



Minimum Error of Closure 1' IN 200'  
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP.  
WELL NO 3000 - ELE. 1014'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SH. 45, SQ. 52-E2, F.B. 1649 P. 2-5

Company CONSOLIDATED GAS SUPPLY CORP  
 Address CLARKSBURG, WEST VA.  
 Farm BOWERS LEMASTERS  
 Tract \_\_\_\_\_ Acres 126 Lease No. 23770  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11557  
 Elevation (Spirit Level) 1138'  
 Quadrangle CENTERPOINT NC  
 County DODDRIDGE District MCCLELLAN  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JAN. 5, 1973 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Dodd-1732

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

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DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary xxx Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas xxx  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle CENTERPOINT

Permit No. DODD-1732

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Bowers-Lemasters Acres 126  
Location (waters) Talkington Fk/ Robinsons Ck.  
Well No. 11557 Elev. 1138'  
District McClellan County Doddridge  
The surface of tract is owned in fee by \_\_\_\_\_

Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling Commenced 7-5-73  
Drilling Completed 7-11-73

Initial open flow Show cu. ft. \_\_\_\_\_ bbls.  
Final production 611 M cu. ft. per day \_\_\_\_\_ bbls.  
Well open 11 days hrs. before test 1120# RP.

Well treatment details:

Attach copy of cementing record.

Well treated in Injun 8-2-73 with 15,000# sand, 790 bbl water and 500 gal acid.  
Perforations: 2133-2141' with 8 holes & from 2155-63' with 8 holes

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water None Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand Injun Depth 2133-2163' *per ft.*

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	937		
Shale & Red Rock			937	1050		
Sand & Shale			1050	1390		
1st Salt			1390	1460		
2nd Salt			1460	1622		
3rd Salt			1622	1794		
Sand & Shale			1794	2008		
Little Lime			2008	2017		
Shale			2017	2037		
Big Lime			2037	2136		
<u>Big Injun</u>			2136	2325	<u>Gas</u>	<u>2132-66'</u>
Total Depth				2326'		

2037  
1138  
899

Consolidated Gas Supply Corporation  
115 West Main Street  
Clarksburg, W. Va.

K.B.M. 11' above G.L.

(over)

\* Indicates Electric Log tops in the remarks section.

FEB 21 1974



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

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JUN 4 1973

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE May 31, 1973

Surface Owner Raymond Scott

Company Consolidated Gas Supply Corporation

Address Center Point, W. Va.

Address Clarksburg, W. Va.

Mineral Owner Dennis Lemasters

Farm Bowers Lemasters Acres 126

Address 910 Center Street, Fairmont, W. Va.

Location (waters) Belverin Fork Talkington fork

Coal Owner None

Well No. 11557 Elevation 1138'

Address \_\_\_\_\_

District McClellan County Doddridge

Coal Operator None

Quadrangle CENTERPOINT

Address \_\_\_\_\_

INSPECTOR TO BE NOTIFIED Mr. Wm. Besser  
Box 1857 PH: Fairmont  
Calfax 363-9105  
W.Va. 26566

THIS PERMIT MUST BE POSTED AT THE WELL SITE  
All provisions being in accordance with Chapter 22,  
of the Va. Code, the location is hereby approved  
for Drilling. This permit shall expire if  
operations have not commenced by 10-4-73.

Robert L. Ford  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 6-19-11 19    by Bowers Lemasters made to Hope Natural Gas Company and recorded on the 11th day of December 1911, in Doddridge County, Book 30 Page 105

XXX NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
(Sign Name) Geo. Bayne Manager of Prod.  
Well Operator

Address  
of  
Well Operator

Consolidated Gas Supply Corporation  
Street  
445 West Main Street  
City or Town  
Clarksburg, W. Va.  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET RING

Dodd-1732 PERMIT NUMBER  
47-017

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO xxx DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Spencer Enterprises NAME R. E. Bayne  
 ADDRESS West Union, W. Va. ADDRESS Bridgeport, W. Va.  
 TELEPHONE - - TELEPHONE 623-3611  
 ESTIMATED DEPTH OF COMPLETED WELL: 2320' ROTARY xxx CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS xxx COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - <del>12</del>	20'	20'	To surface
<del>8 5/8</del> 11"	250'	250'	To surface
8 - 5/8	1000'	1000'	75 bags
7			
5 1/2			
4 1/2	2320'	2320'	110 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 65' FEET \_\_\_\_\_ SALT WATER None FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS None \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title