

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, May 5, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 1 47-017-01814-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

> James A. Martin Chief

Operator's Well Number:

Farm Name: MUTECHELKNAUS, WILLIE

U.S. WELL NUMBER: 47-017-01814-00-00

Vertical Plugging

Date Issued: 5/5/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

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1) Date March 2	, 2023
2) Operator's	
Well No. Mutschelknaus No.	1
31APT Well No. 47-017-	- 01814

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	OFFICE OF V	VAL
	APPLICATION FOR A PERM	IIT TO PLUG AND ABANDON
4.)	Well Type: Oil/ Gas X/ Liquid	l injection/ Waste disposal/
4/	(If "Gas, Production or Und	derground storage) Deep/ Shallow X
5)	Location: Elevation 829'	Watershed Laughery Fork
	District McClellan	County Doddridge Quadrangle Center Point 7.5'
6)	Well Operator Unknown- WV DEP Paid Plugging Contract	7) Designated Agent Jason Harmon
	Address 601 57th Street, SE	Address 601 57th Street, SE
	Charleston, WV 25304	Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Isaiah Richards	Name Next LVL Energy
	Address 114 Turkey Lick Road	Address 104 Heliport Loop
	West Union, WV 26456	Bridgeport, WV 26330
		RECEIVED Office of Oil and Gas
		APR 0 3 2023
		WV Department of Environmental Protection
	ification must be given to the district o	il and gas inspector 24 hours before permitted
Wor	k order approved by inspector	Date





OG-10 Rev. - 9:71

QuadrangleCenter point

Permit No Dodd-1814



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

7901 JUL 1 2 1976

Oil and Gas Division

WELL RECORD &

Rotary___X Cable. Comb. Recycling Water Flood_ Storage Disposal (Kind)

Cement fill up Left Company Stonestreet Lands Company Address 3ox 350 Spencer, W. Vs. Casing and Used as Cu. ft. (Sks.) in Well Drillia 5 Tubing Address Sox 350 Spencer, W Farm Willie Mutschelknaus Acres 437 Location (w.ters) Laugherty Fork Size 846" 20-16 Well No. District HcClellan Doddridge Cond County_ 13-10" The surface of tract is owned in fee by Willie 9 5/8 Mutschelknaus Address Salem. W. Va. cement to surface 2141 214 8 5/8 Mineral rights are owned by Willie Mutschelknaus 5 1/2 _ Address <u>Salem, W. Va.</u> 2401' 2401 100 sacks Drilling Commenced May 20, 1976

Drilling Completed May 23, 1976

Initial open flow 40,000 cu. ft. 4 1/2 3 bbls. Liners Used Final production 540,000 cu. ft. per day. _bbls. hrs. before test 560 RP. Well open ____24 Attach copy of cementing record.

2 stage - 500 bbl. water, 500 gal. 287 scid per zone. Well treatment details:

Coal - 380' - 400' - 619' - 645' - 1513' Feet. Coai was encountered at 100 Feet Salt Water. .Feel Fresh (!! #. Depth __2263' - 2271'; Big Injun Blue Monday Producing Sand

Formation Colo	r Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
	 _	G	10	
Top Soil		10	20	
Red Rock		20	40	
Sand.		40	65	1
Slate		65	75	
Sand		75	145	l .
Red Rock		145	230	i l
51::ce		230	295	•
Sand		295	310	1
Red Rock		310	320]
Slar.		320	340	1
Sand		340	350	ì
Red Rock		350	390	Coal - 380' - 48"
Slate Red Rock		390	420	Coal - 400' - 48"
Lime Shell		420	435	
		435	520	
Sand Slate & Lime		520	610	
Slate Shells		610	624	Coa! - 619' - 36"
Red Rock		624	645	Coal - 645' - 84"
Slate & Shells		645	695 -	
Sand		695	720	
Slate & Shells		720	785	1
		785	900	1
Sand Slate & Shells		900	930	

^{*} Indicates Electric Log tops in the remarks section.

