

New Milton North (144)

AUG 3 0 1976



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

or a gas evision FIFT. OF METES

Oil and Gas Division

WELL RECORD

Quadra	ngle.	Vadls_	
Permit	No.	_DODD-18	23

Rotary_X_	Oil X
Cable	Gas
Recycling	Comb.
Vater Flood	
Disposal	

Permit No. DODD-1	.823				Water Flor	Combod Storage(Kind)
Company United	Operating C	company				
Address 600 Comme Farm E. L. Day	erce Sq., Ch	arleston, W	V Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Re Well No. 2		Flev 1113	Size 20-16	and a second second second second		
District New Milto	County_ <u>DO</u>	<u>aarlage</u>	Cond.			
The surface of tract is o	owned in fee by		13-10"			1
R. Ke	T TON THE		9 5/8			
Address New MI	TITAN' MA		8 5 1/4"	194	194	Circ.
Mineral rights are owned			½ 6-5/8"	1164	0	
Address Drilling Commenced	8. 20. 76	AND COLUMN TO THE STATE OF THE	5 1/2		<u> </u>	
Drilling Commenced	0 20 76		4 1/2	0	2189	500' Fillu
Drilling Completed	Dan 12 Dan 10	The transfer of the section of the s	3			
Initial open flow	cu. ft	bbls.	2			
Final production Well openNo_tes	cu. ft. per day	bbls.	Liners Used			
AND REAL PROPERTY OF THE PROPE						
Coal was encountered at. Fresh water Producing Sand Big	F	aat	G 4. 1			
Coal was encountered at. Fresh water Producing Sand Big Formation Color	F	aat	Salt ' Dep		74	
Producing Sand Big Formation Color	Injun Hard or Soft	Top Feet	Bottom Feet	Waterh2	74	
Producing Sand Big	Injun Hard or Soft Hard	Top Feet	Bottom Feet	Waterh2	74	
Formation Color nd-Shale Grey al lale Brown	Injun Hard or Soft	Top Feet	Bottom Feet 713 718	Waterh2	74	
Formation Color nd-Shale Grey al ale Brown and Grey	Hard or Soft Hard Soft	Top Feet 0 713	Bottom Feet	Waterh2	74	
Formation Color Ind-Shale Grey Itale Brown Ind Grey Dunkard)	Hard or Soft Hard Soft Soft Hard	Top Feet 0 713 718 1163	Pottom Feet 713 718 1163 1243	Waterh2	74	
Formation Color Ind-Shale Grey Itale Brown Ind Grey Dunkard) Indendiction	Hard or Soft Hard Soft Soft Hard Soft	Top Feet 0 713 718 1163 1243	Bottom Feet 713 718 1163 1243	Waterh2	74	
Formation Color And—Shale Grey Cal Cale Brown Cale Bro	Hard or Soft Hard Soft Soft Hard	Top Feet 0 713 718 1163	Pottom Feet 713 718 1163 1243	Waterh2	74	
Formation Color The state of t	Hard or Soft Hard Soft Soft Hard Soft Hard	Top Feet 0 713 718 1163 1243 1465	Bottom Feet 713 718 1163 1243 1465 1690	Waterh2	74	
Formation Color The producing Sand Big Formation Color The producing Sand Big The producing Sand Big The producing Sand Brown The producing Sand Brown The producing Sand Grey The producing Sand Brown The producing Sand Big The producing	Hard or Soft Hard Soft Soft Hard Soft Hard Soft Hard	Top Feet 0 713 718 1163 1243 1465	Bottom Feet 713 718 1163 1243 1465 1690 1770	Waterh2	74	
Formation Color The state of t	Hard or Soft Hard Soft Soft Hard Soft Hard	Top Feet 0 713 718 1163 1243 1465 1690 1770	Bottom Feet 713 718 1163 1243 1465 1690 1770 1845	Waterh2	74	
Formation Color And—Shale Grey Pal Lale Brown and Grey Dunkard) Lale Brown Lt Sands Grey 1-2-3) ale Brown xon Sand Grey ale Brown	Hard or Soft Hard Soft Soft Hard Soft Hard Soft Hard Soft Soft Hard Soft	Top Feet 0 713 718 1163 1243 1465 1690	Bottom Feet 713 718 1163 1243 1465 1690 1770	Waterh2	74	
Formation Color The state of t	Hard or Soft Hard Soft Soft Hard Soft Hard Soft Hard Soft	Top Feet 0 713 718 1163 1243 1465 1690 1770 1845	Salt Depth D	Waterh2	74	
Formation Color And—Shale Grey Pal Lale Brown and Grey Dunkard) Lale Brown Lt Sands Grey 1-2-3) ale Brown xon Sand Grey ale Brown	Hard or Soft Hard Soft Soft Hard Soft Hard Soft Hard Soft Soft Hard Soft	Top Feet 0 713 718 1163 1243 1465 1690 1770 1845 -2000	713 718 1163 1243 1465 1690 1770 1845 2000 2028	Waterh2	74	
Formation Color The state of t	Hard or Soft Hard Soft Soft Hard Soft Hard Soft Hard Soft Hard Soft Soft Soft	Top Feet 0 713 718 1163 1243 1465 1690 1770 1845 -2000 2028	Bottom Feet 713 718 1163 1243 1465 1690 1770 1845 2000 2028 2046	Waterh2	Water *	
Formation Color The state of t	Hard or Soft Hard Soft Soft Hard Soft Hard Soft Hard Soft Hard Soft Hard Soft Soft Soft Soft	Top Feet 0 713 718 1163 1243 1465 1690 1770 1845 -2000 2028 -2046 2090	Salt Depth D	Water	Water *	
Formation Color The state of t	Hard or Soft Hard Soft Soft Hard Soft Hard Soft Hard Soft Hard Hard Hard	Top Feet 0 713 718 1163 1243 1465 1690 1770 1845 -2000 2028 -2046	Bottom Feet 713 718 1163 1243 1465 1690 1770 1845 2000 2028 2046 2090	Water	Water *	
Formation Color The state of t	Hard or Soft Hard Soft Soft Hard Soft Hard Soft Hard Soft Hard Soft Hard Soft Soft Soft Soft	Top Feet 0 713 718 1163 1243 1465 1690 1770 1845 -2000 2028 -2046 2090	Salt Depth D	Water	Water *	

(over)

^{*} Indicates Electric Log tops in the remarks section.







Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

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TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE August 2, 1976
Surface Owner E. L. Davis	
Address New Milton, W. Va.	
Mineral Owner Same	
Address	
Coal Owner No Coal (Mineable)	
	THE A STATE OF THE PROPERTY OF
AddressNone	The state of the s
	- Quadrangle Vadis
THIS PERMIT MUST BE POSTED AT THE WELL STE	AMERICAN AND AND AND AND AND AND AND AND AND A
All provisions being in accordance with Chapter 32 of the W. Va. Code, the location is hereby approve for Accelery. This permit shall expire it operations have no Commenced by 12 - 9-16.	
Deputy Director - Oil & Gas Division	SPECTOR TO BE NOTIFIED Paul Darrett
GENTLEMEN: PH:	632-381/ ADDRESS Clarksburg, WV4.
	pon the above named farm or tract of land for oil and gas, having
title thereto, for as the case may be) under grant or	lease dated 2/21/ 19 16 by E. L. Davi.
	6 M Unisted ecorded on the 11 day of Februa
1917 in Doddridge County, Book 31	Page 218
	RREDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DI	RILLED BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered enphase been notified as of the above date.	gineer or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are to make by Section 3 of the Code, must be received by	hereby notified that any objection they wish to make, or are required by, or filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were ma or coal owners at their above shown respective addre- same day with the mailing or delivery of this copy to	siled by registered mail, or delivered to the above named coal operators ss day before, or on the the Department of Mines at Charleston, West Virginia.
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator
West Virginia Geological and Economic Survey	//600 5
P. O. Box 879	Address 600 Commerce Square Street
Morgantown, W. Va. 26505	of ell Operator Charleston
747	ell Operator Charleston City or Town
	Wood Winginia
	West Virginia State

SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the tilne of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Dodd-1823 PERMIT NUMBER 47-017

THIS IS AN ESTHWATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL		DEEPENFRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:		
NAME P. & M. Oil & Gas		NAMELYle Coffman		
ADDRESS West Union, W. Va.		ADDRESS Glenville, W. Va.		
TELEPHONE 873-2209		TELEPHONE 462	-7176	
ESTIMATED DEPTH OF COMP		ROTARY	CABLE TOOLS X	
PROPOSED GEOLOGICAL FOR	RMATION: Injun			
TYPE OF WELL: OIL	X GAS C	OMBSTORAG	E DISPOSAL	
·	RECYCLI	NG WATER FI	CODOTHER	
,				
TENTATIVE CASING PROGRA	.M:			
CASING AND TUBING	on a company of the c	interpresent part sufficiency over a monte consumeration and a minimum summer measure and a consumeration	CEMENT FILL UP	
SIZE	DRILLING ANNINGS AND PROPERTY OF THE PROPERTY	WELL.	OR SACKS - CUBIC FT.	
20 - 16				
13 - 10 20 f ß	1 7 0			
8 - 5/8	150	150	Circulated	
7	1000' (est)	1000	Collod	
5 1/2		2000	Gelled	
4 1/2	2100	2100	500 feet fillup	
3			Perf. Top	
2			Perf. Bottom	
Liners			Perf. Top	
			Perf. Bottom	
	60			
		SALT WATER	FEET_	
APPROXIMATE COAL DEPTH			•	
IS COAL BEING MINED IN T	HE AREA? NO	BY WHOM? _		
TO DRILL:	ang a an ang			
A control of the cont		IT FEE, PERFORMANCE	BOND AND PERMANENT COPY	
OF PLAT.				
TO DRILL DEEPER OR REDR	ILL:	•		
SUBMIT FIVE (5) COPIES	S OF OG - 1, SHOWING ORIG	INAL PERMIT NUMBER A	AND PERFORMANCE BOND. ON	
WELLS DRILLED PRIOR	TO 1929, A PERMANENT C		THE ORIGINAL WELL RECORD	
MUST ALSO BE SUBMIT	TED.			
TO FRACTURE - STIMULATE:				
	ORIGINALLY DRILLED BEFO T AND ORIGINAL WELL RE-) COPIES OG - 1, PERFORMANCE	
	ORIGINALLY DRILLED ON A NUMBER, AND PERFORMANCE		929, FIVE COPIES OG - 1, SHOW-	
Required forms must be fi	led within ninety (90) days of	completion for hand release	e. Inspector to be notified twenty-	
four (24) hours in advance		completion for bond releas	e. Inspector to be nothred twenty-	
The following waiver must thereof.	t be completed by the coal op	erator if the permit is to b	e issued within ten days of receipt	
WAIVER: I the undersigned, A	gent for	Coal Company, Owr	ner or Operator of the coal under	
	ined and place on our mine m		-	
We the	Coal Company	have no objections to said	well being drilled at this location,	
			d 7, Chapter 22 of the West Virginia	
Code.		,		
			90, r. Ar Area ,	
		WALLA 1976/00/41 10 10 10 10 10 10 10 10 10 10 10 10 10	For Coal Corner	
			For Coal Company	
			Official Title	