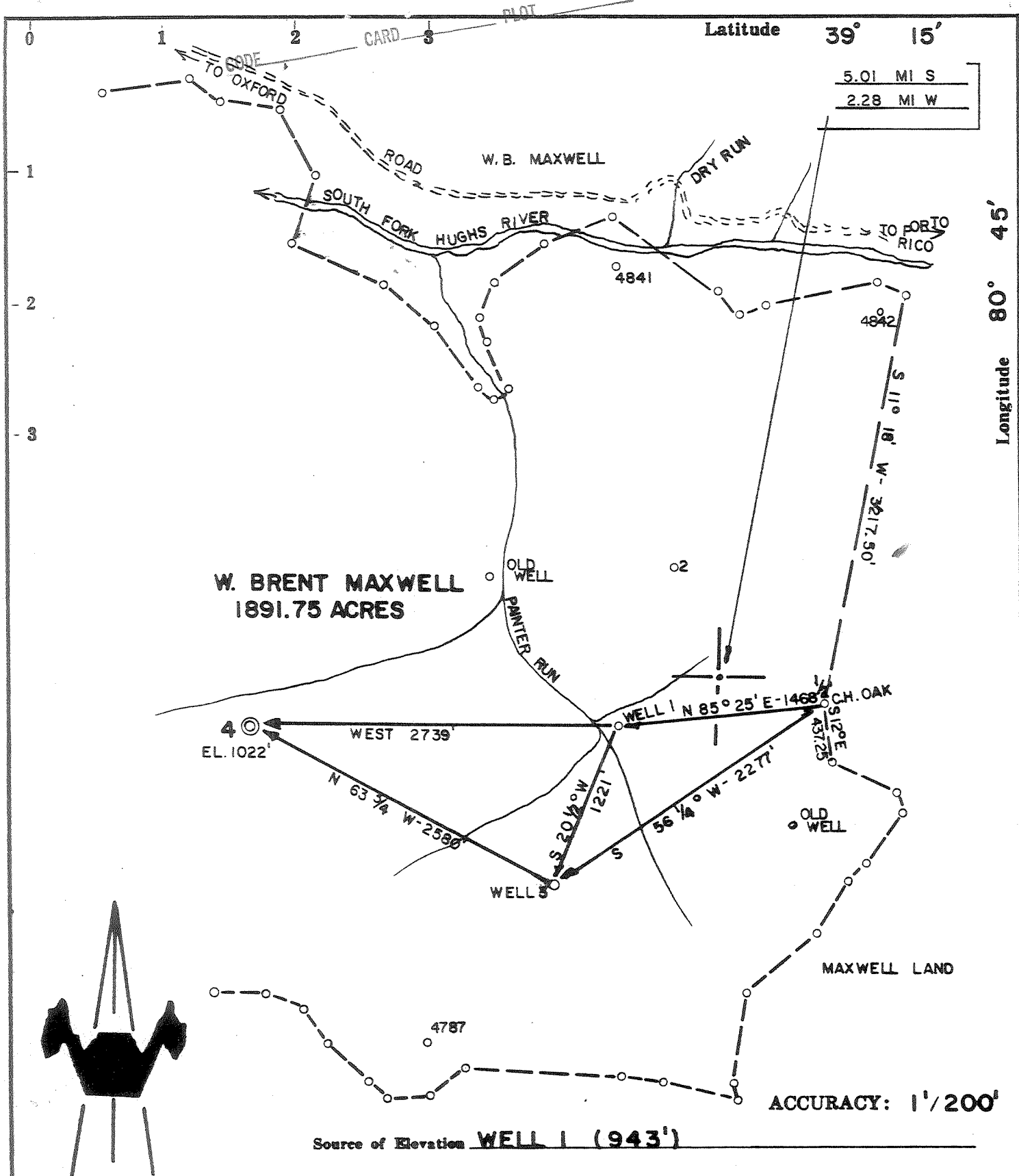


9/31/76



ACCURACY: 1'/200'

Source of Elevation WELL 1 (943')

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company	MURVIN OIL CO
Address	OLNEY, ILL.
Farm	W. BRENT MAXWELL
Tract	Acres 1891.75 Lease No.
Well (Farm) No.	4 Serial No.
Elevation (Spirit Level)	1022'
Quadrangle	HOLBROOK
County	DODDRIDGE District SOUTHWEST
Engineer	CHET WATERMAN
Engineer's Registration No.	3788
File No.	76003-346 Drawing No.
Date	8/9/76 Scale 1" = 990'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

