

20,00° Big Inger SMITHTON-FLINT SEDALIA

(99)





DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

	WEL	. RECOR	D	RotaryX	/ X /
Quadrangl Centerpoint				Recycling_	Comb.
Permit No. Dodd 1812	•			Disposal	(Kind)
			ii		\Kma/
Company MURVIN OIL COR			and Used in	· Left	Cement fill-up
Address Boy 297, Olney Farm D.L. Dotson	Acres27	Tubir	g Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Rock Run Well No. 1	2 % ^ ^	- Size			
WEIL ING.	Elev	20-16	and the second s		
District West Union Cour					· · · · · · · · · · · · · · · · · · ·
The surface of tract is owned in fee D.L. Dotson Heirs					
West This on Wes		9 5/8	201		~ ~ ~ `
E B WALL WO Developed the second seco	Affigurantly is improved the decision of the second		204	501	70 Sks
Mineral rights are owned by Sax Address Sax	· -	5 1/2		•	
	15/76	4 1/2		2300	100 Sks
Drilling Completed 77	1/76	3		200	TOD DES
Initial open flowcu	. ftbbl	s 2	-		
Final production 800M cu. ft.)	per dav bbl	Liners Use	d		
	ore test 350 Ri				
Well treatment details:			by of cementing re	cord.	
Frac 1000BBl Wate	er 30M Sand		,		
					and the second
BT					
Coal was encountered atNor	16	_Feet	Inc	hes	
Fresh water None Producing Sand Big Injun	Feet		Salt Water_2180	2238	_ Feet
rroducing Sand Dig III Juli	-		Depth		***************************************
Formation Color Hard or	Soft Top F	eet Bottom	Feet Oil, Gas	or Water *	Remarks
Sand & Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale	Surf 162 167 168 175 180 183 197 198 - 204 218 223	1622 1670 1680 1754 1807 7 1813 1830 1974 1986 2040 2180 0 2238	Show	Gas	
	e Constitution of the Cons		*Policies and an address of the second of th		



STATE OF WEST VIRGINIA DEPARTMENT OF MINES



Oil and Gas Division

OIL & GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,				
Charleston, W. Va.	DATE May 12, 1976			
Surface Owner D. L. Dotson Heirs	Company Murvin Oil Corporation			
Address West Union, West Virginia	Address P.O. Box 297, Olney, Ill., 62450			
Mineral Owner Same	Farm D. L. Dotson Acres 27 3/4			
Address	Location (waters) ROCK Run			
Coal Owner none	Well No. 1 Elevation 1120'			
Address	District West Union County Doddridge			
Coal Operator none	Quadrangle Centerpoint			
Address				
THIS PERMIT MUST BE POSTED AT THE WELL SITE				
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved				
for <u>drilling</u> . This permit shall expire if				
operations have not commenced by 9-12-76 .				
Deputy Director - Oil & Gas Division INSPECT	OR TO BE NOTIFIED Paul Garrett			
PH: 622	2-3871 ADDRESS Clarksburg W. Va.			
GENTLEMEN:	6.1 L L L L L L L L L L L L L L L L L L L			
19899in Doddridge County, Book 14	REDRILL FRACTURE OR STIMULATE			
have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators			
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or f	notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. *			
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the De	registered mail, or delivered to the above named coal operators day before, or on the epartment of Mines at Charleston, West Virginia.			
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Very truly yours, Murvin Oil Corporation (Sign Name) Well Operator Well Operator			
West Virginia Geological and Economic Survey	D 0 D 22 207			
P. O. Box 879 Morgantown, W. Va. 26505 Addre	P. O. Box 297 Street			
Well Open	City or Town			
the control of the control of the state of the control of the cont				
and the second of the second o	Illinois, 62450 State			

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

DODD-1812

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TOX DRILL DRILLING CONTRACTOR: (If Known) NAME Haught Brothers Drilling ADDRESSSmithville, W. Va. 26178 TELEPHONE 477 2222 ESTIMATED DEPTH OF COMPLETED WELL: PROPOSED GEOLOGICAL FORMATION: Big_ Injun TYPE OF WELL: OIL GAS X	RESPONSIBLE AGENT: NAME Dennis D. 1	Blauser, Agent			
NAME Haught Brothers Drilling ADDRESS Smithville, W. Va. 26178 TELEPHONE 477 2222 ESTIMATED DEPTH OF COMPLETED WELL: PROPOSED GEOLOGICAL FORMATION: Big Injun TYPE OF WELL: OIL GAS X		Blauser, Agent			
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TELEPHONE477 2222 ESTIMATED DEPTH OF COMPLETED WELL: PROPOSED GEOLOGICAL FORMATION: Big Injun TYPE OF WELL: OIL GASX	. ADDRESS	ADDRESS P. O. Box 216, Glenville, W. V			
PROPOSED GEOLOGICAL FORMATION: Big Injun	TELEPHONE 643 4163				
PROPOSED GEOLOGICAL FORMATION: Big Injun		CABLE TOOLS			
TYPE OF WELL: OIL GAS_X					
	COMB STORAGE	DISPOSAL			
RECYC	LING WATER FLO	ODOTHER			
TENTATIVE CASING PROGRAM:					
CASING AND TUBING USED FOR	LEFT IN WELL	OR SACKS - CUBIC FT.			
SIZE DRILLING	AA E P T T				
20 - 16					
3 - 10					
2003	200'	to surface			
3 - 5/8 200 *	200				
1/					
5 ½ 4 ½ 2200 *	2200'	100 sks			
2200'		Perf. Top			
2		Perf. Bottom			
Liners		Perf. Top			
,		Perf. Bottom			
		ים ומוכונים			
APPROXIMATE FRESH WATER DEPTHS 60 FEET UNKNOWN	2				
SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PER OF PLAT.	MIT FEE, PERFORMANCE B	OND AND PERMANENT COPY			
TO DRILL DEEPER OR REDRILL:					
SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING OR WELLS DRILLED PRIOR TO 1929, A PERMANENT	IGINAL PERMIT NUMBER AN COPY OF THE PLAT AND	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD			
MUST ALSO BE SUBMITTED.					
TO FRACTURE - STIMULATE:					
OIL AND/OR GAS WELL ORIGINALLY DRILLED BE BOND, PERMANENT PLAT AND ORIGINAL WELL F		COPIES OG - 1, PERFORMANCE			
		29 FIVE COPIES OG - 1 SHOW-			
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON ING ORIGINAL PERMIT NUMBER, AND PERFORMAN	ICE BOND.	ao, fivi contac de 1, cas			
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ING ORIGINAL PERMIT NUMBER, AND PERFORMAN	. *				
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ING ORIGINAL PERMIT NUMBER, AND PERFORMAN Required forms must be filed within ninety (90) days of four (24) hours in advance. The following waiver must be completed by the coal thereof. WAIVER: I the undersigned, Agent for this lease have examined and place on our mine	operator if the permit is to be Coal Company, Owner maps this proposed well located.	Inspector to be notified twenty- issued within ten days of receipt r or Operator of the coal under tion.			
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