



Minimum Error of Closure 1 in 200

Source of Elevation Max. Well No. 1 (Tract I) = 878

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
 Squares: N S E W

Map No.

Company Ramon Oil & Gas Corp.
 Address P.O. Box 99, Balpore, Ohio
 Farm Elizabeth Seckman
 Tract II Acres 60 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1202
 Quadrangle Centerpoint-C
 County Doddridge District McGlallen
 Engineer [Signature]
 Engineer's Registration No. 1237
 File No. _____ Drawing No. _____
 Date March 27, 1973 Scale 1" = 300' = 492'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. D00-1752

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

39-30
② 5-34
Quadrangle Centerpoint
Permit No. DOD-1752

Rotary Oil
Cable _____ Gas ~~Water~~
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company RAMCO Oil & Gas Corp.
Address P.O. Box 99, Belpre, Ohio 45714
Farm Elizabeth Seckman Tract II Acres 60
Location (waters) _____
Well No. 2 Elev. 1202'
District McClellan County Doddridge
The surface of tract is owned in fee by _____
Elizabeth Seckman et al
Address Salem, W. Va.
Mineral rights are owned by same
Address _____
Drilling Commenced 10/15/73
Drilling Completed 10/18/73
Initial open flow _____ cu. ft. _____ bbls.
Final production 280MCF cu. ft. per day _____ bbls.
Well open 24 hrs. before test 420# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	830'	830'	160 sks.
7			
5 1/2			
4 1/2		2302'	75 sks.
3			
2			
Liners Used			

Well treatment details:
FRACTURED: DOWELL - 733 bbls. water; 30,000# 20/40 sand; 500# 10/20 sand; 500 gals. 15% HCL.
PERFORATED: (2182' to 2193') - 15 holes. Perforated Squaw at 2237' to 2246' - 10 holes. Pressure tested 25psi - set cast iron bridge plug at 2230', then perforated and fractured Big Injun.
Coal was encountered at 503'-156" 790'-120" Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand (Big Injun) 2182-23 Depth 2181' to 2196'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand, RedRock, Shale		Soft	0	400		
Sand and Shale		Soft	400	503		
Coal		Soft	503	516		
Shale & RedRock		Soft	516	575		
Shale		Soft	575	675		
Sand and Shale		Soft	675	790		
Coal		Soft	790	800		
Sand		Hard	800	830		
Sand, Shale, RedRock		Soft	830	1475		
Sand and Shale		Soft	1475	1900		
Red Rock & Shale		Soft	1900	2075		
Big Lime		Hard	2075	2150		Big Lime 2071'
Keener		Hard	2150	2175		Keener 2138'
Big Injun		Hard	2175	2217		Big Injun 2164'
Squaw Sand and Shale		Soft	2217	2300		Squaw 2235'

(over)

* Indicates Electric Log tops in the remarks section.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 1, 1973

Surface Owner Elizabeth Seckman et al
Address Centerpoint, W. Va.
Mineral Owner Elizabeth Seckman et al
Address Centerpoint, W. Va.
Coal Owner Fee
Address _____
Coal Operator None - no coal is being mined in
Address this area.

Company RAMCO Oil & Gas Corp.
Address P. O. Box 99, Belpre, Ohio 45714
Farm Elizabeth Seckman Tract II Acres 60
Location (waters) Robinson Fork
Well No. 2 Elevation 1202
District McClellan County Doddridge
Quadrangle Centerpoint

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 82,
of the W. Va Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 2-2-74.

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Wm. Blosser
Colfax, W.Va. PH: 363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 10, 1972 by James F. Scott made to RAMCO Oil & Gas Corp. and recorded on the 18th day of February 1972, in Doddridge County, Book 95 Page 619

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, RAMCO OIL & GAS CORP.

(Sign Name) [Signature]
Well Operator

Address
of
Well Operator

P. O. Box 99
Street
Belpre
City or Town
Ohio 45714
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL DEEPEN FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT:
 NAME _____ NAME Brad Crouse
 ADDRESS _____ ADDRESS P. O. Box 243, West Union, W. Va.
 TELEPHONE _____ TELEPHONE (304) 873-1745
 ESTIMATED DEPTH OF COMPLETED WELL: 2300' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	860'	860'	Surface
7			
5 1/2			
4 1/2		2300'	350'
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 50 FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS None 820 , _____
 IS COAL BEING MINED IN THE AREA? no BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title