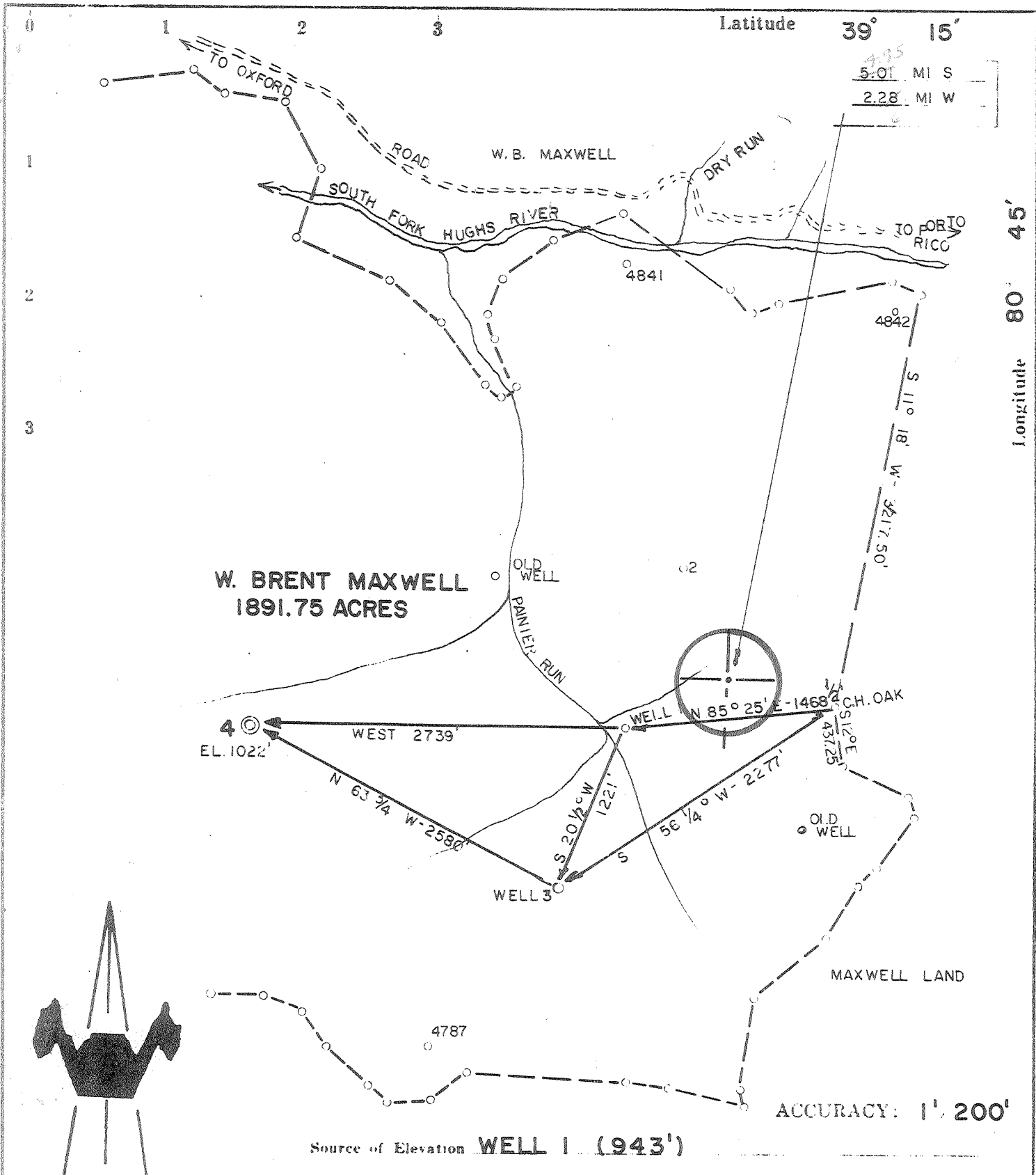
WELL LOCATION MAP
FILE NO. DOD - 1829 - P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

FEB 25 1995
47-017

2000' B Survey



- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company **MURVIN OIL CO**
 Address **OLNEY, ILL.**
 Farm **W. BRENT MAXWELL**
 Tract Acres **1891.75** Lease No. _____
 Well (Farm) No. **4** Serial No. _____
 Elevation (Spirit Level) **1022'**
 Quadrangle **HOLBROOK** *NE*
 County **DODDRIDGE** District **SOUTHWEST**
 Engineer **CHET WATERMAN**
 Engineer's Registration No. **3788**
 File No. **76003-346** Drawing No. _____
 Date **8/9/76** Scale **1" = 990'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO **DOD - 1829**

