

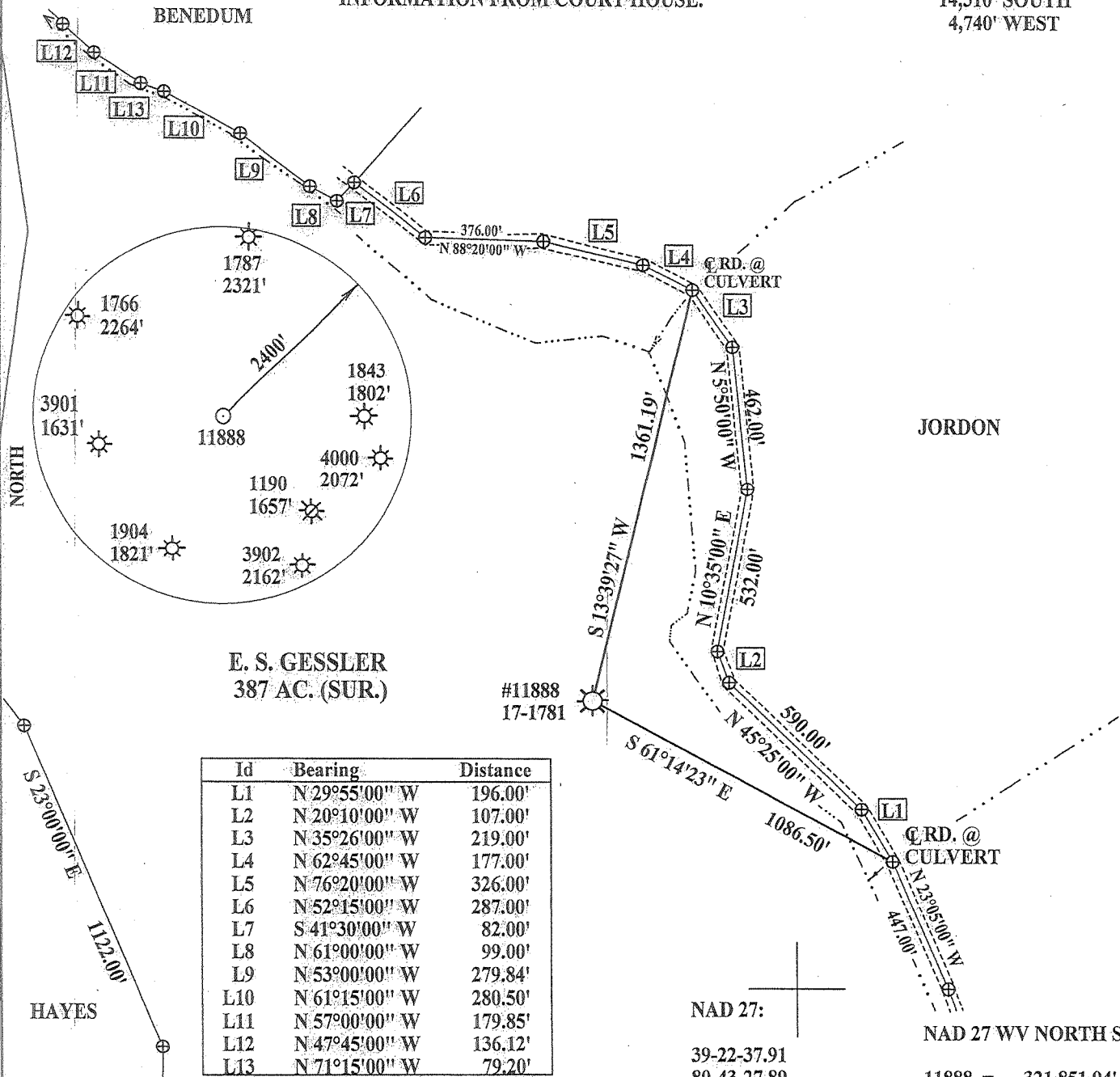
NOTES: LATITUDE, LONGITUDE, WELL AND CORNER-TIES FROM DGPS SUBMETER SURVEY. SURFACE, ADJOINER AND BOUNDARY INFORMATION FROM COURT HOUSE.

