

edge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Drill Deeper ___ [] MAP SHEET 53 5-5 W-7

F.B.1684 Pes. 33-40

Company Combolidated Gas Supply Comp Address CLARKSBURG, W. VA. Farm JOHN D. ME REYNOLDS (PAUL GESSLER) Acres /500 Lease No. 743 Serial No. 1/7/6 Well (thim) No ... 394 Elevation (Spirit Level, Quadrangle CENTER POWT 7/2 &/5 County DODOR'SOF District S uacren. Mary Lever IDECHE Engineer's Megistration No. 12/3.97 Minwing No. 2-19-74 Serie /=/320 ibate

100 CON 3-3

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP Dodd-1766 FILE NO.

| Denotes location of well on United States Topographic Maps, scale 1 to 2,000, latitude and longitude lines being represented by border lines an shown.

- Denotes one inch spaces on border line of original tracing.

SWIGER (Flint Run) Shorte APR 4 97 6579





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

O I O O O O O O O O O O O O O O O O O O		RECORD 3		Rotary_X Cable	X Oil Gas XX
Quadrangle <u>Centerpo</u> int				Recycling_	Comb.
Permit No. <u>Dod-1766</u>					d Storage
				Disposal	(Kind)
Company Consolidated Gas Supp	olv Com				
Address 445 W. Main St., Clari		Casing and	Used in	Left	Cement fill up
Farm J. D. Reynolds		Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) McElroy Creek	6 St. W. S. W All amazoning fine Same and analysis				
Well No. 11716		Size 20-16			Marit control control con in a
District Grant County I	Ooddridge	Cond.	O V Andrews		A STAN WEST
The surface of tract is owned in fee by_		11-3/	4" 648	6481	To Surface
Paul Gessler		9 5/8		W-76V4	to puriace
Address West Union, WV		8 5/8	1904	1904'	
Mineral rights are owned by Stewart		7			
Address <u>Clarksburg</u> , <u>V</u>	TV	5 1/2			
Drilling Commenced 5-28-74		4 1/2	51437	51431	260 sks.
Drilling Completed 6-8-74		3			
Initial open flow 60M cu. ft.	bbls.	2	Avegan and the second s		
Final production 412M cu. 10 per de	aybbls.	Liners Used			
Well open 14-day M. before to	est_1880#RP.				
Fresh water None	Fe	etSalt V			Feet
Producing Sand Benson		Deptin	49901		
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water *	* Remarks
Shale & R. Rock Sandy Shale Sand Sand - Shale - R. Rock Sand Sand - Shale - R. Rock Sand Sand & Shale Shale & R. Rock Sand & Shale Shale & R. Rock Sand & Shale Shale & R. Rock Sand & Shale Shale & Shale Sand Sand & Shale Sand Sand & Shale Sand	11 70 100' 190 380 425 475 700 775 835 870 905 1170 1235 1445 1475	70 100 190 380 425 475 700 775 835 870 905 1170 1235 1445 1475 1660	Water 1:		878
Shale	1660 1740	1740			

(over)

1755

1775

1895

1965 2125

2460

1740

1755

÷1895

2125

1965

Little Lime

Shale

Big Lime

Big Injun

Sandy Shale

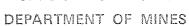
^{*} Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	То	p Feet 3	Botto	m Feet	: 0	il, Gas or W	vater	* Remar	ks
Sand Sandy Shale Sand & Shale Sand Shale, Sand Shale, Sand Sandy Shale 5th Sand Shale Sand Shale Shale Sand Sandy Shale Shale Shale Shale Benson Sandy Shale Total Depth	le			2460 2480 2555 2595 2680 2745 2770 2795 2915 2945 3300 4215 4225 4985 5010	25 25 26	95 15 45 70 00 00 25 35 10			РВ Породина в почения в почени		
Electric Lo Little Lime Big Lime Big Injun Pocono Weir Berea Gordon Stray Elizabeth Bradford Benson		in the last of the second seco		.854 .888 .985 .101 .251 .453 .662 .323 .498 .974	187 198 210 211 235 247 280 337 456	35 1 9 33 6 9 9			Carlos Company		
Total Depth				is)A-risker må etterpræ enckelbe	522	6	in U	apper De	Ionian	Shales	(Brallier)
and the second s			REMOTE THE STATE OF THE STATE O								
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e de la companya de La companya de la co		ing de la grande (1995). Outropy de la grande (1996)								side en en La companya	
5226 2101 3125 expl. 9	<i>6</i> 4,										
K. B. Meccino	amant 7		· · · · · · · · · · · · · · · · · · ·								Light medigalist classes Content records est of States of well office reference
K. B. Measure	ment L	r above G.	L	to a commence of the contract	woofathar -weensaananan		TO THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS	FORMORPHO PROCESS REPORTS CONSTRUCTION OF THE	and the second s	HTML Party Methodology of Manager Specific	