05/05/2023

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						<u></u>	
Formulan Coker	Hard or Soft T	op Feet 5 Bott	torn Feet Oil	1. Gas or V	Watur	Remarks	·
Lime Sand Slate & Shells Sand Slate & Shells Sand Slace & Shells Lime Sand Red Rock Slate Little Lime Blue Monday Big Lime Big Injun Squaw Shale	11 14 11 11 11 11 11 12 22 22	11: 14: 14: 14: 14: 15: 15: 15: 15: 15: 15: 15: 16: 16: 16: 16: 16: 17: 17: 17: 17: 17: 17: 17: 17: 17: 17	50	coal -	1513' 1518'	- 24* - 36"	
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							RECEIVED Office of Oil and Gas
							APR 0 3 2023
	1						WV Department of Environmental Protection
				<u> </u>			<u> </u>

APPROVED

By Alica (Critical Control of Critical Control of Critic

PLUGGING PROGNOSIS

West Virginia, Pleasants County API # 47-017-01814

Casing Schedule

8-5/8" csg @ 214' (cmt to surface) 4-1/2" csg @ 2401' (cement to 1010' w/ 100 sks) TD @ 849' 2401' <

Completion: producing zones listed as Blue Monday 2263'-2271' and Big Injun 2302'-2305'

Fresh Water: 100'

Saltwater: None Reported

Coal: 380'-384'; 400'-404'; 619'-622'; 645'-652'; 1513'-1515'; 1518'-1521'

Oil Show: None Reported Gas Show: None Reported

Elevation: 846'

- 1. Notify inspector, Isaiah Richards @ (304) 205-3032, 48 hrs. prior to commencing operations.
- Check wellhead pressure and kill well as needed.
- 3. Run wireline to check TD and 4-1/2" csg TOC/free point.
- 4. Run in to depth @ 2305'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 142' Class A/Class L cement plug from 2305' to 2163' (Producing zones plug). Tag TOC. Top off as needed.
- 5. TOOH w/ tbg to 2163'. Pump 6% bentonite gel from 2163' to 1521'
- TOOH w/ tbg to 1521'. Pump 108' Class A/Class L Expanding Cement plug from 1521' to 1413' (Coal plug)
- TOOH w/ tbg to 1413'. Pump 6% bentonite gel from 1413' to 896'
- 8. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as

needed

- TOOH w/ tbg to 896'. Pump 327' Class A/Class L Expanding Cement plug from 896' to 569'
 (Elevation and Coal plug)
- 10. TOOH w/ tbg to 569'. Pump 6% bentonite gel from 569' to 454'
- 11. TOOH w/ tbg to 454'. Pump 454' Class A/Class L Expanding Cement plug from 454' to surface (8-5/8" csg shoe, Fresh water and surface plug).
- 12. Erect monument with API#, date plugged, & company name.
- 13. Reclaim location and road to WV-DEP specifications.

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WV Department of Environmental Protection



05/05/2023

WW-4A Revised 6-07

1) Date:	March 2, 2023			
2) Operator's V Mutschelknaus No.1	Well Numbe	r		
3) API Well No	o.: 47 -	017	 01814	

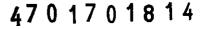
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name	ner(s) to be served: Kevin & Elizabeth A. Denny	Name N/A	
Address	525 Prichard Lane	Address	
Hadress	Hiddenite, NC 28636		
(b) Name		(b) Coal Owner(s) with Declaration	
Address		Name No Declarations found	
11441		Address	
(c) Name		Name	**************************************
Address		Address	
Address			
6) Inspector	Isaiah Richards	(c) Coal Lessee with Declaration	
Address	114 Turkey Lick Road	Name No Declarations found	
Address	West Union, WV 26456	Address	
Telephone	304-205-3032		
-		${ m VE}$: You should have received this Form and the fo	
Take not accompa	anying documents for a permit to plug and a	riginia Code, the undersigned well operator proposes to file or has a abandon a well with the Chief of the Office of Oil and Gas, West V described on the attached Application and depicted on the attached registered or certified mail or delivered by hand to the person(s)	Form WW-6 Copies of this Notice,
	Well O OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Address	Derator Unknown - WVDEP Paid Plugging Contract Jason Harmon WV Office of Oil & Gas Deputy Chief 601 57th Street, SE	mon
{ [:]	RENAE DAWN WHITLOCK 801 57th Street, SE, Charleston, WV 25304	Charleston, WV 25304	
	My Commission Expires April 06, 2027 Tellep I	none 304-926-0452	RECEIVED Office of Oil and Gas
G 1 (XI)	nd sworn before me this	day of Ceared 2083	APR 0 3 2023
	nd sworn before the this	Notary Public	c WV Department of Environmental Protection

