i>1140</i>				
Salt Sand	<i>1355</i>	<i>1590</i>				
Maxon Sand	<i>1967</i>	<i>2007</i>				
Injun Sand	<i>2078</i>			<i>2083</i>		
Berea Sand				<i>2171</i>		
Gantz Sand						
Fifty Foot Sand						
Thirty Foot Sand						
Stray Sand						
Gordon Sand						
Fourth Sand						
Fifth Sand						
Bayard Sand						
TOTAL DEPTH		<i>2180</i>				

SIZE	PUT IN WELL	PULLED	CEMENTED
1 1/2 In. Casing			Date
10 In. Casing	<i>1130</i>		Size Casing
8 1/2 In. Casing			Top Ft.
6 1/2 In. Casing	<i>2053</i>		Bottom Ft.
5 1/2 In. Casing			
2 In. Tubing	<i>2178'2"</i>		
In. Tubing			
In. Tubing			

SHOOTING

DATE	QTS.	SAND	VOLUME BEFORE	VOLUME AFTER

VOLUME AND PRESSURE TESTS

PACKERS

DATE TAKEN	READING	LIQUID	OPENING	POUNDS PRESSURE	1 MIN.	5 MIN.	10 MIN.	30 MIN.	60 MIN.	ROCK	VOLUME	SAND	SIZE	MAKE	SET AT
<i>Apr. 12 1909</i>	<i>2/10</i>	<i>Merc</i>	<i>6 5/8</i>								<i>2,626,260</i>	<i>Injun</i>	<i>8x6</i>	<i>B.H.</i>	<i>2053</i>
<i>" 12 1909</i>	<i>66/10</i>	<i>"</i>	<i>2"</i>		<i>30</i>	<i>85</i>	<i>100</i>	<i>110</i>	<i>120</i>	<i>150</i>	<i>1,416,480</i>	<i>"</i>	<i>6x2</i>	<i>A.</i>	<i>2060'</i>
<i>May 13 1911</i>	<i>10/10</i>	<i>"</i>	<i>2"</i>		<i>55</i>	<i>75</i>	<i>80</i>			<i>120</i>	<i>554,400</i>	<i>"</i>			
<i>Oct. 19 1936</i>	<i>17/10</i>	<i>Water</i>	<i>1"</i>								<i>26,100</i>	<i>"</i>			
<i>Oct. 12 1945</i>	<i>50/10</i>	<i>Merc</i>	<i>3/8" FM</i>		<i>Special</i>						<i>27,700</i>	<i>"</i>			

INITIAL OIL PRODUCTION

DATE	BARRELS	SAND

Received
 Office of Oil and Gas
 Department of Mineral Protection

ESTIMATED BBL. WELL

1701917P

1701917P

Elev. Sand Map No. F= 1115
 Map: OUTSIDE WELLS
 Dist. Salem **COMPLETION REPORT**
 Serial No. Map Sq. N. S. 11 E. W. 8
 Commenced Completed 4/11/09 Depth
 Farm C. M. Tate Lease No. 4404, Royalty \$200/yr S.P.O. |
 Operator Hope
 Dist. West Union County Doddridge State West Virginia

OPEN FLOW TEST

DATE	ROCK PRESS.	VOLUME	SAND

CASING AND TUBING

	CASING AND TUBING			
	SIZE	AMOUNT		

LEASE No.

