



Minimum Error of Closure 1 in 200

Source of Elevation Elev. Elizabeth Davis No. 1 - 962

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Map No. _____
 Signed: [Signature]
 Searched: N E W

Company TRINCO OIL & GAS CORP
 Address PO Box 92, Belton, Ohio
 Farm H.A. Chisler
 Tract Acres 100 Lease No. _____
 Well (Farm) No. Box Serial No. _____
 Elevation (Spirit Level) 1230
 Quadrangle Centerpoint 3C
 County Doddridge District Grant
 Engineer [Signature]
 Engineer's Registration No. 4887
 File No. _____ Drawing No. _____
 Date March 28, 1973 Scale 1" = 400' - 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Box - 1726

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

39-30
8-X
(2)

Quadrangle Centerpoint

Permit No. DOD-1726

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company RAMCO Oil & Gas Corp.
Address P. O. Box 99, Belpre, Ohio 45714
Farm H. A. Clines Acres 100
Location (waters) Big Flint
Well No. 1 Elev. 1280'
District Grant County Doddridge
The surface of tract is owned in fee by _____
H. A. Clines Heirs
Address Salem, W. Va.
Mineral rights are owned by same
_____ Address _____
Drilling Commenced 5/15/73
Drilling Completed 5/24/73
Initial open flow _____ cu. ft. _____ bbls.
Final production 1,350 MCF cu. ft. per day _____ bbls.
Well open 24 hrs. before test 550# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	975'	975'	235 sks.
7			
5 1/2			
4 1/2		2383'	75 sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record. Lawson Cementing Co., Inc.

Fractured: DOWELL: 500 gals. 15% HCL; 669 bbls. water; 30,000# 20/40 sand; 500# 10/20 sand.

Perforated: 2313' to 2332' - 14 holes

Coal was encountered at none reported Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 2310' to 2336'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand		Hard	0	45		
Shale		Soft	45	265		
Red Rock		Soft	265	395		
Sand & Shale		Soft	395	600		
Sand		Hard	600	670		
Shale		Soft	670	725		
Lime		Hard	725	795		
Lime & Shale		Soft	795	895		
Shale & Sand		Soft	895	1995		
Sand		Hard	1995	2065		
Lime & Sand		Hard	2065	2280		Big Lime 2200'
Lime		Hard	2280	2325		Keener 2267'
Lime & Sand		Hard	2325	2380		Big Injun 2293'

(over)

* Indicates Electric Log tops in the remarks section.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
MAR 30 1973
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 30, 1973

Surface Owner H. A. Clines Heirs

Company RANCO Oil & Gas Corp.

Address Salem, W. Va.

Address P. O. Box 99, Belpre, Ohio 45714

Mineral Owner H. A. Clines Heirs

Farm H. A. Clines Acres 100

Address Salem, W. Va.

Location (waters) Big Flint

Coal Owner H. A. Clines Heirs

Well No. 1 Elevation 1280'

Address Salem, W. Va.

District Grant County Doddridge

Coal Operator None - no coal is being mined

Quadrangle Centerpoint

Address in this area.

INSPECTOR TO BE NOTIFIED Mr. Wm Blessen
Box 1857 PH: Fairmont
Calfax, W. Va. 363-9105
26566

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7/30/73.

Robert L. Todd
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 8, 1972 by Columbia Gas Transmission Corp. made to RANCO Oil & Gas Corp. and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) by: Randall V. [Signature]
Well Operator

Address of Well Operator

P. O. Box 99
Street Belpre
City or Town Ohio 45714
State _____

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

Reed-1726 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL DEEPEN FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Mark Snow NAME Brad Crouse
 ADDRESS Salem, W. Va. ADDRESS Grantsville, W. Va.
 TELEPHONE (304) 782-1256 TELEPHONE (304) 354-7657
 ESTIMATED DEPTH OF COMPLETED WELL: 2350' ROTARY CABLE TOOLS
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL GAS COMB. STORAGE DISPOSAL
 RECYCLING WATER FLOOD OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	940	940	
7			
5 1/2		2350	70 lbs.
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS FEET SALT WATER FEET
 APPROXIMATE COAL DEPTHS 750'
 IS COAL BEING MINED IN THE AREA? no BY WHOM?

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title