accompanying documents for a permit to plug and abandon a well Protection, with respect to the well at the location described on the Application, and the plat have been mailed by registered certain circumstances) on or before the day of mailing or deliver	or certified mail or delivered by hand to the person(s) named a ry to the Chief.	V-6. Copies of this Notice, above (or by publication in
Well Operator OFFICIAL SEAL Its: NOTARY PUBLIC Its: STATE OF WEST VIRGINIA Address	Unknown - WVDEP Paid Plusging Contract Jason Harmon WV Office of Oil & Gas Deputy Chief 601 57th Street, SE	
RENAE DAWN WHITLOCK 601 57th Street, SE, Charleston, W 25304 My Commission Expires April 06, 2027 Tellephone	Charleston, WV 25304 304-926-0452	RECEIVED Office of Oil and Gas
Subscribed and sworn before me this day	ay of Corol 2083 Notary Public	APR 0 3 2023 WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.





info@slswv.com

January 9, 2023

Kevin E. & Elizabeth Denny 525 Prichard Ln. Hiddenite, NC 28636

Mr. & Mrs. Denny,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-017-01814 in Doddridge County, WV, Map 5 Parcel 10, which records from the Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

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Office of Oil and Gas

APR 0 3 2023

4701701814



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Kevin E. & Elizabeth A. Denny 525 Prichard Ln.
Hiddenite, NC 28636

RECEIVED
Office of Oil and Gas

APR 0 3 2023

WV Department of Environmental Protection

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: McClellan District, Doddridge County, WV Tax Map 5 Parcel 10
85.27 Acres, API #47-017-01814

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

US POSTAGE IMPITUEY BOWES

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FIRST-CLASS

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ū	5	For delivery information, visit our website	
5359	5359	OFFICIAL Certified Mail Fee \$ 4,00 Extra Services & Fees (check box, add fee as appropriate)	USE
E000	000	Return Receipt (hardcopy) \$	Postmark Here
2470	2470	Postage \$ Total Postage and Fees	
7022	7022	Sent TO E, FEI. Zabeth Street and Apr. No. or PO Box No. 525 Trichard Ln.	
		City, State, ZIP+4 te, NC 2863	6
		PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

RECEIVED Office of Oil and Gas

APR 03 2023

WV Department of Environmental Protection

FROM THE GROUND UP

PO BOX 150

GLENVILLE, WV 2635



Conjugation of the confidence	on	o.1700 Grating
SENDER: COMPLETE THE SECTION Complete items if 2 and 3. Thintyour name and addicas on the raverse so that we can return the lead to you. Attach this card to the back of the maliplece or on the front items back of the maliplece.	DENNY	9590 9402 7774 2152 3538 23 5000 5000 5000 5000 5000 5000 5000 5

2105 from 3800, April 2015

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Return recept services.
of delivery (including in but electronic version. For complete PS Form 381
Receipt, altach PS Form 381

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Important Reminders:

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First-Class Mail*, First-C
or Priority Mail* service is t
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international mail.

 Electronic verification of delivery.
 A record of delivery (incil signature) that is refaine for a specified period.

Certified Mail s

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Office of Oil and Gas

APR 0 3 2023



4701701814

info@slswv.com www.slswv.com

March 2, 2023

Kevin & Elizabeth Denny 525 Prichard Lane Hiddenite, NC 28636

Mr. & Mrs. Denny,

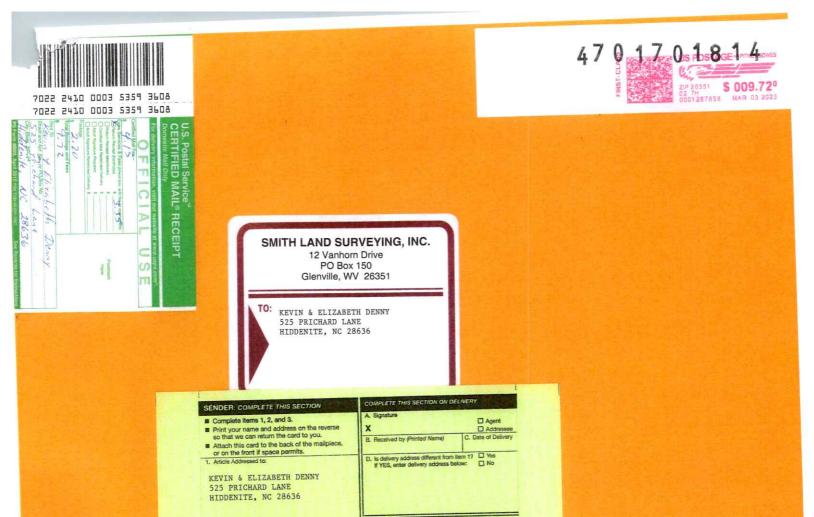
Please find enclosed a Permit Application to plug and abandon a Well for API# 47-017-01814, in Doddridge County, WV which records from the County Courthouse indicate that you are the surface owner.

Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self-addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

> RECEIVED Office of Oil and Gas

> > APR 0 3 2023



9590 9402 7774 2152 3632 29

2. Auticle Number (Transfer from statical label)
7022 2410 0003 5359 3608

2 PS Form 3811, July 2020 PSN 7630-02-000-9053

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APR 0 3 2023



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in RECEIVED place of API Class A cement, relating to the plugging of horizontal wells.

APR 0 3 2023

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

> RECEIVED Office of Oil and Gas

APR 0 3 2023

WW-9 (5/16)

API Number 47 - 017 - 01814 Operator's Well No. Mutschelknaus No. 1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

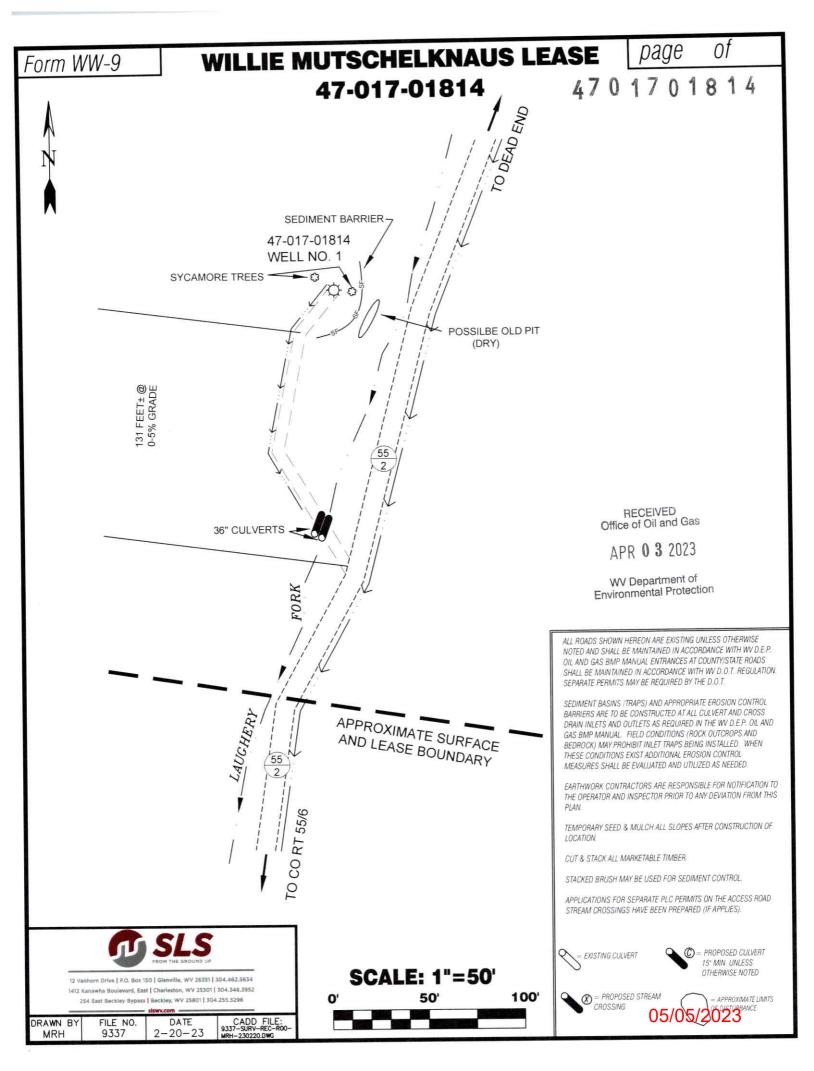
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN	
Operator Name Unknown - WV DEP Paid Plugging Contract OP Code	
Watershed (HUC 10) Laughery Fork Quadrangle Center Point 7.5'	_1
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No	
Will a pit be used? Yes No _✓	
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form WW-9-GPP)	6
Underground Injection (UIC Permit Number_#25-774 Reuse (at API Number_)
Off Site Disposal (Supply form WW-9 for disposal location)	,
Other (Explain_	=
Will closed loop system be used? If so, describe: N/A	_
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.	
-If oil based, what type? Synthetic, petroleum, etc. N/A	_
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A	_
-Landfill or offsite name/permit number? N/A	_
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also discluding the waste properly disposed.	
	that the able law on this otaining
Notary Public	APR 0 3 2023
My commission expires (200)	144