LATITUDE 39-25-00

SCALED COOR.:

14,310' SOUTH
4,740' WEST

LONGITUDE 80-42-30

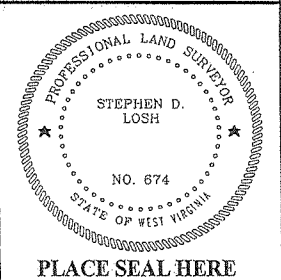


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: CGTC11888.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) _____
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

FORM WW-6

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 762.27' WATERSHED FLINT-RUN
 DISTRICT GRANT COUNTY DODDRIDGE
 QUADRANGLE CENTERPOINT LEASE NUMBER 743

SURFACE OWNER ERIC S. GESSLER ACREAGE 387.00
 OIL & GAS ROYALTY OWNER JOHN D. MCREYNOLDS LEASE ACREAGE 1500.00

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION Gordon ESTIMATED DEPTH 2552'

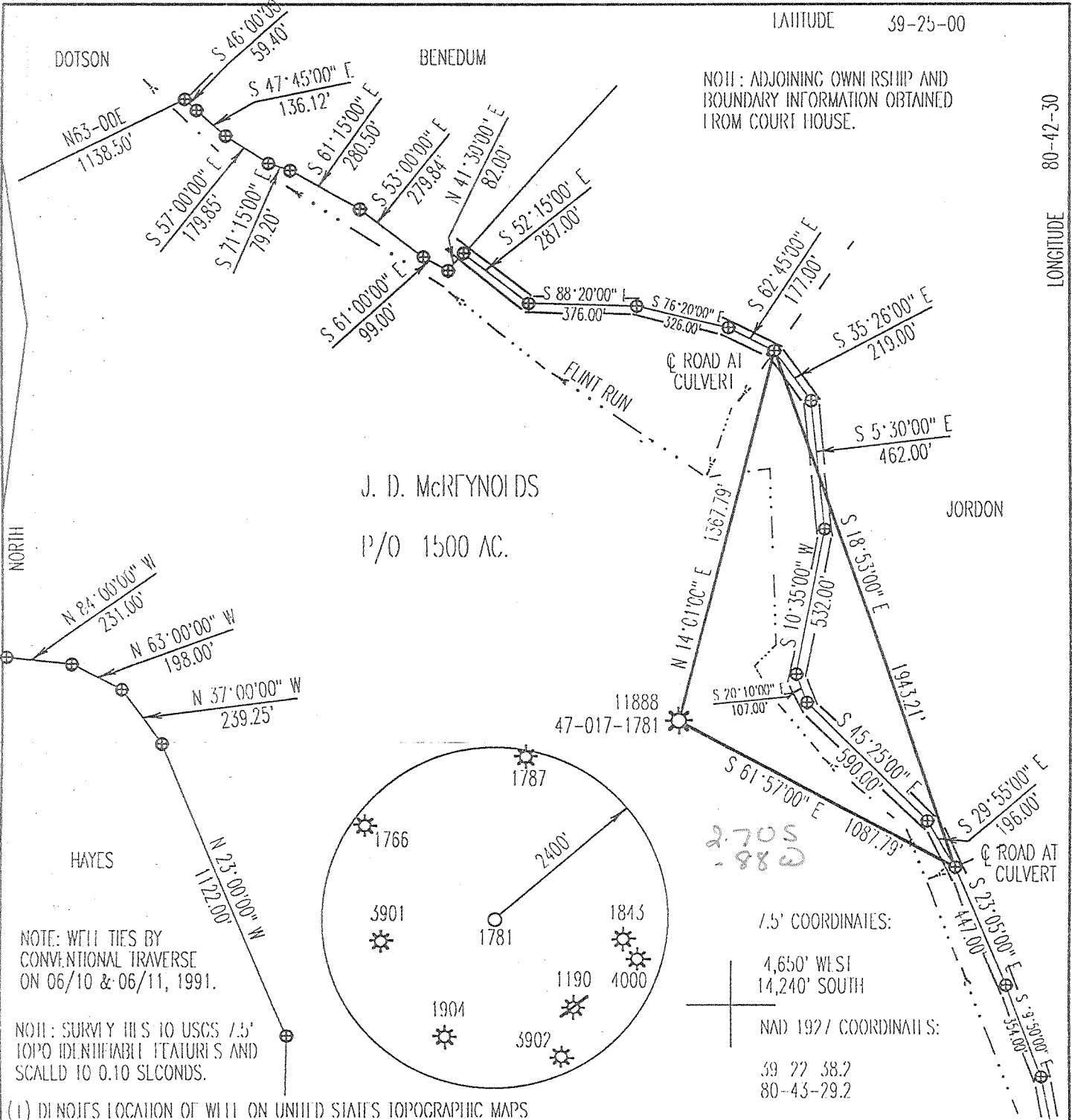
WELL OPERATOR DOMINION TRANSMISSION, INC. DESIGNATED AGENT JAMES D. BLASINGAME
 ADDRESS 445 W. MAIN ST., CLARKSBURG, WV 26301 ADDRESS 445 W. MAIN ST., CLARKSBURG, WV 26301

