

Minimum Error of Closure / /N 200'
Source of Elevation B.M. - CONSOLIDATED GAS SUPPLY CORP WELL
No. 2292 ELEV. 978'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
Drill Deeper
Abandonment

Map Sheet 54 S-9, W-/

Company Canonicates Gas Supply Core
Address Charks Bure, W.Va.

Farm Susan Sades W.Va.

Farm Susan Sades No. 23766

Well (Farm) No. Serial No. 11666

Elevation (Spirit Level)

Quadrangle Center Rount

County Deeperings District Grant

Engineer Jackson M. Savurs

Engineer's Registration No. 2397

File No. Drawing No.

Date May 16, 1973 Scale 1'= 1320

F.B. 1637 Pes 37-38

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 Smithton- Flint- Sedalia (99

JUL 18 1973

6001

Quadrangle CENTERPOINT

Formation

Shale & Red Rock

Color

Hard or Soft

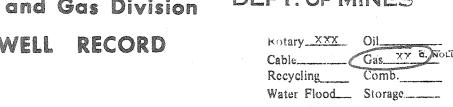


#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division



#### OIL & GAS DIVISION DEPT. OF MINES



Permit No. DODD-1738 Disposal\_\_\_\_\_\_ (Kind) Company Consolidated Gas Supply Corporation Used in Left Cement fill up Casing and Address Clarksburg, W. Va. Tubing Drilling in Well Cu. ft. (Sks.) Farm Doris Bond . Acres\_\_ Location (waters) Big Flint/McBlroy Ck. Size Well No. 11666 \_ Elev.\_\_11361 X 20 4 5 13" 501 201 To surface District Grant \_ County Doddridge Cond. 253 <u> 253</u> To surface <del>%9 k\$</del>k The surface of tract is owned in fee by\_\_ 9 5/8 8 5/8 85 bags 1021 1021 Address\_\_ Mineral rights are owned by\_\_\_ 5 1/2 \_\_\_\_\_Address\_\_ Drilling Commenced 7-18-73 4 1/2 2305 2305 125 Bags Drilling Completed 7-31-73 Initial open flow N.T. cu. ft. bbls.

Final production 2.768. M cu. ft per day \_\_\_\_\_bbls. Liners Used Well open 11 days hrs. before test 600# RP. Well treatment details: Attach copy of cementing record. Injun sand fractured 9-4-73 with 725 bbl water, 60,000# sand, 500 gal acid. Perforations: 2180-22061 with 26 holes No coal Coal was encountered at. Feet. Inches Salt Water None 191 Fresh water\_\_\_ \_Feet\_ Feet 2180-22061 Producing Sand CINJUN Depth \_

Sand & Shale Little Lime Shale Big Lime Big Injun		184 2040 2050 2070 2137	2010 2050 2070 2137 2230	Water Gas	191.† 21.80-220	Fresh
- CERTAIN CONTRACTOR C		البشا		anguar and a sure a		
Total Depth			23261			
	9					
		a				
				Consolidated MM5 West Mair Clarksburg,	n Street	y Corporation

Bottom Feet

19/1

Oil, Gas or Water

\* Remarks

Top Feet

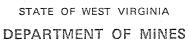
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(over)

K.B. Measurement h! above G.L.

<sup>\*</sup> Indicates Electric Log tops in the remarks section.







OLEGAS DIVISION DEPT. OF MINES

## Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE July 3, 1973
Surface Owner Gerald Gaskins	Company Consolidated Gas Supply Corporation
Address Route #2. Salem, W. Va.	AddressClarksburg, W. Va.
Mineral Owner Doris Bond	Farm Susan Sadler Acres 250
Address 101 Richneck Road, Williamsburg, Va.	Location (waters) Big Flint Run Je Hroy Ch.
Coal Owner Same	Well No. 11666 Elevation 1136
Address	District Grant County Doddridge
Coal Operator None	Quadrangle CENTERPOINT
Address	Mr. wm
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter 2	
of the WVa. Code, the location is hereby approve for the location is hereby approved for the locatio	red Calfaf
Deputy Director - Oil & Gas Division	
GENTLEMEN:  The undersigned well operator is entitled to drill upon the a title thereto, (or as the case may be) under grant or lease date.	above named farm or tract of land for oil and gas, having fee ted 12-20-08 19 by Susan Sadler
made to Frnest Randolph	and recorded on the 26th day of June
1911, in <u>Doddridge</u> County, Book <u>25</u>	Page <u>1431</u>
XXXNEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by r or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depa	day before, or on the
•	Yery truly yours, Sign Name) Ke Sayul Manager of Prod
Address	Consolidated Gas Supply Corporation
of	Street
Wall Onerst	11. T. Wast Main Street
Well Operat	11. T. Wast Main Street
Well Operat	tor 445 West Main Street

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

DARKET BOND

Nodd-1738 PERMIT NUMBER 47-017

### THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSEI	WORK ORDER TO	XXXX DRILL	DEEPEN	DEEPEN FRACTURE-STIMULATE							
DRILLING CONTRACTOR: (If Known)  NAME Spencer Enterprises  ADDRESS West Union, W. Va.  TELEPHONE ESTIMATED DEPTH OF COMPLETED WELL: 2300!			RESPONSIBLE AGENT:  NAME R. E. Bayne  ADDRESS Bridgeport, W. Va.  TELEPHONE 623-3611								
							PROPOSED	GEOLOGICAL FOR	MATION:Injun		
							TYPE OF	WELL: OIL	GAS XX	COMBSTORAC	GEDISPOSAL
							-, -				LOODOTHER
							TENTATIV	E CASING PROGRA			
CASIN	G AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.							
20 - 16		201	201	To surface							
13 XXX CXXXXXX 11	:1	2501	2501	To surface							
		10001	1000'	75 bags							
8 - 5/8		1000									
5 1/2											
4 ½		23001	23001	125 bags							
3				Perf. Top							
2				Perf. Bottom Perf. Top							
Liners				Perf. Bottom							
TO DRILI	MIT FIVE (5) COPIE	S OF OG - 1, \$100.00 PER	MIT FEE, PERFORMANCE	BOND AND PERMANENT COPY							
		II.T. •									
	DEEPER OR REDR		CINAL PERMIT NUMBER	AND PERFORMANCE BOND. ON							
WEL		TO 1929, A PERMANENT		D THE ORIGINAL WELL RECORD							
TO FRAC	TURE - STIMULATE:	u u									
		ORIGINALLY DRILLED BEF AT AND ORIGINAL WELL R		5) COPIES OG - 1, PERFORMANCE							
		ORIGINALLY DRILLED ON NUMBER, AND PERFORMAN		1929, FIVE COPIES OG - 1, SHOW-							
	tired forms must be fit (24) hours in advance		f completion for bond relea	se. Inspector to be notified twenty-							
* .				•							
The thereof.	following waiver mus	t be completed by the coal	operator if the permit is to	be issued within ten days of receipt							
WAIVER:	I the undersigned. A	agent for	Coal Company, Ow	oner or Operator of the coal under							
		nined and place on our mine									
		_		d well being drilled at this location,							
				nd 7, Chapter 22 of the West Virginia							
	•		the state of the s	For Coal Company							

Official Title