LATITUDE 39 1 於No.2 = for EROOY 90 ; Indian -2 opposite a Hickory Mound 3 (Plugged) Minimum Error of Closure USGS B.M. 1000 cast 2 I, the undersigned, hereby certify that this map is correct to the best of my know-ledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. Fracture..... New Location..... Drill Deeper. Signed: Map No. Squares: INDIAN MOUND NO I WELL Company J.M. HENDERSON ABENT STATE OF WEST VIRGINIA DEPARTMENT OF MINES Wast Union, W. Va OIL AND GAS DIVISION CHARLESTON Leman Maxwell 3/64 ac Acres 3164 Lease No .. LOCATION MAP Well (Farm) No. Mound Ho./ Serial No. FILE NO DODD -1865 Elevation (Spirit Level) _95/ Quadrangle Osford 71/2 HOLBROOK 15 + Denotes location of well on United States
Topographic Maps, scale 1 to 2,000, latitude County Deddidge ___District Nest Union MSHall and longitude lines being represented by border lines as shown. Engineer's Registration No. 1227 - Denotes one inch spaces on border line of original tracing. 27-017Drawing No.. File No. 47-017 Scale /"- 500' Date April 23, 1977 TRASCO 500 5-76 MC4793

6-6 Straight Fork-Bluestone Creek (133)

JUL 27 1977



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division WELL RECORD

Quadrangle Holbrook

Permit No. Doddridge 1865

			(Kind)
Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.			
13-10" 9 5/8	190'	190'	106 CFT
8 5/8	1430'	1430'	CFT CFT
7 5 1/2	NEGATION COLUMN		
4 1/2	4966'		CFT CFT
2 Linara Haad			
	ementing reco	ard See	Attached
	Tubing Size 20-16 Cond. 13-10" 9 5/8 8 5/8 7 5 1/2 4 1/2 3 2 Liners Used	Tubing Drilling Size 20-16 Cond. 13-10" 190' 9 5/8 8 5/8 1430' 7 5 1/2 4 1/2 4966' 3 2 Liners Used	Tubing Drilling in Well Size 20-16 Cond. 13-10" 190' 190' 9 5/8 8 5/8 1430' 1430' 7 5 1/2 4 1/2 4966' 3

1 stg. Alexander Total Fluid 945 bbls. Sand 39,000 lbs. 20/40; 15,000 lbs. 80/100
2nd stg. Benson Total Fluid 800 bbls. Sand 23,000 lbs. 20/40; 15,000 lbs. 80/100

Dowell Well on 11/3/77

Coal was encountered at None Feet Inches

Fresh water ½" stream Feet 90 Salt Water None Feet Producing Sand Benson; Alexander Depth 4524-4528; 4806-4870

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Formation Color Hard or Soft Clay, sand and shale Big Lime Big Injun Sand & Shale Weir Sand & Shale Berea Sand & Shale Gordon Sand & Shale Warren Sand & Shale Benson Sand & Shale Benson Sand & Shale Alexander Sand & Shale	0 1477 1646 1664 1818 1920 2015 2028 2222 2258 2890 3018 -4520 4530 4802 4874	1477 1646 1664 1818 1920 2015 2028 2222 2258 2890 3018 4524 4530 4802 4874 4966	Oil, Gas or Water Gas & Oil Gas & Oil T.D.	* Remarks 4 966 4530 436th Applocatory
				es e

(over)

^{*} Indicates Electric Log tops in the remarks section.

