

20 6-6 Stroight Fork-Bluestone Crock (133)







Cala gas division Deligio of Miniag

Oil and Gas Division

WELL RECORD

Quadrangle.	Ho	lbr	ook	N	. E	9
A course were an a select of the selection of the selecti						

Permit No. <u>DOD 187</u>6

10 THE 10	
Rotary XX	Oil
Cable	Gas_XX
Recycling	Comb
Water Flood	Storage
Disposal	

	attribution and a conference of the deconstruction of the conference of the conference of the conference of the		week and the control of the control	Sold Half of the Continuence	(Kind)
Company C & P Oil & Gas Co. Address Clarksburg, WV 263	01	Casing and	Used in	Left	Cement fill up
Farm Fli Nutter A		Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters)Sheep Run to Hug	hes River	Size	and Survey (co.) (Spanishpanish for AC) (2004) 27-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4		
Well No. 4	lev 966	20-16	no construir anni anni		
District Southwest County Dod	<u>dridge</u>	Cond.			
The surface of tract is owned in fee by	The description of the supplication of the sup	13-10"			
Norman E. Haessly Address Marietta, Ohio Mineral rights are owned by Frankie Hicks, Atty-in-Fact for Eli Nutter, et al Address Southwood, Welch, W. W. Drilling Commenced Oct. 8, 1977 24801		9 5/8			
		8 5/8		201	100 Sks. Cement to Surf
		and the second s			Cement to Surf
		5 1/2			
Drilling Commenced Oct. 8, 1977		4 1/2	2092	2092	Ill Sks.
Ordling Completed Nov. 5, 1977	DAMMEN ACTION (ALL AND A THE ANNI AND A THE ANNI AND A THE ATTENDED ATTENDED AND A THE ATTENDED ATTENDED AND A THE ATTENDED ATTENDED AND A THE ATTENDED ATTENDED A THE ATTENDED ATTENDED ATTENDED A THE ATTENDED ATTENDED ATTE	3			
nitial open flowcu. ft	bbls.	2	The state of the s	2060	
Final production 325.00 cu. ft. per day.	bbis.	Liners Used	fresh deep on code from proper someway good company	Andrea and the second s	
Well open 8 hrs. before test. Well treatment details:	<u>600 </u>	Greg Qui languy ng majang akang palang yang semunggunan akang perindang palang palang palang palang perindang Alamaning yang pelang palang pelang	The state of the s		
resh water 50		Salt \			The control of the co
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o		* Remarks
Sand & Shale Sig Dunkard Sand & Shale Saxon Sand & Shale Sig lime Sig Injun Slate Vier Slate & Shale	0 920 955 1620 1655 -1706 1764 1838 2000	920 955 1620 1655 1706 1764 1838 2000 2116 2212	Gas,	50 feet	t, Fresh
	TOTH THE PROPERTY CONTRACTOR OF THE PROPERTY CON				· · · · · · · · · · · · · · · · · · ·



STATE OF WEST VIRGINIA DEPARTMENT OF MINES



Oil and Gas Division

OIL & GAS CIVISION DEFT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	Oct. 6, 1977
Surface Owner Norman E. HBaessly Rt. I. Newport Pike	0 0 0 1 10 0 0
Address MATIATTA Obio	Company C & P UII & Gas Co. Address 2202 Pride Ave., Clarksburg 26301V
Mineral Owner Frankle Maarshall Nytter, et a	i
AddressAddress	Location (waters) Sheep Run to Hughes River
Coal OwnerNone	Well No. 3 Elevation 966
Address	District Southwest County Doddridge
Coal OperatorNone	Quadrangle Holbrook NE
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	ď
for <u>drilling</u> . This permit shall expire if TO	PECTOR BE NOTIFIED Paul W. Garrett
ADD	RESS 321 Beech Clarksburg63W1Va
Deputy Director - Oil & Gas Division PHO	NE 622-3871
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the al	pove named farm or tract of land for oil and goe having for
three thereto, (or as the case may be) under grant or lease date	ds <u>ee attached</u> 19 by
made to	and recorded on the
19 in County, Book	_ Page
	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED B	EFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or li have been notified as of the above date.	
The above named coal owners and/or operator are hereby new	Fig. 3, 41, 4
or and state of received by, or med	with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by reg or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depart	
PLEASE SUBMIT COPIES OF ALL	y truly yours, C&P Oil&Gas Co.
GEOPHYSICAL LOGS DIRECTLY TO: (Sig	Well Operator
WEST VIRGINIA GEOLOGICAL AND	2202 Pride Avenue
ECONOMIC SURVEY Address	Street
P. O. BOX 879 of MORGANTOWN, WEST VIRGINIA 26505 Well Operator	Clarksburg 26301
AC-304 - 292-6331	City or Town
	West Virginia
	State
*SECTION 3 If no objections are filed or found by the Department of mines, to said proposed location, the d the filing of such plat, that no objections have been made by the coal operator and the well operator authorized to proceed.	tment of mines, within said period of ten days from the receipt of epartment shall forthwith issue to the well operator a permit reciting its or found thereto by the department and that the same is approved
	DODD-1876 PERMIT NUMBER
"I have read and understand the reclamation requirements as set forth Chapter 22. Article 4 Section 12 and will carry out the specified requirement	LAMII NUMBER
Signed by Late Tive	

