



STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL & GAS DIVISION DELT. OF MINES

39-30

Oil and Gas Division WELL RECORD

Quadrangle Centerpoint

Permit No. DOD-1756

Rotary_X_	Oil
Cable	Gas_X
Recycling	Comb
Water Flood	Storage
Disposal	

					Disposai	(Kind)
Company RAMCO Oil	& Gas Com					
Address P.O.Box 99,		15714	Casing and	Used in	Left	Cement fill up
Farm Clarence Powell	Acres 17		Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Bucket						+
			Size			
	ell No Elev. 1263 *		20-16			
	District McClellan County Doddridge The surface of tract is owned in fee by		Cond. 13-10"			,
George E. Balis	med in ree by	or it has the side of the contract of the sign of the	9 5/8.			-
Address Salem, W. Va. 26426		8.5/8	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	A. Se to		
Mineral rights are owned by Clarence E. Powell		7	955	955	190 sks.	
Address West Union, W. Va. 26456		5 1/2	<u> </u>	ļ		
Drilling Commenced 11/2		Ce LUTJO	***************************************	<u> </u>		
		ermanishinga o dan gay inagishingan da da arigida in tisa da yang sayan ayang aris ayan	4 1/2		2388	75 sks.
Drilling Completed 12/			3			
Initial open flow	cu. ft.	bbis.	Las		ļ	***************************************
Final production 391MCF	cu. fil. per day	bbls.	Liners Used		<u> </u>	
Well open 24	_hrs. before test_	<u> </u>		1		
Well treatment details:			Attach copy of	cementing reco	rd. Lawson	CementingCo., I
Fractured: DOWELL	- 750 bbis. wat	er: 30,000# :	20/40 sand: 50	00# 10/20 \$	and: 1.00	00 gals.
	<u>eg. 15% HCL o</u>	cid.			and the state of t	
Coal was encountered at	90	S Feet	180"	Inche	F	
Fresh water Foot		The same of the sa			_ Feet	
70. 0 2 0			Depth Depth	. 2300' to	2366'	_ reet
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water	* Remarks
COMMON CONTRACTOR OF THE PROPERTY AND THE CONTRACTOR CO	raparan un minare de santas porte para esta porte para la properta de la composição de la composição de participado	den bli delte bli varder schradere i i vlakker mende er over det blike bredet over en bekenne verber.	processions distributed where in interpretable and interpretable and distributed and destroy and destr		and other section of the section of	whice to prescribe and particular country for graph and the property control of the property o
Sand and Shale	Soft	0	905	and the second		
Coal	Soft	905	920	· ·		
Shale	Soft	920	927			
Sand and Shale	Soft	927	927 955			
Sand, Shale, RedRock	Soft	955	1159			9
and and Shale	Soft	1159				
and	Hard		1914			
Shale	Soft	1914	2178			
ig Lime	1	2178	2201			
ig Injun	Hard	- 2201	2310			g Lime 2210'
hale	Hard	2310	2360			ener 2278'
TELEVICE	Soft	2360	2382		Big	g Injun 2300'
		Control de de de la control de	vecenadila		***************************************	ON THE OWNER OF THE PARTY OF THE OWNER
	may called a section of the section	description	attramelephone			
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		and delivery of the second				
		The lateral production of the lateral produc				
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			1			

⁽over)

^{*} Indicates Electric Log tops in the remarks section.







Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE Assertion 26, 1979
Surface Owner	Company
Address Salem, V. Va.	Address
Mineral Owner	Farm Clarence Yowell / Agres /
Address Vest Union, V. Ve.	Location (waters) Location (waters) Lege Tresser Jaland Co
Coal Owner Corence Powell	Well No. Elevation
Address.	District County Coddridge
Coal Operator None - no coal is being mined	
Address.	Lama, esta-
	INSPECTOR TO BE NOTIFIED BLOGAL
THIS PERMIT MUST BE POSTED AT THE WELL SITE	Boltes PH. Dairman
All provisions being in accordance with Chapter 22,	Calfar 363-9105
of the W. Va. Code, the location is hereby approved	ava. 26566
for Andelland This permit shall expire if	
operations have not commenced by 3-26-74	
Total Today	
Deputy Director - Oil & Gas Division	
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
	ted 19 by Kandall & Soto
made to	and recorded on the day of
19 in County, Book	Page
NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
m	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no	otified that any objection they wish to make, or are required
to make by Section 3 of the Code, must be received by, or file	ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by r	egistered mail, or delivered to the above named coal operators
or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Depa	day before, or on the
	ery truly yours,
(S	Sign Name) Well Operator
	F. C. Box 99
Address	Street
of Well Operat	Do Lower
wen Operat	City or Town
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

<u>Dodd-1756</u> PERMIT NUMBER
47-017

ROWD WILL

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XDRILL	DEEPEN FRACTURE-STIMULATE				
DRILLING CONTRACTOR: (If	Known)					
NAME Hought Brothers D	<u> 1111 </u>					
ADDRESS	<u> </u>					
TELEPHONE		TELEPHONE <u>204</u>	<u> </u>			
ESTIMATED DEPTH OF COMPL	ETED WELL:	ROTARY	CABLE TOOLS			
PROPOSED GEOLOGICAL FORM	IATION:					
TYPE OF WELL: OIL_	GAS _ %	COMB STORAGE	DISPOSAL			
	RECYCL	ING WATER FLO	ODOTHER			
TENTATIVE CASING PROGRAM	•					
with the second contract of the second contra	edisprogramica and exercise and anticome and control and an account of any control and an account of a superior and a superior					
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 16						
13 - 10						
9 ~ 5/8						
8 - 5/8	0,675 f	240*	L cameried to artice			
7						
5 ½			-			
4 1/2		2800*	3501			
3			Perf. Top			
Liners		7	Perf. Bottom			
anivis ,	8		Perf. Bottom			
		Light Chapter 22	0206 (4) 27/05- 560 mm			
			I the W. Va. Code, the loca			
APPROXIMATE FRESH WATER						
APPROXIMATE COAL DEPTHS_	2008		isanon leà quel seclisse :			
IS COAL BEING MINED IN THE	S AREA?	BY WHOM?				
TO DRILL:		the second constitution of the second constituti	enademonitation de la company de commission de la commission de la commission de la commission de la commissio ED SE TO de la COME DE			
SUBMIT FIVE (5) COPIES OF PLAT.	OF OG - 1, \$100.00 PERM		OND AND PERMANENT COPY			
TO DRILL DEEPER OF REDRIL	য় .•					
SUBMIT FIVE (5) COPIES (OF OG - 1, SHOWING ORIO 'O 1929, A PERMANENT (D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD			
	D.					
TO FRACTURE - STIMULATE:						
			COPIES OG - 1, PERFORMANCE			
BOND, PERMANENT PLAT						
ING ORIGINAL PERMIT NU			9, FIVE COPIES OG - 1, SHOW-			
	l within ninety (90) days of	completion for bond release.	Inspector to be notified twenty-			
four (24) hours in advance.						
	7 1 7 2 17 7					
The following waiver must thereof.	e completed by the coal of	perator if the permit is to be i	ssued within ten days of receipt			
		01.0				
WAIVER: I the undersigned, Age						
	-	naps this proposed well locati				
providing operator has o			ell being drilled at this location, , Chapter 22 of the West Virginia			
Code.						
			in the second se			
		Fo	or Coal Company			
			and the second of the second o			

Official Title