

Company Consolidated Gas Supply Core

Address CLARKSBURG N. VA.

Farm FLOYO O BONER

Tract Acres 89 Lease No. 19479

Well (Farm) No. Serial No. 2075

Elevation (Spirit Level) 990'

Quadrangle VADIS

County Dodoriose District GREENBRIER

Engineer Allow Farwig.

Engineer's Registration No. 2597

File No. Drawing No.

Date 6-31-73 Scale 1" = 40 Poles

FORMA LINE

STATE OF WEST VIRGINIA

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-6 Meathows Fork- Bristol (146) SEP 17 1973 805





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS DIVISION DEFT. OF MINES

39-15

Oil and Gas Division WELL RECORD

Quadrangle_ <u>VADTS</u>					
Permit	No	DOD	-1750-DD		

Rotary	Oil
Cablexx	GasXX
Recycling	Comp.
Water Flood	Storage
Disposal	(Kind)

					(Kind)
Company Consolidated Gas Supply	Corporation	Casing and	Used in	Left	Cement fill up
Address Clarkshurg, W. Va.		Casing and Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm Floyd D. Boner Acr	es_89	1 uomg	Dimmg	III AA CII	Cu. 11. (SRS.)
Location (waters) Meathouse Fork		Size			
Vell No. 2075 Ele	v. 9901	20-16			
District Greenbrier County Dodo	dridge	Cond.			
The surface of tract is owned in fee by		:x2-10"	210	210	1
•		9 5/8			
Address		8 5/8	108/4	1084	
Mineral rights are owned by		7	1930	1930	
Address		5 1/2	251,1	None	
Drilling Commenced 8-28-73		4 1/2	1,957	1957	110 bags
Orilling Completed 10-23-73		3			
nitial open flow <u>15 M</u> cu. ft		2			
		Liners Used			_]
Final production 328 M cu. ft per day	1860# RP.		<u> </u>		
Well treatment details:		Attach copy of	cementing rec	ord.	
Well treated 10-30-73 with	900 hhl wate				& 2500 HHP
Perforations: (1777-1787)	with 20 hold	0.9 449 707 11 S		7 7	
Periorations:	WLUII 7.07 IIVA			<u></u>	
		anna talan aki an		A	
Coal was encountered at None					
- Control of the Cont				TO SECURE	Feet
Producing Sand Benson		Dept	h <u>(1777-</u>	871	
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	r Water	* Remarks
	and the second s			Continues de la continue de la conti	dan engangan kanan k
Sand & Shale	2815	1,235			
Lime	4235	4256			
Slate & Shells	1,256	1430h 14771			
ine & Shells	1,30li 1,771	1,785	Gas	1,7	77-117871
BFN SON	14(13	4197	LED	E. E.	weed were with a second
		and the second s			
Total Depth		49851			
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4985 2815 new 94.		and Original States			
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2813 new	And the second s				
-119	Billion and agents				
Carir					s Supply Corporat
	P. populations			st Main S	
	*Access applicate		Clarksh	ourg, W.	VA. ************************************
	*** Andrews Agents				оц. ,
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⁽over)

^{*} Indicates Electric Log tops in the remarks section.





OL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division.

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE September 4, 1973
Surface Owner Not known	Company_ Consolidated Gas Supply Corporation
Address	Address Clarksburg, W. Va.
Mineral Owner Lettie M. Dawson	Farm Floyd D. Boner Acres 89
Address Route #1 Box 675, Davidson, N. C.	Location (waters) Isaac's Creek (Big) Batho
Coal Owner Same	Well No. 2075 Elevation 9901
Address	District Greenbrier County Doddridge
Coal Operator None	TANTO
Address	INSPECTOR TO BE NOTIFIED Blosser
THIS PERMIT MUST BE POSTED AT THE WELL SITE	Doy 1857 PH: Fairmout
All provisions being in accordance with Chapte of the W. Va Code, the location is hereby appr for Alepaning. This permit shall expire operations have not commenced by	oved 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16
GENTLEMEN:	~~
The undersigned well operator is entitled to drill upon t	he above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease	dated XX#XXX 8-31-08 19 by Floyd D. Boner
made to Hope Gas Company	and recorded on the 9th day of September
19 08 in Doddridge County, Book 28	Page157
NEW WELLXXX_DRILL DEEPER	REDRILLFRACTURE OR STIMULATE
XXX OIL AND GAS WELL ORIGINALLY DRILLE	
	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or	notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by coal owners at their above shown respective address same day with the mailing or delivery of this copy to the D	· · · · · · · · · · · · · · · · · · ·
	Very truly yours,
	(Sign Name) (Sign Name) (Sign Name) (Manager of Prod
	Consolidated Gas Supply Corporation
Addr	
of Well On	West Main Street
Well Op	City or Town
	Clarksburg, W. Va.
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Dodd -1950-1010 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILLXX	DEEPEN F	FRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT				
NAME Chisler Bros.		NAME R. E. Bay	ne			
ADDRESS Pentress, W.	Va.		ADDRESS Bridgeport, W. Va.			
TELEPHONE		TELEPHONE623.	3611			
ESTIMATED DEPTH OF COMP	LETED WELL: 49501	ROTARY	CABLE TOOLS XXXX			
PROPOSED GEOLOGICAL FOR						
		COMB STORAG	E DISPOSAL			
			OOD OTHER			
M TO ST	RECYCL	WHI DIC I D				
TENTATIVE CASING PROGRA	M·		$e^{-i \epsilon t} = h_{1,1}$			

CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP			
	DRILLING	WELL	° OR SACKS - CUBIC FT.			
20 - 16		r ÷				
13 - 10						
9 - 5/8						
8 - 5/8	and the second s					
7						
5 ½	4950	· li950*	7.2C D			
4 ½ 3	77920.	11950.	125 Bags Perf. Top			
2		the following section of the section	D 0 13 11			
Liners	<u></u>		Perf. Top			
	<u> </u>	of the transfer of the particle of	Perf. Bottom			
			lagent des eves exemisores			
OF PLAT. TO DRILL DEEPER OR REDRI SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITT TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL (BOND, PERMANENT PLA OIL AND/OR GAS WELL (ING ORIGINAL PERMIT N Required forms must be fill	OF OG - 1, SHOWING ORIGINALLY DRILLED BEFORMANELY DRILLED ON A UMBER, AND PERFORMANCE (90) days of	GINAL PERMIT NUMBER A COPY OF THE PLAT AND DRE JUNE 5, 1929, FIVE (5 CCORD. AND/OR AFTER JUNE 5, 19 E BOND.	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW- E. Inspector to be notified twenty-			
four (24) hours in advance.		•				
The following waiver must thereof.	be completed by the coal or	perator if the permit is to be	e issued within ten days of receipt			
	and from	0.10				
			er or Operator of the coal under			
	ined and place on our mine r					
			weil being drilled at this location, d 7, Chapter 22 of the West Virginia			
***		9	For Coal Company			

Official Title