Form 1146-6M-5-48

Received

Office of Oil and Gas
WV Dept. of Environmental Protection

11/01/2013

1701917 P

WW-4A
Revised 6-07

1) Date: October 8, 2013
2) Operator's Well Number 1115

3) API Well No.: 47 - 017 - 01917

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

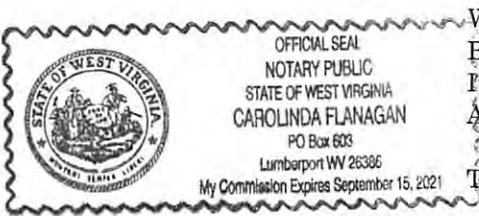
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Franklin Butler</u> ✓	Name <u>None of Declaration</u>
Address <u>2567 Spring Hill Road</u>	Address _____
<u>Staunton, VA 24401</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>None of Declaration</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Douglas Newlon</u>	(c) Coal Lessee with Declaration
Address <u>4060 Dutchman Road</u>	Name <u>None of Declaration</u>
<u>McFarlan, WV 26148</u>	Address _____
Telephone <u>304-932-8049</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator CNX Gas Company LLC
 By: Jeremy Jones *[Signature]*
 Its: Designated Agent - General Manager, WV Gas Operations
 Address P.O. Box 1248
Jane Lew, WV 26378
 Telephone 304-884-2009 - Amanda Wright, Permitting Supervisor

Received

Subscribed and sworn before me this 8th day of October 2013
Carolinda Flanagan Notary Public
My Commission Expires 9/15/2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/01/2013

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed Middle Island Creek Quadrangle West Union

Elevation 1245.28' County Doddridge District West Union

Description of anticipated Pit Waste: Fluids associated with the plugging of existing gas wells

Will a synthetic liner be used in the pit? Yes - 20 ml

Proposed Disposal Method For Treated Pit Wastes:
 Land Application
 Underground Injection (UIC Permit Number _____)
 Reuse (at API Number _____)
 Off Site Disposal (Supply form WW-9 for disposal location)
 Other (Explain _____)

*DeW
10-16-2013*

Proposed Work For Which Pit Will Be Used:
 Drilling
 Workover
 Other (Explain _____)
 Swabbing
 Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

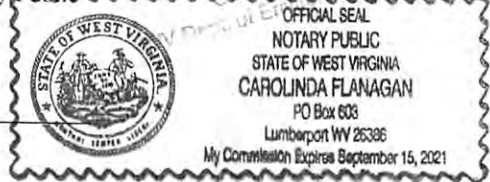
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jeremy Jones*
Company Official (Typed Name) Jeremy Jones
Company Official Title Designated Agent - General Manager WV Gas Operations

Subscribed and sworn before me this 10th day of October, 2013

Carolinda Flanagan

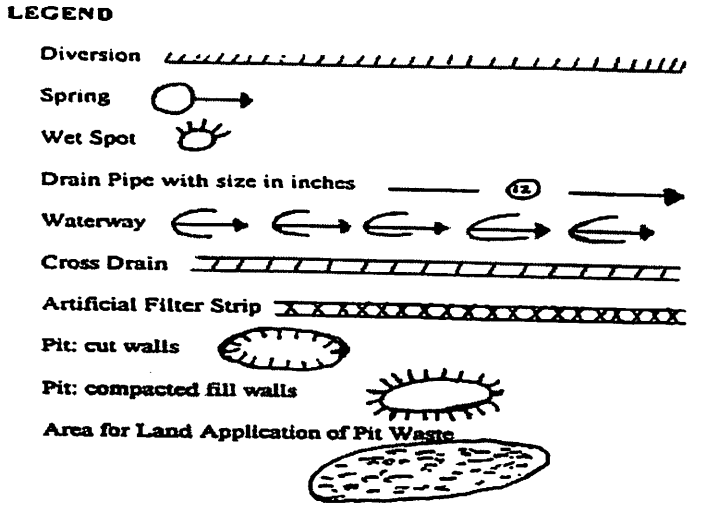
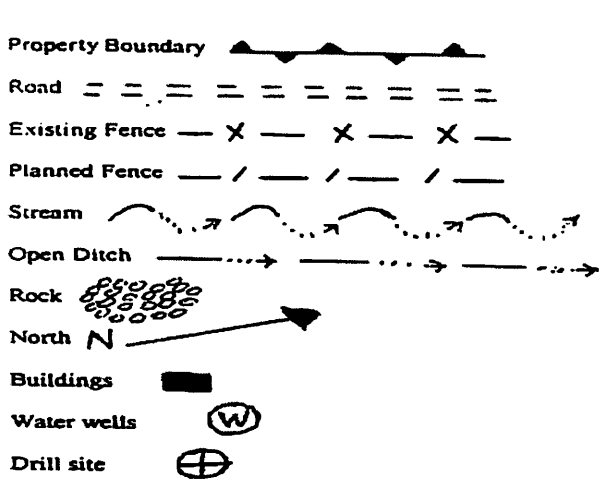
Notary Public