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		Date_	November 11	. 19 74
AF	PROVE		nsolidated Gas Supply Co	
		Ву		Production
			(Title)	



STATE OF WEST VIRGINIA





OIL & GAS DIVISION DEFT, OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE March 12, 197h
7. 7. 0. 7.	
Surface Owner Paul Gessler West Union, W. Va.	Company Consolidated Gas Supply Corporation Clarksburg, W. Va.
Address	Address
Mineral Owner Stewart McReynolds	Farm John D. McReynolds Acres 1,500
Address 703 Mulberry Ave., Clarksburg, W. Va.	Location (waters) Big Flint/Melling Ch.
Coal Owner Same	Well No. 11716 Elevation 8911
Address	District Grant, County Doddridge
Coal Operator None	Quadrangle <u>GENTERPOINT</u>
Address	face
HIS PERMIT MUST BE POSTED AT THE WELL SITE	PROPERTOR TO BE NOTIFIED Parett
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Michig. This permit shall expire if operations have not commenced by 7-13-1-15	Clarksburg PH: 622-3871
Laber hetoda	*
Deputy Director - Oil & Gas Division	
GENTLEMEN:	
	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease date	
made to South Penn Oil Co.	and recorded on the 21st day of June
1892 in Doddridge County, Book 8	
XXXNEW WELLDRILL DEEPER	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
	:
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	
Copies of this notice and the enclosed plat were mailed by r or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depa	day before, or on the
v	ery truly yours
(5)	Sign Name) Resignation Manager of Prod.
	Consolidated Gas Supply Corporation
LEASE SUBMIT COPIES OF ALL Address	Street
EOPHYSICAL LOGS DIRECTLY TO: of Well Operat	or 145 West Maian Street
ast Virginia Geological and Economic Survey	City or Town
0 . Rox 979 3 - 4 % Wa. W. Va. 26505	Clarksburg, W. Va.
0 384 224 4 6 1	State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved. and the well operator authorized to proceed.

Dodd -1766 PERMIT NUMBER 47-017

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEFER	FRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If F	(nown)	RESPONSIBLE AGENT: NAME R. E. Bayne				
NAME S. W. Jack Drillin	g Co.					
ADDRESS Indiana, Pa.		ADDRESSBrid	ADDRESS Bridgeport, W. Va.			
TELEPHONE						
ESTIMATED DEPTH OF COMPLE	TED WELL: 5250!					
PROPOSED GEOLOGICAL FORM						
			GE DISPOSAL			
			LOODOTHER			
	100101	JIIV O				
TENTATIVE CASING PROGRAM:						
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP			
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.			
20 - 16						
"II XXXXX	501	201	To surface			
9 - 5/8						
8 - 5/8	7501	7501	To surface			
7						
5 ½						
4 ½	52501	5250 '	150 bags			
3	······································		Perf. Top			
2			Perf. Bottom			
Liners			Perf. Top			
			Perf. Bottom			
OF PLAT. TO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUMBER OF MUST BE SUBMITTED.	L: OF OG - 1, SHOWING ORI O 1929, A PERMANENT D. RIGINALLY DRILLED BEF AND ORIGINAL WELL RI RIGINALLY DRILLED ON MBER, AND PERFORMANO	GINAL PERMIT NUMBER A COPY OF THE PLAT ANI FORE JUNE 5, 1929, FIVE (S ECORD. AND/OR AFTER JUNE 5, 1 CE BOND.	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE 929, FIVE COPIES OG - 1, SHOW- 929. Inspector to be notified twenty-			
The following waiver must be thereof.	se completed by the coal o	perator if the permit is to b	pe issued within ten days of receipt			
WAIVER: I the undersigned, Ager	nt for	:Coal Company, Ow	ner or Operator of the coal under			
this lease have examine	ed and place on our mine	maps this proposed well lo-	cation.			
			well being drilled at this location, ad 7, Chapter 22 of the West Virginia			
			For Coal Company			
	**					

Official Title