

Minimum Error of Closure 1" = 200'
 Source of Elevation Consolidated Gas Supply Corp. Well 264
 Elevation 825'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- FRACTURE
- New Location.....
- Drill Deeper.....
- Abandonment.....

MAP SH. 15.56 F.B. 548 Pg. 7

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm CHAS. G. SCHUTTE
 Tract _____ Acres 350 Lease No. 621
 Well (Farm) No. _____ Serial No. 764
 Elevation (Spirit Level) 933'
 Quadrangle CENTERPOINT
 County DODDRIDGE District MCCLEMAN
 Engineer JACKSON M. JARVIS
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 11-28-67 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. was DOD-24-FRAC.
now: Doddridge 1909

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools XX
Storage
Oil or Gas Well Gas
(KIND)

WELL RECORD

Centerpoint
Permit No. **DOB-24-FRAC**

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Operator Chas G. Schutte Acres 350
Location (waters)
Well No. 761 Elev. 933'
District McClellan County Doddridge
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced 8-11-05
Drilling completed 11-16-05
Date Shot 8-13-41 From To
With 80 Cts Nitro
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Frac to increase production Cu. Ft.
Rock Pressure 324 lbs. 7 days hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) 12-19-67 With 848 bbl water, 65,000# sand and 500 gal mud acid.

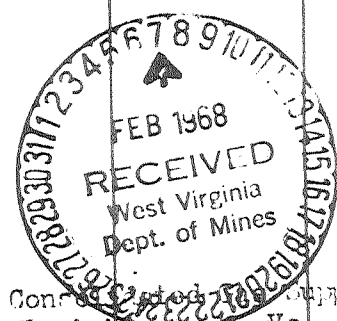
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	260	260	Size of
8 1/4	1085	1085	
6 1/4			Depth set
5 3/16	2399	2399	
4 1/4	2013	2013	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.

CASING CEMENTED SIZE 4 1/2" No. Ft. Date
Amount of cement used (bags) Cemented with 110 bags
Name of Service Co. Dowell Inc.
COAL WAS ENCOUNTERED AT 520 FEET 120 INCHES
FEET INCHES FEET INCHES
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RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,008 MCF
ROCK PRESSURE AFTER TREATMENT 14 days 1500#
Fresh Water None Feet Salt Water 1300' Feet
Producing Sand In frak Depth See log

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			520	530			
Dunkard Sand			975	1115			
Salt Sand			1290	1645	Water	1300'	
Maxon Sand			1780	1790			
Injun Sand			1879	1989	Gas	1890'	
Berea			2152	2187			
Fifty Foot Sand			2304	2404			
Thirty Foot Sand			2453	2473			
Stray			2579	2612			
Gordon			2630	2640			
Fourth Sand			2680	2690	Gas	2682'	
Cemented solid from			2740'	2020'	Present Total Depth		
Total Depth				2740'			



Consolidated Gas Supply Corporation
Clarksburg, W. Va.

February 6, 1968