My commission expires 9/15/2021

Received

11/01/2013



Proposed Revegetation Treatment: Acres Disturbed 55.83 acres Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre
Orchard Grass		25
Birdsfoot Trefoil		15
Ladino Clover		10

Seed Type	Area II	lbs/acre
Orchard Grass		25
Birdsfoot Trefoil		15
Ladino Clover		10

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.
 Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Acuña

Comments: Reclaim to W. Dep regulations
install pits as needed

Received

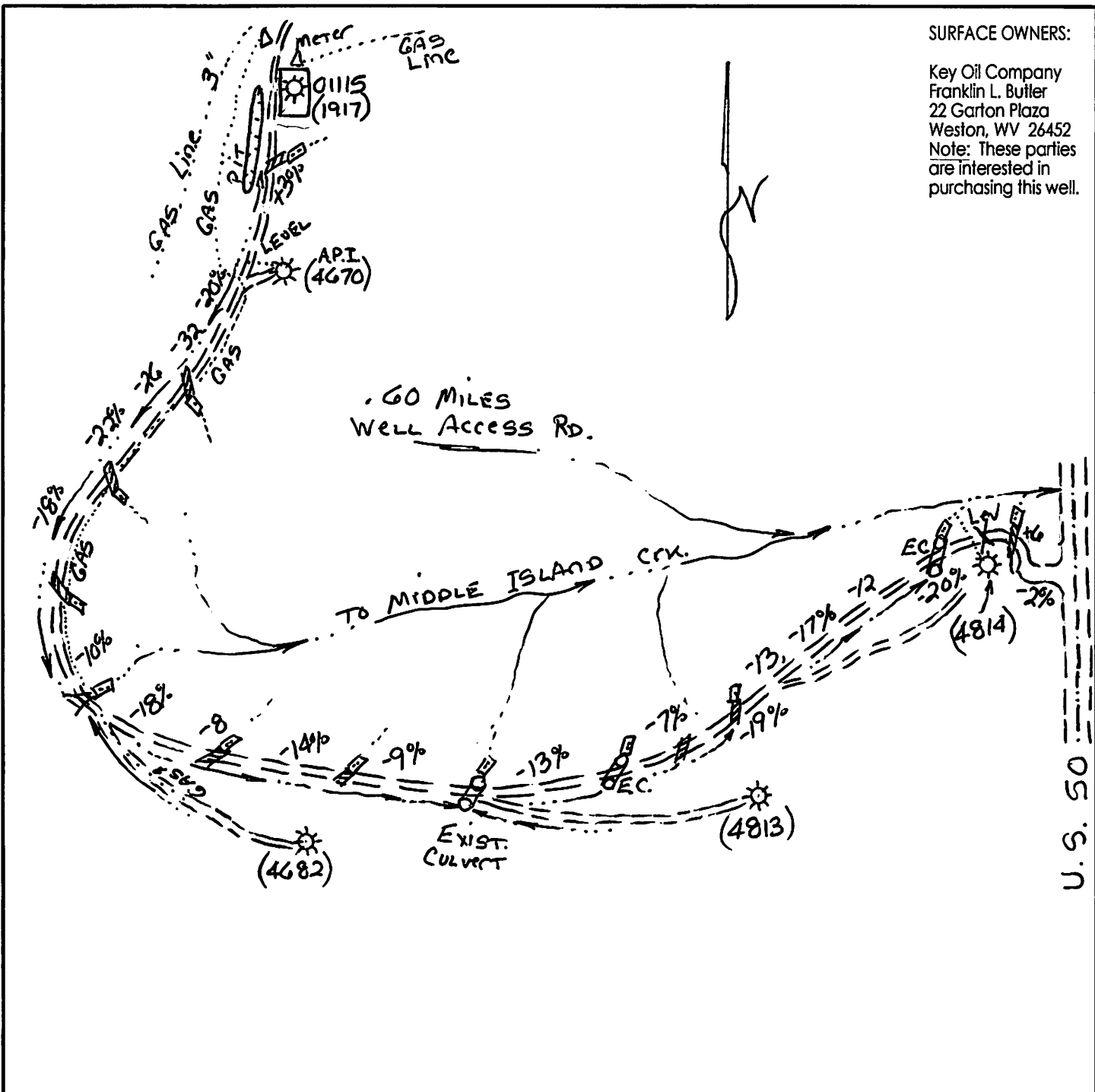
Title: Oil & Gas impaction Date: 10-16-2013

