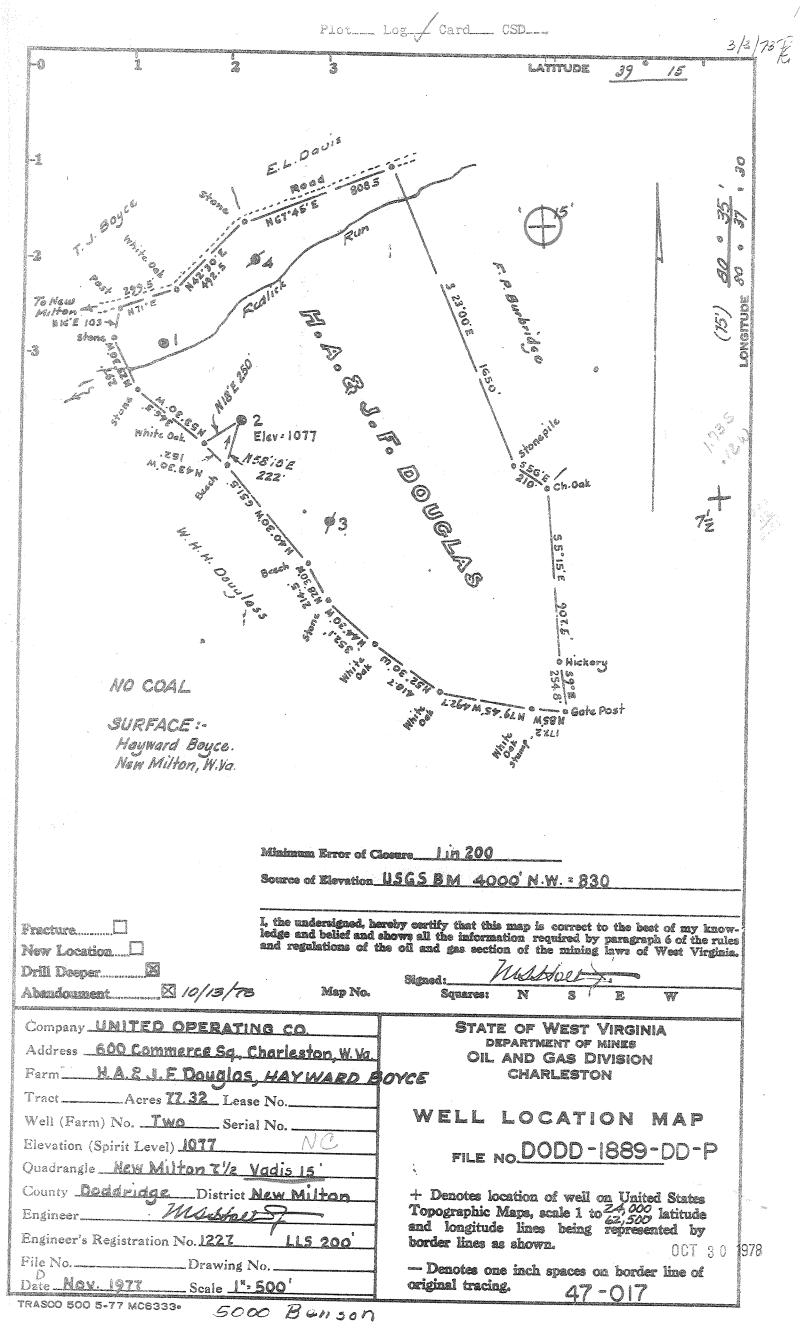
TRASCO 500 5-77 MC6322. 5000 Banson



15 39 -0 30 -1 Boyce -2 FURITE To New P. B. J. F. DOWGLE HOM ---Elev : 1077 . Z S / M58'10'E NO COAL 2267 M. ST. 61 N M. 58 N Gote Post SURFACE:-Hauward Bouce. New Milton, W.Va. Minimum Error of Closure 1in 200 ree of Elevation USGS BM 4000' N.W. = 830 I, the undersigned, hereby certify that this map is correct to the best of my know-ledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. New Location.... USSOL Drill Deeper...... Map No. Squares: Abandonment..... STATE OF WEST VIRGINIA Company UNITED OPERATING CO DEPARTMENT OF MINES Address 600 Commerce Sq. Charleston, W. Va OIL AND GAS DIVISION CHARLESTON H.A.E.J.F. Douglas, HAYWARD BOYCE _Acres ZZ 12 Lease No. LOCATION MAP Well (Farm) No. Iwo Serial No. FILE NO DODD - 1889-DD Elevation (Spirit Level) 1017 Quadrangle New Milton 71/2 Vadis 15 + Denotes location of well on United States Topographic Maps, scale 1 to 22,500 latitude and longitude lines being represented by County Boddridge District New Milton . Mashell border lines as shown. Engineer's Registration No. 1227 MAR 1 3 1978 Drawing No. - Denotes one inch spaces on border line of original tracing. Scale 1": 500' 47-017 Date Nov. 1977

TRASCO 500 5-77 MC6333. 5000 Bun 307-0 ZENNIA 140



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED OCT 1 : 1978

Rotary...... Oil.