Under lease or grant dated the 7th; day of October, 1898, by W. Brent Maxwell and Lillie J. Maxwell, his wife, unto The Carter Oil Company, subsequently Consolidated Gas Supply Corporation. This lease was recorded on the 15th. day of September, 1899, in Deed or Lease Book 14 at Page 376, în the Office of the County Clerk of Doddridge County, West Virginia,

Allegheny Land and Mineral Company is vested with the drilling rights, in the subject lease, by virtue of an agreement dated the 21st. day of March, 1977, granted by Consolidated Gas Supply Corporation.





or e ole twision MMT. OF WINES

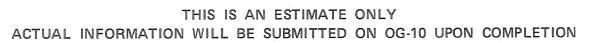
Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	27 *****
Charleston, W. Va.	DATE Indian Mound It I Well
Surface Owner	Company
Address	Address 3/64
Mineral Owner	Farm Majwell Acres
Address	Location (waters)
Coal Owner	Well No. Elevation
Address	District County
Coal Operator	Quadrangle
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	
or Crelling. This permit shall expire if	
operations have not commenced by 11-5-77	
Hele forda	$Q \cap Q$
I MATHEM TO A LOUIS A LOUIS LO	COTOR TO BE NOTIFIED Page Sarrett
GENTLEMEN: PH: 6	32-3871 ADDRESS Clarksburg W. C.
	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease dat	ted19 by
made to	and recorded on the day of Page Copy of Letter seat w/form
	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
OID AND CAS WELL ORIGINALLY DRILLED	DEFORE 5, 1905.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	
Copies of this notice and the enclosed plat were mailed by ror coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Depa	day before, or on the
The second secon	ery truly yours, Sign Name) Kuttin M. Hendown ment
West Virginia Geological and Economic Survey P. O. Box 879	vveil*Operator
Morgantown, W. Va. 26305 Address	Street
of Well Operat	or
•	City or Town
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Dodd - 1865 PERMIT NUMBER 19

BOND BELL



PROPOSED WORK ORDER TO	A DDIII	DEFPEN	DEEPENFRACTURE-STIMULATE			
			RESPONSIBLE AGENT:			
DRILLING CONTRACTOR: (If Known) NAME		NAME				
ADDRESS			ADDRESS			
TELEPHONE 4515		× /94	CABLE TOOLS			
ESTIMATED DEPTH OF COMPLE		_ RUTARY	CABLE TOOLS			
PROPOSED GEOLOGICAL FORMA						
TYPE OF WELL: OIL			RAGE DISPOSAL			
	RECYC	LING WATER	FLOODOTHER			
TENTATIVE CASING PROGRAM:		in distribution				
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 16						
13 - 10			8			
9 - 5/8		- 10 - D	<i>t A A</i>			
8 - 5/8	4434	Lemal!	a surface			
7 5 ½						
3 ½ 4 ½						
3			Perf. Top			
2	7.597		Perf. Bottom			
Liners			Perf. Top			
	· · · · · · · · · · · · · · · · · · ·		Perf. Bottom			
APPROXIMATE FRESH WATER I	A Section of the sect	For the Land Mark				
IS COAL BEING MINED IN THE TO DRILL: SUBMIT FIVE (5) COPIES C			CE BOND AND PERMANENT COPY			
OF PLAT.						
TO DRILL DEEPER OR REDRILL						
) 1929, A PERMANENT		R AND PERFORMANCE BOND. ON AND THE ORIGINAL WELL RECORD			
TO FRACTURE - STIMULATE:						
			E (5) COPIES OG - 1, PERFORMANCE			
	IGINALLY DRILLED ON	AND/OR AFTER JUNE	5, 1929, FIVE COPIES OG - 1, SHOW-			
Required forms must be filed four (24) hours in advance.	within ninety (90) days of	of completion for bond re	lease. Inspector to be notified twenty-			
	•					
			The Authority Service and the Authority Service			
The following waiver must be thereof.	e completed by the coal of	operator if the permit is t	o be issued within ten days of receipt			
			Owner or Operator of the coal under			
this lease have examined and place on our mine maps this proposed well location.						
We the	We the Coal Company have no objections to said well being drilled at this location,					
providing operator has co Code.	omplied with all rules and r	regulations in Articles 4, 5	, and 7, Chapter 22 of the West Virginia			
		And all the state of the state	For Coal Company			

Official Title