4 Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

(BRUNING) 44-560

File No. 136

Engineer PAUL G. DEAN

Date JEPT 26, 1973 Scale 1

Engineer's Registration No.

6-6

1856

Drawing No. 23-92

Greenwood (

OCT 29 1973



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# DEC 21 1973

#### OIL & GAS DIVISION DEFT. OF MINES

# Oil and Gas Division

RECORDZ WELL

Oil Rotary\_ Cable\_ Gas. Quadrangle West Union Recycling\_ Comb. -Water Flood\_\_ Storage\_ Permit No. DOD 1753 Disposal\_ 47-017 (Kind) Company N. G. Clark Casing and Used in Left Cement fill up Address P. O. Box 427 Charleston, WV 25322 Tubing Drilling in Well Cu. ft. (Sks.) Farm Mary L. Brown Acres 554 Location (waters) Wilhelm Size Well No. 2 \_\_ Elev.\_\_**1015**\_ 20-16 District Central County Doddridge Cond. The surface of tract is owned in fee by\_\_\_\_\_ 13-10" 9 5/8 Mary L. Brown 8 5/8 Address Monongah, WV 220 220 Cemented to surface Mineral rights are owned by Same 5 1/2 \_\_\_ Address\_ Drilling Commenced Oct. 22, 1973 4 1/2 2250 2250 Cemented with 50 bags. Drilling Completed Nov. 2, 1973 Initial open flow \_\_\_ \_\_cu. ft. \_\_\_\_\_ bbls. 2230 2230 Final production 250,000 cu. ft. per day \_\_\_\_\_bbls. Liners Used Well open 4 hrs. before test 425 RP. Well treatment details: Attach copy of cementing record. Fract 11-26-73 with 700 Bbls water, 25,000lbs sand. 250 mot None Coal was encountered at \_\_\_ Fresh water None \_Salt Water\_ Feet\_ Feet \_ Depth 2160 -Injun Producing Sand\_ Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water \* Remarks Red Rock Red Soft 0 50 White Lime 50 Hard 75 Red Rock Red Soft 75 85 Sand White Hard 85 100 Sand White Hard 100 200 Shale Grey Soft 200 230 Sand White Hard 230 275 Red Rock Red Soft 275 285 Sand White Hard 285 304 Red Rock Red Soft 304 320 Sand White 320 Hard 405 Shale Grey Soft 405 535 Red Rock Red Soft 535 545 Sand White Hard 545 560 Shale 560 Grey Soft 575 White Sand 575 Hard 600 Red Rock Red Soft 600 665 Sand White Hard 665 830 Shale Grey Soft 830 835

(over)

970

1020

1095

1220

1240

835

970

1020

1095

1220

Hard

Soft

Hard

Soft

Hard.

White

White

White

Red

Reddish

Lime

Sand

Lime

Shale-RR

Red Rock

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

				4	
Formation Color Hard or Soft	Top Feet 2	Bottom Feet	Oil, Gas or Water	* Remar	KS
Sand White Hard Shale Grey Soft Lime White Hard Shale Grey Soft Sand White Hard Shale Grey Soft Lime White Hard Sand Type White Hard Shale Grey Soft	1040 1720 1800 1840 1870 1935 1960 2170 2210	1720 1800 1840 1 <b>870</b> 1935 1960 2170 2210 2270		tions esso tur Gerr turken	
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Date December 3, 1973

APPROVED N. G. Clark , Owner

By 7. L. Clark , Aware (Title)



### Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE OCTOBER 12, 1973
Surface Owner W. L. Brown ( Mary F)	N. G. CLARK DBA/ Company Container Oil & Gas Co. XXXXX
AddressMonongah, WV	Address P. O. Box 427. Charleston, WV 2
Mineral Owner Same	Farm W. L. Brown (Mary F.) Acres 55.
AddressSamo	Location (waters) William Rum / Arnold Creek
Coal OwnerNo Coal	,
Address	District County Doddridg
Coal OperatorNone	and the contract of the contra
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE  All provisions being in accordance with Chapte of the W. Va. Code, the location is hereby app for drilling . This permit shall expire operations have not commenced by 2-12-74  Deputy Director - Oil & Gas Division	roved if
GENTLEMEN:	within the contract of the con
19_73 inDoddx1dge County, Book97	and recorded on the 28th day of March
OIL AND GAS WELL ORIGINALLY DRILLED	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.  The above named coal owners and/or operator are hereby not make by Section 3 of the Code, must be received by, or file  Copies of this notice and the enclosed plat were mailed by reor coal owners at their above shown respective address as same day with the mailing or delivery of this copy to the Depart	otified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days. *  egistered mail, or delivered to the above named coal operators  day
	ery truly yours,
	ign Name) 1 St Clank Well Operator
	P. O. Box 427
Address of	Street
Well Operate	
	City or Town
	West Virginia 25322
	State

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved

DOD-1753

47 017

\_PERMIT NUMBER

and the well operator authorized to proceed.

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	O DRILL	DEEPEN	DEEPEN FRACTURE-STIMULATE							
DRILLING CONTRACTOR: (If Known)  NAME Bud Spencer  ADDRESS Vest Union, WV		ADDRESS P. O. Box 427 Charleston, WV25								
						TELEPHONE 073-2381				
						ESTIMATED DEPTH OF COM	PLETED WELL: 2150		CABLE TOOLS	
PROPOSED GEOLOGICAL FO										
		COMB. X STOR	AGE DISPOSAL							
•			FLOODOTHER							
MUNITARITY CACING PROCE	A D.C.									
TENTATIVE CASING PROGR.	AM:									
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.							
20 - 16										
13 - 10										
9 - 5/8										
8 - 5/8	2001	2001	Cement to surface							
7										
5 ½										
4 ½			Perf. Top							
2			Perf. Bottom							
Liners			Perf. Top							
			Perf. Bottom							
OF PLAT.  TO DRILL DEEPER OR REDF SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOF MUST ALSO BE SUBMIT  TO FRACTURE - STIMULATE OIL AND/OR GAS WELL BOND, PERMANENT PL OIL AND/OR GAS WELL ING ORIGINAL PERMIT I	RILL: S OF OG - 1, SHOWING OR TO 1929, A PERMANENT TED. : ORIGINALLY DRILLED BE AT AND ORIGINAL WELL F ORIGINALLY DRILLED ON NUMBER, AND PERFORMAN	IGINAL PERMIT NUMBE COPY OF THE PLAT A FORE JUNE 5, 1929, FIVE RECORD. AND/OR AFTER JUNE 5 CE BOND.	CE BOND AND PERMANENT COPY  R AND PERFORMANCE BOND. ON AND THE ORIGINAL WELL RECORD  E (5) COPIES OG - 1, PERFORMANCE  1, 1929, FIVE COPIES OG - 1, SHOW-  ease. Inspector to be notified twenty-							
thereof.  WAIVER: I the undersigned, A this lease have exam We the	Agent for on our mined and place on our mine	Coal Company, Coal maps this proposed well my have no objections to s	Owner or Operator of the coal under location.  aid well being drilled at this location, and 7, Chapter 22 of the West Virginia							
		· .;	For Coal Company							
		<del>, , , , , , , , , , , , , , , , , , , </del>	Official Title							