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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division WELL RECORD

Quadrangle	SMITHBURG
	DODD- 1828 47-017

Rotary_X	Oil
Cable(Gas_X
Recycling	Comb.
Water Flood	Storage
Disposal	(Kind)

Company Scott Enterprises, Inc. Address P.O. Box 112, Salem, WV 26426 Farm Joseph Gaskins Acres 153	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Little Flint Well No. One S-198 Elev. 1166°	Size 20-16		3	
District Grant County Doddridge	Cond.			
The surface of tract is owned in fee by	13-10"		1	
Lester Kinney	9 5/8			
Address Rt. 2, West Union, WV 26456	8 5/8	1370"	1370	335
Mineral rights are owned by Joseph Gaskins	7			
Address Rt. 2, West Union, WV.	5 1/2			
Deilling Commonand 9-8-76	4 1/2	5315	5315	296
Drilling Completed 9-16-76	3			
Initial open flow Show gas cu. ft bbls.	2			
Final production 1861 May ft mer day bbls	Liners Used			
Final production 1861 Mcu. ft. per day bbls. Well open hrs. before test 550 RP.				
Well treatment details:	Attach copy of	cementing reco	ord.	

Well fractured with 1500 gal. acid, 70,000 lbs. sand and 1341 bbls. water.

Formation	Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Sand stone Shale & san Redrock & s Sandy shale Sand & shale Sand shale Redrock & s Lime Sand Shale & san Redrock Shale Sand Benson Shale T D	shale e le	0 50 220 390 495 665 1310 1600 1850 2180 2180 2185 3100 33640 5258	50 220 390 495 665 1310 1600 1850 2180 2180 2485 3100 33640 5258 5354 5354	gas 5254-56
N				

(over)

^{*} Indicates Electric Log tops in the remarks section.







or & gas ovision DEFT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE
Surface Owner	_ Company
Address 2, test inton, 7 26456	_ Address_
Mineral Owner	The same of the same of the same
Address	Farm Acres Location (waters)
Coal Owner_	Well No Elevation
Address	District County County
Coal Operator	Quadrangle 7
Address	- Quaransic
THIS PERMIT MUST BE POSTED AT THE WELL SITE	-
All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for This permit shall expire if	
operations have not commenced by 12-30-76	Paul Garrett
Deputy Director - Oil a Gas Division GENTLEMEN: INSI PH:	PECTOR TO BE NOTIFIED Clarksburg, W.Va.
title thereto, (or as the case may be) under grant or lease of the made to	e above named farm or tract of land for oil and gas, having fee dated 19 by and recorded on the day of Page
NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or fi	notified that any objection they wish to make, or are required iled with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Del	
	Very truly yours,
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator
West Virginia Geological and Economic Survey Of Well Oper	8 alo m
Vorgantown, W. Va. 26505	City or Town
	State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET DAND

DOD-1828 _PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPENI	FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If	RILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:		
NAMEADDRESS		NAME	nterprises, Inc.		
			on 112, 2010m, 21-254 26		
ESTIMATED DEPTH OF COMPL		ROTARY	CABLE TOOLS		
PROPOSED GEOLOGICAL FORM					
TYPE OF WELL: OIL_			E DISPOSAL		
	RECYCLI	NG WATER FL	OODOTHER		
TENTATIVE CASING PROGRAM	í:				
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP		
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.		
20 - 16					
13 - 10 9 - 5/8					
8 - 5/8	1.000	# 25-45-25-	- 190 m		
7		3000	222		
5 ½					
4 1/2	5350	5380	123		
3			Perf. Top		
2			Perf. Bottom		
Liners			Perf. Top		
			Perf. Bottom		
IS COAL BEING MINED IN THE TO DRILL: SUBMIT FIVE (5) COPIES			BOND AND PERMANENT COPY		
OF PLAT.	Or OG - 1, φ100.00 1Επι	ii FEE, TEITFORMANCE	BOND AND TERMANENT COLL		
TO DRILL DEEPER OR REDRIL	L:				
	O 1929, A PERMANENT C		ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD		
TO FRACTURE - STIMULATE:			•		
OIL AND/OR GAS WELL O) COPIES OG - 1, PERFORMANCE		
	AND ORIGINAL WELL REC		and the control of a grow		
	MBER, AND PERFORMANCE		229, FIVE COPIES OG - 1, SHOW-		
Required forms must be filed four (24) hours in advance.	l within ninety (90) days of	completion for bond release	. Inspector to be notified twenty-		
The following waiver must l	pe completed by the coal ope	erator if the permit is to be	e issued within ten days of receipt		
thereof.					
	nt fored and place on our mine m		er or Operator of the coal under		
	-		well being drilled at this location,		
providing operator has			17, Chapter 22 of the West Virginia		
Code.			the Street		
			For Coal Company		

Official Title