5/00 TRASCO 500 5-27 MC8333 Berger 816 1SAACS

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

API # 47-017-1893 Quadrangle_Big_Issac Permit No. Dodd: 1893

Rotary_X	Oil
Cable	Gas_X
Recycling	Comb.
Vater Flood	
Disposal	

Lease # 134 (Kind) Company Dale Adkins Operator Casing and Used in Left Cement fill up Address P.O.Box 5557, Huntington, W. Va. Tubing Drilling in Well Cu. ft. (Sks.) Farm Wm. Ward __ Acres_100 Location (waters) Big Issac Size _Elev<u>III7</u> Well No. # 1 (49K46) 20-16 District Greenbrier County Doddridge Cond. 30 30 <u>13-10"</u> The surface of tract is owned in fee by___ Wm. Ward Heirs 9 5/8 Address Big Issac, W. Va. 8 5/8 1210 1210 320 sks Mineral rights are owned by Same 5 1/2 _____Address_ Drilling Commenced 5/1/78 4 1/2 4959 4959 110 sks Drilling Completed 5/7/78 Initial open flow 20 MCF/AOFou-fa. Final production 1,125 MCFY 40Fday bbls. Liners Used Well open 24 hrs. before test 1800 RP.

Well treatment details:

Attach copy of cementing record.

_	Well	fract	ured	Ъу	HOWCO	6/20	/78:				
_	Break	down:	1500)#/E	Average	e pre	ssure	: 2550#	/Averag	e BPM:	33.8
	Propp	ant:	49.50	107	20740	sand	7675	RRI.S	Sand La	don FT	117

Perforations: 4896 to 4810 - 48 holes

ISIP: Well screened out @ 4,000 # psi

		The state of the s	Andrew who distingues we consider the property of the constraint of the property of the property of the constraint of th	AND AND THE PROPERTY OF THE PR	executive contract (III for executive property and a second contract of the second contract
Coal	was encountered	The contraction recommend that the contraction of t	SC t	manuscrame Inches	
		intermediatible describes an experimental production of the contract of the c	Salt	Water	Feet
Produ	icing Sand	Benson	en e		

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Surface Sand, shale Red Rock Coal Sand & Shale Coal Sand & Shale Coal Sand ans Shale Coal Sand and Shale Big Lime Big Injun Sand and Shale Benson Sand and Shale	45 52 240 242 567 570 655 657 1020 1023 1970 2060 2100 4896 4810 4986	52 240 242 567 570 655 657 1020 1023 1970 2060 2100 4896 4810 4986	wet @ 190 Gas @ 4785 Gas @ 4940

(over)

^{*} Indicates Electric Log tops in the remarks section.





OLEGASTIVISION DEFT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,						
Charleston, W. Va.		DATE	March	1, 1978)	
Surface Owner William C. Jordan		Company	Dale Ad	ikins &	Pilgı	cim Glass
Address Route 2, Salem, West Virgini Mineral Owner Ethel Ward et al		AddressP.	O.Box		nting	cton, W.Va.
Address 125 Nicholas St. Clarksburg,						
Coal Owner Consolidated Coal						
Address P.O. Box 1314, Morgantown, W. V						
Coal Operator not applicable						
Address		•				
THIS PERMIT MUST BE POSTED AT THE WELL S	HE					
All provisions being in accordance with Chapter 2 of the W. Va. Code, the location is hereby approved a drilling	ved INS	SPECTOR BE NOTIF	'IED	P	aul G	arrett
operations have not commenced by 8-28-78 Deputy Director - Oil & Gas Division		ONE <u>622</u>			larks	burg, W. Va.
GENTLEMEN: The undersigned well operator is entitled to drill up						
title thereto, (or as the case may be) under grant or et ak made to Dale Adkins, 1978 in Harrison County, Book 10 NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR The enclosed plat was prepared by a registered eng have been notified as of the above date. The above named coal owners and/or operator are he to make by Section 3 of the Code, must be received by	Inc. 063 R RILLED I	and re Page 1 REDF BEFORE JU licensed lane	ecorded or .92 RILL JNE 5, 19 d surveyor	FRACE	hCTURE	day of January OR STIMULATE s and/or operators
Copies of this notice and the enclosed plat were mai or coal owners at their above shown respective address same day with the mailing or delivery of this copy to t	iled by re	egistered mai	il, or deliv —— day	ered to the a	bove nar	med coal operators
and day with the maning of derivery of this copy to t					_	ıa.
PLEASE SUBMIT COPIES OF ALL	Ve	ery truly you	urs, De	ıle Adki	ns	
GEOPHYSICAL LOGS DIRECTLY TO:	(S_i)	ign Name)	<u> </u>	Well Operato		W-
WEST VIRGINIA GEOLOGICAL AND			P. O.	Box 55		
	Address	***************************************		Street	<u> </u>	
P. O. BOX 879	of ell Operato	or	Hunti	ngton		
MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331	2		С	ity or Town		
272 0331			West	Virgini	a2570	13
				State	<u> </u>	
*SECTION 3 If no objections are filed or found b notice and plat by the department of mines, to said proposed lo the filing of such plat, that no objections have been made by the and the well operator authorized to proceed.	cation, the	department s	shall forthwi thereto by	th issue to the the departmen	well oper	ator a permit reciting
With the first of the second o		-	DC	DD-1893		PERMIT NUMBER **
"I have read and understand the reclamation requirements a Chapter 22, Article 4, Section 12-b and will carry out the specified	is set fort Frequireme	h in ents."		47-017		
Signed by	State and the state of the stat	and the same of th				Gurard

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION:

DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT:	NAME				
NAME							
ADDRESS							
TELEPHONE							
ESTIMATED DEPTH OF COMPI			CABLE TOOLS				
PROPOSED GEOLOGICAL FORM							
TYPE OF WELL: OIL_		COMBSTORAGE					
TENTATIVE CASING PROGRAM		CLING WATER FLOC	OTHER				
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FHI. UP OR SACKS - CUBIC FT.				
20 - 16							
13 - 10							
9 - 5/8			The second secon				
7 5 ½							
4 ½		- Profesy Still A Office					
3			Perf. Top				
2		STATE OF THE PROPERTY OF THE PROPERTY.	Perf. Bottom				
Liners		new as debta conservation	Perf. Top				
			Perf. Bottom				
OF PLAT. TO DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES (WELLS DRILLED PRIOR T MUST ALSO BE SUBMITTE TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NU	L: DF OG - 1, SHOWING OF O 1929, A PERMANENT OD. RIGINALLY DRILLED BE AND ORIGINAL WELL RIGINALLY DRILLED OF MBER, AND PERFORMAN	N AND/OR AFTER JUNE 5, 1929, NCE BOND. of completion for bond release. I	PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD OPIES OG - 1, PERFORMANCE , FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-				
The following waiver must b	pe completed by the coal	operator if the permit is to be iss	sued within ten days of receipt				
hereoi.							
this lease have examine	ed and place on our mine	Coal Company, Owner of maps this proposed well location	n.				
		any have no objections to said well regulations in Articles 4, 5, and 7,					
		For	Coal Company				

Official Title