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OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle VADIS Permit No. DODD-18	89-DD				Cable A Recycling Water Flood Disposal	Gas. Comb. Storage (Kind)
Company United O Address 600 Com Farm J. F. Dougla	merce Sq., Chai	rleston,WV	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
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^{*} Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES



Oil and Gas Division

OIL & GAS DIVISION DEFT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	and the first of the first of the second of			
Charleston, W. Va.	DATE March 1, 1978			
Surface Owner Hayward Boyce	Company United Operating Company			
Address New Milton, WV	Address 600 Commerce Sq., Charleston, WV			
Mineral Owner L. Pigott-Douglas Heirs	Farm H.A.&J.F. Douglas Acres 77.32			
Address West Union, WV	Location (waters) Red Lick Run			
Coal Owner None	Well No. 2 Elevation 1077			
Address	District New Milton County Doddridge			
Coal Operator	·			
Address THIS PERMIT MUST BE POSTED AT THE WELL SITE				
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	SPECTOR			
for all plning. This permit shall expire if TO	BE NOTIFIED _ Paul Garrett			
operations have not commenced by 7-6-78.	DRESS Clarksburg, WV			
Dobeith (ora)	ONE 622-3871			
GENTLEMEN:				
The undersigned well operator is entitled to drill upon the a	above named farm or tract of land for oil and gas, having fee			
\cdot	ed November 2 1975 by P&M Oil Company			
made to United Operating (CO. and recorded on the 15th day of April			
19 15 in Doddridge County, Book 31				
NEW WELL XX DRILL DEEPER	REDRILLFRACTURE OR STIMULATE			
OIL AND GAS WELL ORIGINALLY DRILLED				
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators			
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days.			
Copies of this notice and the enclosed plat were mailed by reor coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depa	day before, or on the			
	ery truly yours United Operating Rompany Sign Name) Well Operator			
WEST VIRGINIA GEOLOGICAL AND				
ECONOMIC SURVEY Address	<u>600 Commerce Square</u>			
D O DOV 970	Street			
Well Operat	Street			
MORGANTOWN, WEST VIRGINIA 26505 Well Operat	Street			
Well Operat	Street or Charleston,			
MORGANTOWN, WEST VIRGINIA 26505 Well Operat	or Charleston, City or Town			

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4. Section 12-band will carry out the specified requirements."

Dadd-1889-DD PERMIT NUMBER 47-017

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

TROPOSED WORK ORDER TO	DRILL X	X DEEPEN	FRACTURE-STIMULATE
DEILLING CONTRACTOR: (If		RESPONSIBLE AGEN	
NAME L. Pigott Cable	Tool/Rotary poss	sibleame Lyle Cof	fman - Jack Trittipo
ADDRESS West Union	o, W. Va.	ADDRESS 600 CC	mmerce Square, Charlesto
TELEPHONE <u>873=2209</u>			9383 or 462-7176
ESTIMATED DEPTH OF COMP	LETED WELL: 5,000'	ROTARY Poss.	Orcable Tools Poss.
PROPOSED GEOLOGICAL FOR	MATION: Benson-unle	ess production fo	ound at shallower depth.
TYPE OF WELL: OIL	GAS X	COMB STORA	GE DISPOSAL
	RECYCL	JNG WATER F	LOODOTHER
TENTATIVE CASING PROGRA	M:		
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP
SIZE	DRILLING	WELL	OR SACKS - CÜBIC FT.
20 - 16			
13 - 10 9 \$\(\frac{1}{5}\)/8			
8 5/8		1149'	
7			
5 V ₂	elemente de la principa de la constitución de la co	1500	
4 1/2			
3			Perf. Top
Liners			Perf. Bottom Perf. Top
			Perf. Bóttom
APPROXIMATE FRESH WATER APPROXIMATE COAL DEPTHS			RFEET
			•
TO DRILL:			
OF PLAT.	5 Or OG - 1, \$100.00 PER	MIT FEE, PERFURMANCE	BOND AND PERMANENT COPY
TO DRILL DEEPER OR REDRI	· · · · · · · · · · · · · · · · · · ·		
	The second secon		
. 8			
UNITED OPERATING COM	PANY - 600 Commer	ce Square Charl	oston WW 25203
	om Original well b		escon, WV 25301
	F. Douglas Farm -		
			- Doddridge County.
This well w	was drilled on Aug	ust 11, 1924 and	completed on
October 6,	1924. It showed	9 bailers of wat	er at 95'-98'.
Top of Big	I.ima	1985	
Top of Big		2034	
Bottom of B		2080	
Slate-Shale	<u>-</u>	2080' to 2096'	
The following waiver must thereof.	be completed by the coal o	perator if the permit is to	be issued within ten days of receipt
WAIVER: I the undersigned, Ap	gent for	Coal Company, Ow	ner or Operator of the coal under
	ined and place on our mine		
We the	Coal Compan	y have no objections to said	well being drilled at this location,
			nd 7, Chapter 22 of the West Virginia
Code.			
			For Coal Company
		After gas the second and the second	Official Title