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

47-017



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Holbrook

Permit No. DOD 1829

Company <u>MURVIN OIL CORP.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>BOX 297, Olney Ill.</u>	Size			
Farm <u>Brent Maxwell Hrs. Acres 1891</u>	20-16			
Location (waters) <u>SFHR</u>	Cond.			
Well No. <u>4</u> Elev. _____	13-10"			
District <u>Southwest</u> County <u>Doddridge</u>	9 5/8			
The surface of tract is owned in fee by <u>Brent Maxwell Hrs</u>	8 5/8	208	208	75 Sks
Address <u>Clarksburg, Wv.</u>	7			
Mineral rights are owned by _____	5 1/2			
Address <u>Same</u>	4 1/2		1950	100 Sks
Drilling Commenced <u>9/14/76</u>	3			
Drilling Completed <u>12/1/76</u>	2			
Initial open flow <u>NT</u> cu. ft. _____ bbls.	Liners Used			
Final production <u>50 M</u> cu. ft. per day _____ bbls.				
Well open _____ hrs. before test <u>300</u> RP.				

Well treatment details:

Attach copy of cementing record.

Frac 1000 BBL Water 30M Sand

Coal was encountered at NONE Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand BIG INJUN Depth 1746-1836

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
			Surface	1202		
			Sand	1202	1250	
			Shale	1250	1330	
			Sand	1330	1380	
			Shale	1380	1514	
			Sand	1514	1542	
			Shale	1542	1630	
			Sandy Shale	1630	1700	
			Big Lime	1700	1748	
			Sand Injun	1748	1836	
			Shale	1836	1955 TD	

(over)

* Indicates Electric Log tops in the remarks section.

MAR 21 1977



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE 8/30/1976

Surface Owner BRENT MAXWELL HRS.
Address CLARKSBURG, WV.
Mineral Owner SAME
Address _____
Coal Owner NONE
Address _____
Coal Operator _____
Address _____

Company MURVIN OIL CORP.
Address BOX 297, Olney, Ill.
Farm W. BRENT MAXWELL Acres 1891
Location (waters) SOUTH FORK HUGHES RIVER
Well No. 4 Elevation 1022
District SOUTHWEST County DODDRIDGE
Quadrangle Holbrook Southeast

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 12-31-76.

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Garrett
PH# 622-3871 ADDRESS 321 Beech St.
Clarksburg, WV.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 25 1919 by W. BRENT MAXWELL made to PITTS, & WV. GAS CO. and recorded on the 8 day of Oct. 1919 in Doddridge County, Book 37 Page 48

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, MURVIN OIL CORP.

(Sign Name) Rennis Blawser
Well Operator

Address
of
Well Operator

BOX 297
Street
Olney
City or Town
Ill.
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

DOD-1829 PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME GLENN L. HAUGHT & SONS NAME DENNIS BLAUSER
 ADDRESS SMITHVILLE, WV. ADDRESS BOX 216, Glenville, Wv.
 TELEPHONE 477 2222 TELEPHONE 643 4163
 ESTIMATED DEPTH OF COMPLETED WELL: 2000 ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	200	200	To Surface
7			
5 1/2		2000	100 Sks
4 1/2			Perf. Top
3			Perf. Bottom
2			Perf. Top
Liners			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS none _____
 IS COAL BEING MINED IN THE AREA? no BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

7 OCT 05 11:24

Plugging - Guide

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None	Murvin Oil Corporation
Coal Operator or Owner	Name of Well Operator
Address	P. O. Box 297 Olney, Illinois 62450
None	Complete Address
Coal Operator or Owner	October 2, 19 85
Address	WELL AND LOCATION
Aaron S. and Beatrice Schwartzman	Southwest District
Lease or Property Owner	Doddridge County
2520 30th Street N.W., Washington, Address DC 20008	WELL NO. 4
	W. B. Maxwell Farm

STATE INSPECTOR SUPERVISING PLUGGING Mr. Harold Mike Underwood

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Doddridge

ss:

Charles A. Jonas and Gary L. Hill
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Concord Oil and Gas Corporation, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30th day of September, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Injun Sand 1746' to 1836'	6% Gel 1850' to 1650'	4 1/2" Alpha permanent plug set at 1650'		
	Cement 1650' to 1550'			
	6% Gel 1550' to 1000'	4 1/2" casing	995	955
	Cement 1000' to 900'			
	6% Gel 900' to 300'	8 5/8" casing	---	208
	Cement 300' to 150'			
	6% Gel 150' to 114'			
	Cement 114' to surface			
Coal Seams N.R.		Description of Monument		
(Name)		3' of 7" welded on top of		
(Name)		surface casing. API number		
(Name)		welded on side of 7", filled		
(Name)		7" with cement		

M. J. 10/9/85

and that the work of plugging and filling said well was completed on the 1st day of October, 19 85.

And further deponents saith not.

Charles A. Jonas
Gary L. Hill
Deborah Kay Hartleroad
Notary Public

Sworn to and subscribed before me this 3rd day of October, 19 85.

My commission expires:
September 3, 1990