Field Reviewed? Yes No

Office of Oil and Gas

SURFACE OWNERS:

Key Oil Company
Franklin L. Butler
22 Garton Plaza
Weston, WV 26452
Note: These parties
are interested in
purchasing this well.



Additional Notes:

This existing well road climbs from the west side of Route 50 for .60 miles to the small location on top the ridge. SEVERAL GAS LINES will be encountered in and along this route.

prepared by:

LAND SURVEYING SERVICES
21 Cedar Lane
Bridgeport, WV 26330
304-842-2018 or 5762

DRAWINGS TO ACCOMPANY FORM WW-9

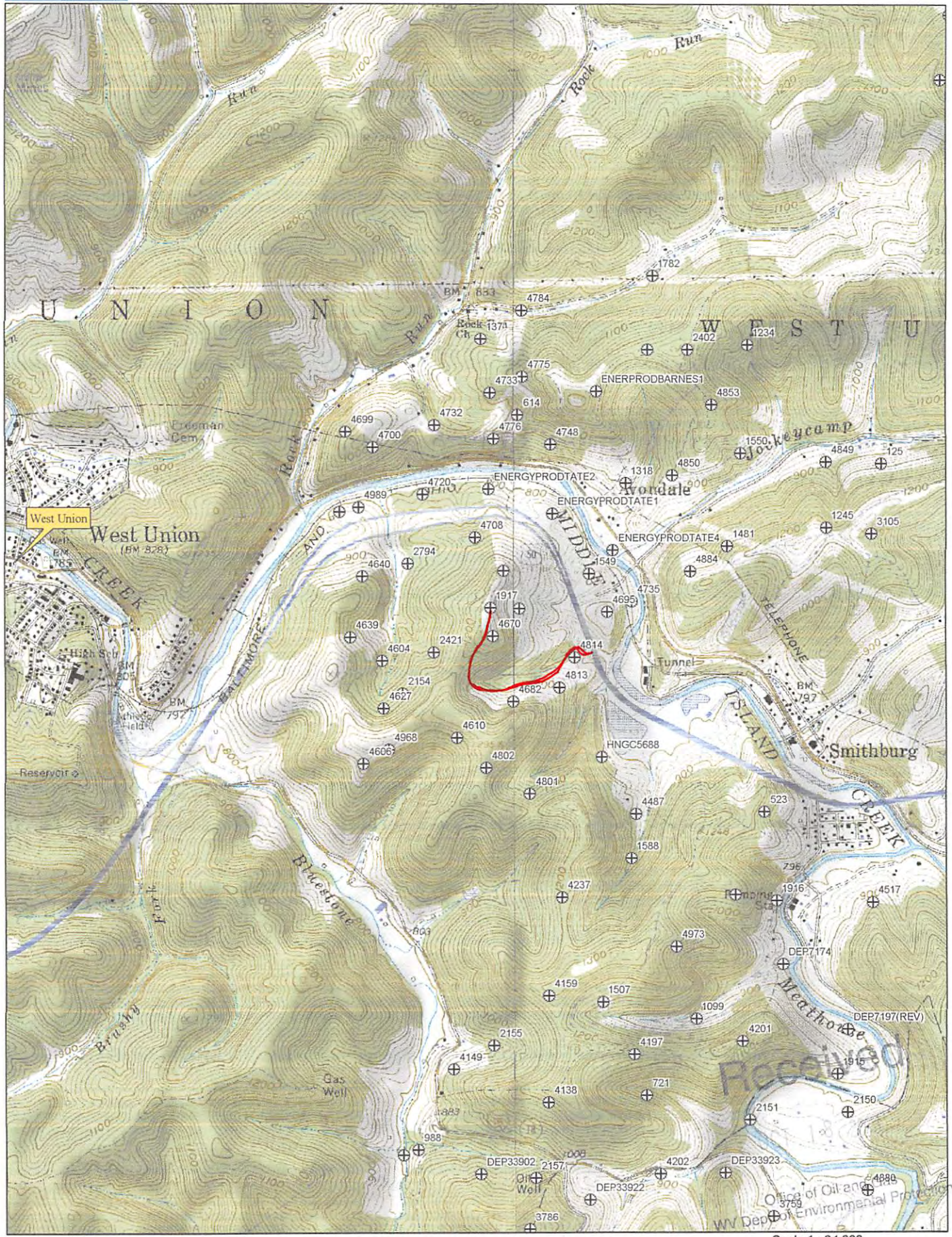
CNX Gas Company LLC
P. O. Box 1248
Jane Lew, WV 26378

