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NOV 7 - 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Centerpoint

Permit No. DOD-1850

Rotary X Oil _____
Cable _____ Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corp.
Address Clarksburg, WV
Farm Margaret J. McMillian Acres 907
Location (waters) Neds Run
Well No. 12272 Elev. 1190
District Grant County Doddridge
The surface of tract is owned in fee by _____
Cecil Radcliff
Address West Union, WV
Mineral rights are owned by O. C. Haught
Address Salem, WV
Drilling Commenced 4-26-77
Drilling Completed 5-01-77
Initial open flow No test cu. ft. _____ bbls.
Final production 2627M cu. ft. per day _____ bbls.
Well open 4 hrs. before test 665 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-1/2"	20	20	To surface
9 5/8			
8 5/8	907	907	To surface
7			
5 1/2			
4 1/2	2267	2267	125 bags
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Fractured Injun with 700 bbls. water, 50,000# sand and 500 gal. 15% acid.
Perforations: 2136-2140 and 2148-2154. 16 holes

Coal was encountered at 474 Feet 30" Inches
Fresh water 90 Feet 1270 Feet Salt Water
Producing Sand Injun Depth 2136-2154

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	105		
Red Rock			105	120		
Shale & Red Rock			120	474		
Coal			474	477		
Sand & Shale			477	2017		
Little Lime			- 2017	2032		
Sand & Shale			2032	2065		
Big Lime			- 2065	2133		
<u>Big Injun</u>			2133	2207		
Pocono			2207	2273		
TD				2324		
						Consolidated Gas Supply Corp. 445 West Main Street Clarksburg, WV 26301

KBM 5' above GL

(over)

* Indicates Electric Log tops in the remarks section.

NOV 22 1977



RECEIVED

MAR 8 - 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 7, 1977

Surface Owner Coal Radcliff

Company Consolidated Gas Supply Corporation

Address Route #2, West Union, W. Va.

Address Clarksburg, W. Va.

Mineral Owner O. C. Waught

Farm Margaret J. McMillian Acres 907

Address Route #1, Salon, W. Va.

Location (waters) Nada Run

Coal Owner No coal

Well No. 12272 Elevation 1100'

Address _____

District Grant County Doddridge

Coal Operator No operations

Quadrangle CENTERPOINT

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

provisions being in accordance with Chapter 22,
the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 7-8-77.

INSPECTOR

TO BE NOTIFIED Paul Garrett

ADDRESS 321 Beech Street, Clarksburg, W. Va.

PHONE 622-3371

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 8-11-09 19 by Margaret J. McMillian made to Hope Natural Gas Co. and recorded on the 8th day of September 1900, in Doddridge County, Book 25 Page 354

~~XXXX~~ NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
(Sign Name) Bob Payne Manager of Prod.
Well Operator

Consolidated Gas Supply Corporation
Street
415 West Main Street
City or Town
Clarksburg, W. Va.
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

DOD-1850 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by

BLANKET BOND

47-017

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Spencer Enterprises _____ NAME R. E. Bayne _____
 ADDRESS West Union, W. Va. _____ ADDRESS Bridgport, W. Va. _____
 TELEPHONE _____ TELEPHONE 623-2411 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2375' _____ ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Triinn _____
 TYPE OF WELL: OIL _____ GAS XXX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20x16"			
13x10x 11"	60'	60'	To surface
9 - 5/8			
8 - 5/8	850'	850'	To surface
7			
5 1/2			
4 1/2	2375'	2375'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS None _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title