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: JULY 06, 2004
 OPERATORS WELL NO.: 11888
 API WELL NO. 47 - 017 - 01781F
 STATE COUNTY PERMIT
AUG 27 2004

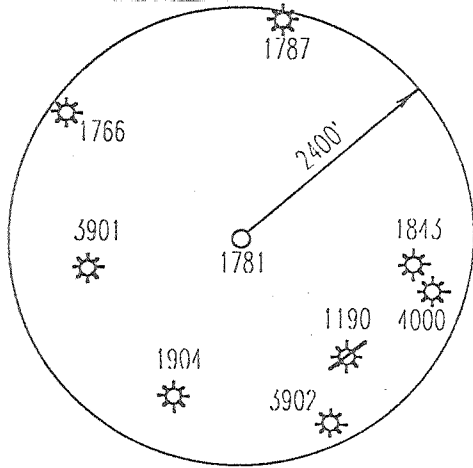
COUNTY NAME PERMIT
 DODDRIDGE 1781F

6-6(99)



NOTE: ADJOINING OWNERSHIP AND BOUNDARY INFORMATION OBTAINED FROM COURT HOUSE.

J. D. McRYNOIDS
P/O 1500 AC.



7.5' COORDINATES:
4,650' WEST
14,240' SOUTH
NAD 1927 COORDINATES:
39 22 38.2
80-43-29.2

NOTE: WELL TIES BY CONVENTIONAL TRAVERSE ON 06/10 & 06/11, 1991.

NOTE: SURVEY TIES TO USGS 7.5' TOPO IDENTIFIABLE FEATURES AND SCALED TO 0.10 SECONDS.

(1) DENOIES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DRAWING NUMBER: 11888.PCS
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1 IN 200
PROVIN SOURCE OF ELEVATION: BM 7200' NW OF LOCATION ELEVATION 150'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND TITLE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *Stephen D. Losh*
STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
#10 McJUNKIN ROAD
NITRO, WV 25143 2506

LAND SURVEYING SERVICES
21 CEDAR LANE, BRIDGEPORT, WV 26330
PHONE: 304 842 2018 OR 842 5762

DATE: NOVEMBER 24, 1998
OPERATOR'S WELL NO.: 11888
API WELL NO. 41-017-01781-W
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION STORAGE DFFP SHALLOW