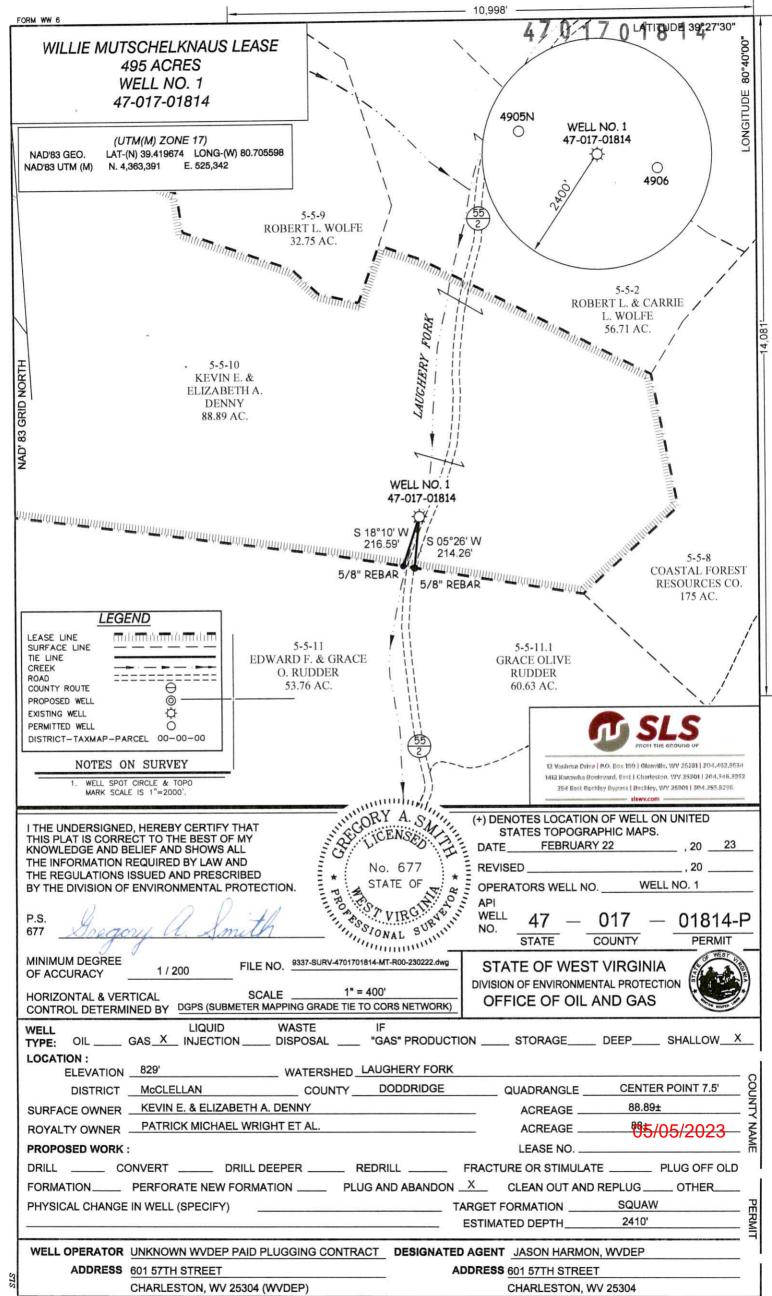
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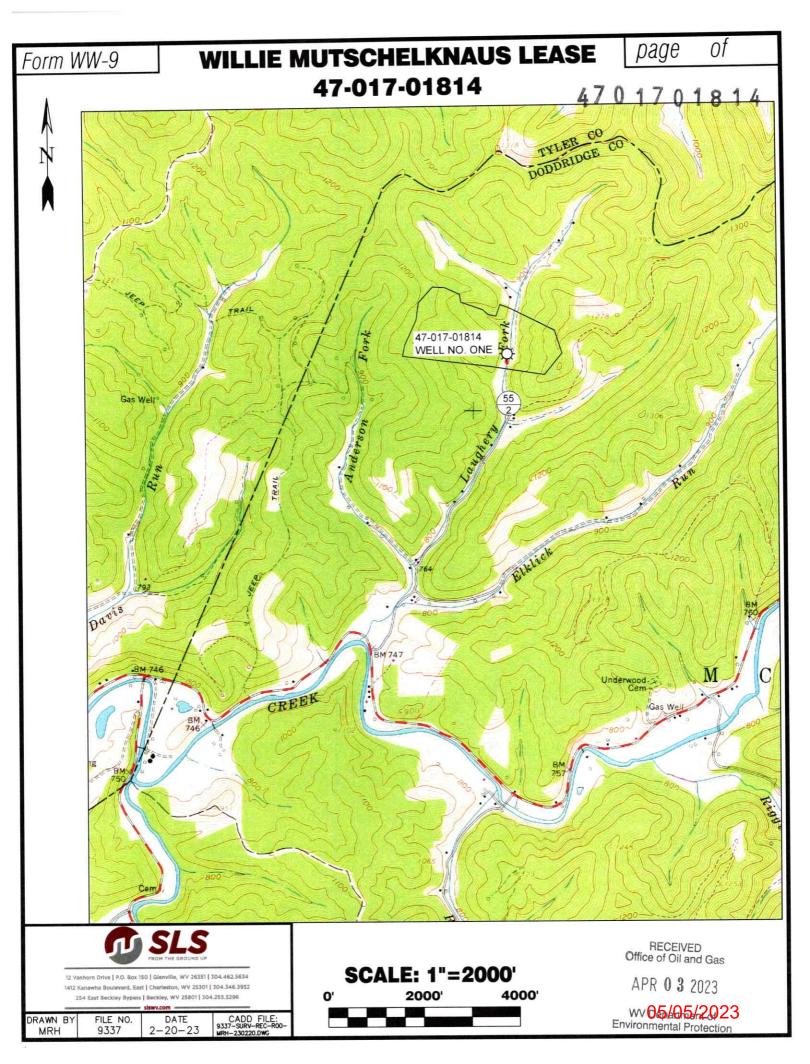
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Operator's Well No._Mutschelknaus No. I

