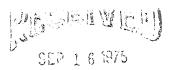


wadrangle Centerpoint

ermit No. DOD-1776





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary 🔀
Spudder 
Cable Tools 
Storage

WELL RECORD

Oil or Gas Well Gas	(KIND)	Oli	ot	Gas	Well Gas (KIND)
---------------------	--------	-----	----	-----	-----------------

		namatahan melamentahan kanacan me		(KIND)
ompany Murvin Oil Corporation ddress P.O. Box 297, Olney, Illi	TOTAL PROPERTY.	Used in Drilling	Left in Well	Packers
arm G. L. Swentzel Acr				
ocation (waters) Nutter Fork			Diameter and the state of the s	Kind of Packer
ell No Ele	1260' 13	•	i	
istrict West Union County Doddric	lge 10			Size of
he surface of tract is owned in fee by Sidney Un	nderwood xxx 8 5/8	3 292	292	
Address Grants vil				Depth set.
lineral rights are owned by G. L. Swentzel				
Address Grantsvi	ille, WV. 41/2	2200	2200	
rilling commenced 12/9/74			1	i .
rilling completed 1/4/75		<u> </u>		Perf. bottom
ate Shot	Liners Used	-		Perf. top
ieh				Perf. bottom
pen Flow /10ths Water in no test	Inch Attach copy of	cementing recor	rd.	
/10ths Merc. in	Inch CASING CEM	ented.85/	8size 292	No. Ft. 12/10/74Date
olume no test	Cu. Ft. Amount of cem	nent used (bags).	100 s	ks
ock Pressure mp test 168.	hrs. Name of Service	e coLawson	1/2200'-4	½''-100 sks.
i)	bls., 1st 24 hrs. COAL WAS E	NCOUNTERE	D ATnone	FEET INCHES
ELL ACIDIZED (DETAILS)	PBI	ETIN	CHES	FEETINCHES
	FBI	ETIN	CHES	FEET INCHES
VELL FRACTURED (DETAILS) 1000 gal.	water, 50M sand	****	**************************************	
<u> </u>				
ESULT AFTER TREATMENT (Initial open Flow or b	obls.) (500 MCF)			
OCK PRESSURE AFTER TREATMENT 225#	HOURS	24		***************************************
resh Water 80 F Feet				
roducing Sand Big Injun		Depth 204	48 - 208 <i>6</i>	, ) ,

one altrial communication of the communication of t	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED I						
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay & Sh	ale		surface	1510			
Sand		-	1510	1600	THE OWN COMMAND AND AND AND AND AND AND AND AND AND		The state of the s
Shale			1600	1620	The Administration of the Control of		
Sand			1620	1630			Vanagarina
Shale			1630	1670			
Sand			1670	1710	us, especialization and a management of the control		· ·
Shale			1710	1724			The state of the s
Salt Sand			1724	1760	Tamaha Antana da Tamaha A		and company and co
Shale & S	and		1760	1950	-		
Big Lime			- 1950	2030			Security of the Control of
Big Injur	associate.		2030	2194	show gas		
Shale			2194	2250			
TD			2250				Turk Maryan Maryan
The second secon							



## STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

## Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

Charl	leston, W. Va.	DATE November 11, 10	974
Surface Owner_	Sidney Underwood	Company Murvin Oil Co	orp.
Address	Grantsville, WV	Address P.O. Box 297.	
Mineral Owner_	C T Company Hoise	Farm G. L. Swentzel	
Address	Grantsville, WV	Location (waters) Nutter I	Fork
Coal Owner	none		Elevation 1260
Address		District West Union	
Coal Operator_	none	Quadrangle Center Point	
Address			
wasan en ng ta	t to the lead through the collection of the coll		
å dilling i Rome en st	Charter 27		
	ig the pure relation is hereby approved to the receipt		
C3 7/3			
operations	have not commenced by 3-12-75		en er en En en er en en en er en er en er en er en e
7	ut hodd	mspecific to be notified.	Richard Morris
Deputy Dir	rector - Oil & Gas Division	Grantsville, W.Va.	
District Strategies of Strategies Co.		de Citte IV. L.L.C. 9 14 o V.C.o	rn
GENTLEMEN:			
The undersign	ned well operator is entitled to drill upon the	above named farm or tract of land	for oil and gas, having fee
title thereto, (or	r as the case may be) under grant or lease da	ated April 10. 1900	5 by G. L.
	et uxmade to West Union Gas Co.		th day of April
19 <u>06</u> , in <u>Do</u>	ddridge County, Book 23	Page482	
XN	EW WELLDRILL DEEPER	REDRILLFRAC	TURE OR STIMULATE
	L AND GAS WELL ORIGINALLY DRILLED		
			er en er
	plat was prepared by a registered engineer or ied as of the above date.	licensed land surveyor and all coal	owners and/or operators
The above note to make by Sec	amed coal owners and/or operator are hereby nation 3 of the Code, must be received by, or fil	otified that any objection they wish ed with the Department of Mines wi	thin ten (10) days. *
	s notice and the enclosed plat were mailed by		
or coal owners	at their above shown respective address	day	before, or on the
same day with t	the mailing or delivery of this copy to the Dep	artment of Mines at Charleston, West	Virginia.
	• • • • • • • • • • • • • • • • • • •	Very Cruly yours,	
	THE OF ALL	Sign Name)	Agen'
SE SUBMIT CO	PIES OF ALL ( DIRECTLY TO:	Murvin Wilgeres	rporation
TISTOM MUST		P. O. Box 2977	
Virginia Ge	ological and Address of	Street	
Box 879	Va. 26505 Well Opera		-
gentown, ". 304-296-4461		City or Town	<b>~</b>
	ing the state of t	Illinois 624	50
		State	

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANCE HONE

DOD-1776 PERMIT NUMBER

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO-	X DRILL	DEEPENFR	ACTURE-STIMULATE		
DRILLING CONTRACTOR: (If I	(nown)	RESPONSIBLE AGENT:			
NAME Glenn L. Haugh	t & Sons	NAME Dennis D.	Blauser, Agent		
ADDRESS Smithville,	WV 26178	ADDRESS P.O. Box	216, Glenville, WV		
TELEPHONE 177 2222					
ESTIMATED DEPTH OF COMPLE	TED WELL: 22001	ROTARY X	CABLE TOOLS		
PROPOSED GEOLOGICAL FORM	ATION: Big Injun				
TYPE OF WELL: OIL		OMBSTORAGE	DISPOSAL		
	RECYCLIN	NG WATER FLOO	ODOTHER		
		say!"			
TENTATIVE CASING PROGRAM:	40 				
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16					
13 - 10					
9 - 5/8					
8 - 5/8		2001	to surface		
7			5. S		
5 ½		00001	700		
4 ½		22001	100 sacks		
3			Perf. Top Perf. Bottom		
Liners			Perf. Top		
			Perf. Bottom		
APPROXIMATE FRESH WATER	DEPTHS 60 FEET	SALT WATER	FEET		
APPROXIMATE COAL DEPTHS_					
IS COAL BEING MINED IN THE					
SUBMIT FIVE (5) COPIES ( OF PLAT.  TO DRILL DEEPER OR REDRILL		T FEE, PERFORMANCE BC	OND AND PERMANENT COPY		
	O 1929, A PERMANENT CO		D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD		
TO FRACTURE - STIMULATE:					
			COPIES OG - 1, PERFORMANCE		
OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NUM			e, five copies og - 1, show-		
Required forms must be filed four (24) hours in advance.	within ninety (90) days of o	completion for bond release.	Inspector to be notified twenty-		
		•			
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3 5 5		
thereof.			ssued within ten days of receipt		
WAIVER: I the undersigned, Ager this lease have examine	nt fored and place on our mine m				
providing operator has c			ell being drilled at this location, 7, Chapter 22 of the West Virginia		
Code.			9.56		
	and the second second of the second s				
		Po	or Coal Company		
	•		Official Title		