LOCATION: ELEVATION 174' WATERSHLD FLINT RUN
DISTRICT GRAN COUNTY DODDRIDGE
QUADRANT CENTER POINT

SURFACE OWNER SOPHIE O. GESSLER ACREAGE 387
OIL & GAS ROYALTY OWNER JOHN D. McRYNOIDS LEASE ACREAGE 1500

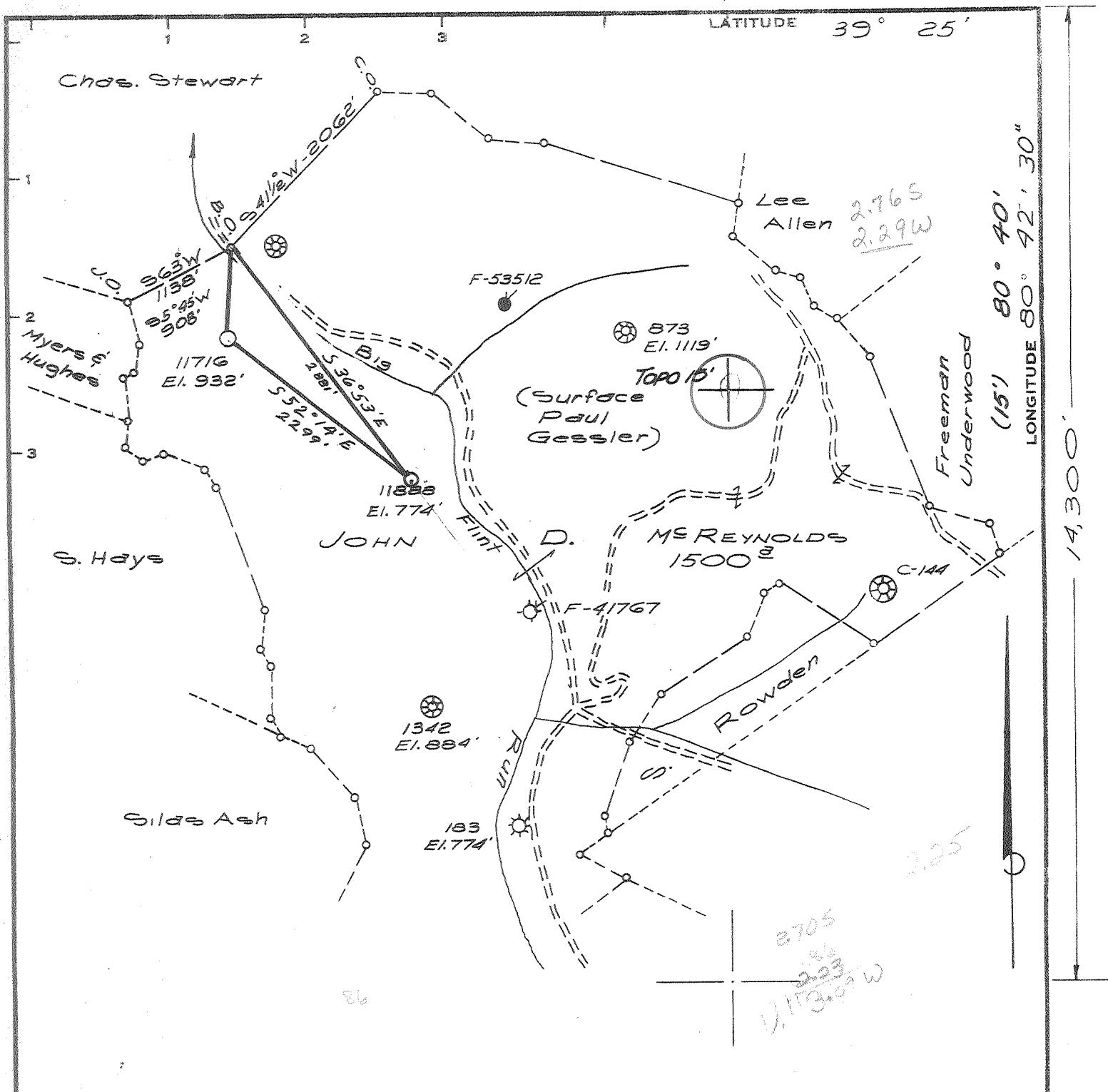
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULANT PLUG OLD FORMATION
Existing PRIORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) _____
well drilled in 1975 TO 4999 Production from Congo PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION *Cvg well Spurge 1/2 frac Jordan & Coningle* ESTIMATED DEPTH FEB 08 1999

WELL OPERATOR CNG Transmission Corp DESIGNATED AGENT James D. Blasingame
ADDRESS 445 West Main Street, Clarksburg, WV 26301 ADDRESS 445 West Main St., Clarksburg, WV 26301

LONGITUDE 80-42-30

COUNTY NAME PERMIT

DODD 1781W



Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. - U.S.G.S. V-134 Disc IN Rock 200' IN TYLER Co. AT DODD. Co. LINE ON RT. 3 ELEV. -750'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 53 S-5, W-6 F.B. 1729 Pgs 1-8 & 14

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm JOHN D. McREYNOLDS (PAUL GESSLER)
 Tract _____ Acres 1500 Lease No. 743
 Well (Farm) No. _____ Serial No. 11888
 Elevation (Spirit Level) 774' WC
 Quadrangle CENTER POINT 7 1/2 / 15'
 County DODDRIDGE District GRANT
 Engineer JACKSON M. JARVIS
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 1-8-75 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1781

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000' latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

47-017 APR 17 1975

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

for

Well Operator's Report of Well Work

Farm name: Gesssler, Eric S. Operator Well No.: DTI 11888

LOCATION: Elevation: 762.27' Quadrangle: Centerpoint

District: Grant County: Doddridge
Latitude: 14,310 Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude 4,740 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: Dominion Transmission, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 445 W Main Street Clarksburg, WV 26301				
Agent: James D. Blasingame				
Inspector: Mike Underwood				
Date Permit Issued: 08/30/2004				
Date Well Work Commenced:				
Date Well Work Completed: 10/11/2004				
Verbal Plugging: N/A		See	Previous	WR-35 for
Date Permission granted on: N/A		existing	Casing prog.	
Rotary X Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2544-2566'
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 103 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 40 psig (surface pressure) after 12 Hours

*Commingle with previous formations.