Received

WATERSHED: Middle Island Creek
DISTRICT: West Union CO. Doddridge
QUADRANGLE: West Union O.W.N. DTI 01115
DATE: May 23, 2013 PG. 1 OF 3

11/01/2013

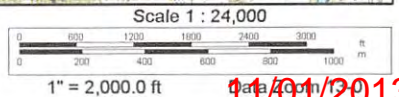
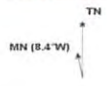
1701917 P



Data use subject to license.

© DeLorme. XMap® 7.

www.delorme.com



11/01/2013

1701917 P

WW-7
5-02



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-017-01917 WELL NO.: DT1 01115

FARM NAME: C. M. TATE

RESPONSIBLE PARTY NAME: CNX GAS COMPANY LLC

COUNTY: DODDRIDGE DISTRICT: WEST UNION

QUADRANGLE: WEST UNION 7.5'

SURFACE OWNER: KEY OIL COMPANY, ET. AL. 22 GARTON PLAZA, WESTON, WV 26452

ROYALTY OWNER: JANET DICKERSON, ET. AL.

UTM GPS NORTHING: 4,349,490.04 METERS

UTM GPS EASTING: 521,464.47 METERS GPS ELEVATION: 379.56 METERS

1245.28 FT

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 Coordinate Units: meters Altitude: Height above mean sea level (MSL) - meters
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method: Survey Grade GPS : Post Processed Differential Real-Time Differential
Mapping Grade GPS : Post Processed Differential Real-Time Differential

I the undersigned hereby state this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulation issued and prescribed by the Office of Oil and Gas.

Signature J. Michael Evans
J. Michael Evans, PS

Title WV Professional Surveyor #900

Date 05/22/13

Received
10/18/13
Office of Oil and Gas
WV Dept. of Environmental Protection
Received
Office of Oil and Gas
WV Dept. of Environmental Protection

CNX USE: NAD 27 WV NORTH SPC: 01115 = 291,815.47' 1,645,880.07' ELEV. = 1,245.28'

11/01/2013