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County Doddridge District Greenbr	1.04.4	+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by			
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Engineer's Registration No. 1222	border lines	as shown.			
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Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE 18 December, 1972
Surface Owner Stout Heirs	Company Tecoma Mines
Address Salem, W.Va.	Address Oklahoma City, Oklahoma
Mineral Owner_Same	Stout Heirs 9697
Address	Hunter tark Tenbrier Creek
Coal Owner Mountaineer Coal Co.	Well No. Tecoma #1 Elevation 901
Address Monongah, W.Va.	
Coal OperatorSame	
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appr for dreeling. This permit shall expire operations have not commenced by 5-2-73 Deputy Director - Oil & Gas Division GENTLEMEN: The undersigned well operator is entitled to drill upon the	oved 26566
J.E.Webber made to Tecoma Mines	and recorded on the day of
19, in County, Book	Page
	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer o have been notified as of the above date.	r licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or fi	notified that any objection they wish to make, or are required led with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Dep	
	Very truly yours, Tecanie Mins
	(Sign Names Rabal F. Handbeck Jece Miles
	Well Operator
	3022 NW Expressway
Addres of	3
Well Opera	
	City or Town
	Oklahoma 73112
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Dodd-1721 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.	PROPOSED WORK ORDER TO X DRILL		DEEPEN F	DEEPEN FRACTURE-STIMULATE		
ADDRESS SMITHWILLE, W.VG. TELEPHONE 677-2222 TELEPHONE 627-5255 TELEPHONE 627-5252 TELEPHONE 623-5855 TOTAL COMPLETED WELL: 2150 ROTARY X CABLE TOOLS PROPOSED GEOLOGICAL FORMATION: 21g Injun TYPE OF WELL: OIL OAS COMB. X STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND THINKS USED FOR DELLING USED FOR WELL: OX AAKS - CURC FT. 20.16 20 20 21.10 0 AAKS - CURC FT. 21.10 0 AAKS - CURC FT. 22.15 0 AAKS - CURC FT. 23.16 20 20 24. 25.26 20 20 25. 26.27 20 20 26. 27. 28. 29.16 20 20 20. 20.16 20 20 20. 20.16 20 20 20. 20.16 20 20 20. 20.17 20 20 20 20. 20.18 20 20 20. 20.19 20 20 20. 20.10 20 20 20. 20.10 20 20 20. 20.20 20 20.20 20 20. 20.20 20 20.20 2	DRILLING CONTRACTOR: (If	Known)				
TELEPHONE 477-2222 TELEPHONE 623-5595 ESTIMATED DEFTH OF COMPLETED WELL: 2150 ROTARY X CABLE TOOLS PROFOSED EGOLOGICAL FORMATION: Blg Injun. TYPE OF WELL: CIL GAS COMB. X STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LIBET IN CHARRY LILL UP SIZE DEFINED OF SELECTION WATER FLOOD OTHER CASING AND TUBING USED FOR USED FOR SIZE OF SELECTION OF SELEC	NAME Haught		NAME Robert F.	Hardebeck		
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Official Title