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *James D. Blasingame*
By: James D. Blasingame
Date: 11/22/04

WR
DEC 23 2004

RECEIVED
Office of Oil & Gas
Office of Chief
NOV 29 2004
WV Department of
Environmental Protection

0000 1781F

6-6 Smith - Final - Sedalia 99

10/11/2004 PERFORATED AND FRACED AS FOLLOWS: WELL DTI 11888

GORDON, 2544 - 2566', 24 HOLES, BD 2475#, AVG RATE 17 BPM, AVG PRESS 2328#, 388 BBLs,
TOT SAND 25,200#, ISIP 2200#



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED
JUL 18 1975

DEPT. OF MINES

Quadrangle CENTER POINT

Permit No. DODD-1781

Rotary XXX Oil _____
Cable _____ Gas XXX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm John D. McReynolds Acres 1500
Location (waters) Big Flint
Well No. 11888 Elev. 774'
District Grant County Doddridge
The surface of tract is owned in fee by _____

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20 16" Cond.	20	20	To surface
11" 11"	137	137	To surface
9 5/8			
8 5/8	1733	1733	85 bags
7			
5 1/2			
4 1/2	1991	1991	155 bags
3			
2			
Liners Used			

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 5-27-75
Drilling Completed 6-1-75
Initial open flow Show cu. ft. _____ bbls.
Final production 660 M cu. ft. per day _____ bbls.
Well open S.I. 11 days hrs. before test 1785# RP.

Attach copy of cementing record.

Fractured Benson 6-11-75 with 735 bbl water, 57,000# sand, 500 gal acid & 2500 HHP
Perforations: 1883'-1889' with 18 holes.

600 MCF

Coal was encountered at 887 Feet 96" Inches
Fresh water 32' Feet _____ Salt Water None Feet _____
Producing Sand Benson Depth 1883-1889'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	887	Water	32' Fresh
Coal			887	895		
Sand & Shale			895	1760		
Big Lime			- 1760	1810		
Big Injun			1810	1975		
Sand & Shale			1975	2325		
Berea			- 2325	2345		
Sand & Shale			2345	2450		
Gordon Stray			2450	2580		
Sand & Shale			2580	4865		
Benson			- 4865	1895	Gas	1883'-1889'
Total Depth				1999'		

extends Benson gas production discovered in Dodd 1766

All measurements from K.B. 11' above G. L.

Consolidated Gas Supply Corporation
145 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.

JUL 28 1975



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

APR 7 1975

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 3, 1975

Surface Owner Paul Gessler
Address Star Route, West Union, W. Va.
Mineral Owner Stewart McReynolds
Address 703 Mulbury Ave., Clarksburg, W. Va.
Coal Owner Same
Address _____
Coal Operator None
Address _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm John D. McReynolds Acres 1500
Location (waters) Big Flint
Well No. 11888 Elevation 774'
District Grant County Doddridge
Quadrangle CENTER POINT

THIS PERMIT MUST BE POSTED AT THE WELL SITE

Notations being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 8-8-75

Robert A. Hall
Director

INSPECTOR TO BE NOTIFIED Richard J. Morris
Grantsville, W. Va. 354-7259

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 6-20-92 19 by John D. McReynolds made to South Penn Oil Co. and recorded on the 21st day of June 1982, in Doddridge County, Book 8 Page 405
XXXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name)

Richard J. Morris
Manager of Prod.

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Martinsburg, W. Va. 26505
Tel. 304-296-4461

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

DODD-1781

PERMIT NUMBER

47-017

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME S. W. Jack Drilling Company NAME R. E. Bayne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.
 TELEPHONE - - - TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 5100' ROTARY xxx CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS xxx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
28 - 16"	20'	20'	To surface
xxx 11"	425'	425'	To surface
9 - 5/8			
8 - 5/8 if needed	1760'	1760'	85 bags
7			
5 1/2			
4 1/2	5100'	5100'	125 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET SALT WATER 976' FEET
 APPROXIMATE COAL DEPTHS 385'
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title