		s than an acre Preveg etation pl	
Lime 3	Tons/acre or to correct t	6.0 pH 6.0	
Fertilizer type 20	-20-20		
Fertilizer amount_	500	lbs/acre	
Mulch_2-3		Tons/acre	
		Seed Mixtures	
T	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
	*	Fescue	30
		Clover	3
		Contractor Mix	10
d). If water from the and area in acres, o	e pit will be land applied, provi of the land application area.	application (unless engineered plans incluide water volume, include dimensions (L,	W, D) of the pit, and di
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SURFACE OWNER WAIVER

47-017-01814

Operator's Well Number 4701701814 Mutschelknaus No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned wor objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC.			described in these materials, and IRECENTED Office of Oil and Gas FOR EXECUTION BY A CORPORATION 2023
	Date	Name	WV Department of Environmental Protection
Signature		By Its	Date

Signature 05/05/25023

WW-4B

API No.	47-017-01814				
Farm Name					
Well No.	Mutschelknaus No. 1				

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIN	VER	
has examined this proposed pluggin	g work order. The une well operator has c	ndersigned has	/ of the coal under this well location is no objection to the work proposed to be all applicable requirements of the West
Date:			
	By:		
	Its _		

RECEIVED
Office of Oil and Gas

APR 03 2023



info@slswv.com www.slswv.com

March 31, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-017-01814 in McClellan District, Doddridge County, WV. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The Inspector has signed off on the work to be performed. The surface owner has been mailed a copy of the permit application, mail receipts has been included along with notice of intent form and mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634

Office of Oil and Gas

APR 0 3 2023



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4707300519 4701701814

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, May 5, 2023 at 2:19 PM

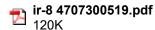
To: Austin Sutler <asutler@nextlvlenergy.com>, Henry J Harmon <henry.j.harmon@wv.gov>, Isaiah M Richards <isaiah.m.richards@wv.gov>, vgorrell@assessor.state.wv.us, jmencer@slswv.com, dsponaug@assessor.com

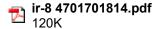
To whom it may concern, plugging permits have been issued for 4707300519 4701701814.

James Kennedy

WVDEP OOG

4 attachments







4707300519.pdf 4980K