THIS IS AN ESTIMATE ONLY . ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TO DRILL	DEEPENFR	ACTURE-STIMULATE
		RESPONSIBLE AGENT:	,
DRILLING CONTRACTOR: Haught Brothe		RESPONSIBLE AGENT: C&P Oil & C	as Co.
ADDRESS Smithville,	W. Va.	_ ADDRESS 2202 Pri	ide Ave.Clarksburg,W
TELEPHONE	2300	TELEPHONE <u>6232137</u>	7
ESTIMATED DEPTH OF COM	MPLETED WELL:	ROTARY	CABLE TOOLS
PROPOSED GEOLOGICAL FO	ORMATION: Weir	ordin	
TYPE OF WELL: O	LGASX	COMB STORAGE	DISPOSAL
	RECYC	CLING WATER FLOO	ODOTHER
7			
TENTATIVE CASING PROGR	RAM:		
- CASING AND TUBING	USED FOR	LIFT IN	CEMENT FILL UP
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.
20 - 16	40	20'	Cement to surface
13 - 10			
9 - 5/8	0001	330'	Cement to surface
8 - 5/8	330 *		· Gement to surface
7		, ,	Cement to 300 abov
5 ½ 4 ½	2300	2300	any producing samd
3	2500	Grand V V	Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
APPROXIMATE FRESH WAT	TER DEPTHS 4080 FEE	TSALT WATER _	FEET
APPROXIMATE COAL DEPT	rhs <u>None</u>	1 (a - 244) 19 (a - 244)	A A Table Harrist Harris (Alexander)
IS COAL BEING MINED IN	THE AREA? No	BY WHOM?	
OF PLAT. TO DRILL DEEPER OR REI SUBMIT FIVE (5) COPP WELLS DRILLED PRICE	DRILL: ES OF OG - 1, SHOWING OR DR TO 1929, A PERMANENT	RMIT FEE, PERFORMANCE BO RIGINAL PERMIT NUMBER AN C COPY OF THE PLAT AND T	
MUST ALSO BE SUBM	TTED.		
TO FRACTURE - STIMULAT		•	
		EFORE JUNE 5, 1929, FIVE (5) (COPIES OG - 1, PERFORMANCE
	LAT AND ORIGINAL WELL		O FIVE CODIES OC. 1 SHOW-
	L ORIGINALLY DRILLED OF NUMBER, AND PERFORMAN	N AND/OR AFTER JUNE 5, 192 NCE BOND.	9, FIVE COPIES OG - 1, SHOW
Required forms must be four (24) hours in advan	· · · · · · · · · · · · · · · · · · ·	of completion for bond release.	Inspector to be notified twenty-
	*		•
The following waiver m thereof.	nust be completed by the coal	operator if the permit is to be	issued within ten days of receipt
		Coal Company, Owner e maps this proposed well locate	r or Operator of the coal under ion.
We the	Coal Compa	any have no objections to said w	vell being drilled at this location,
			7, Chapter 22 of the West Virginia
Code.			
•		F	or Coal Company
	and the second s		
· ·			Occ. 1-1 Titl