

6-6 Smithton- Flint- Sedalia (99)

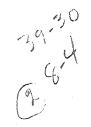




STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL & GAS DIVISION DEFT. OF MINES



Oil and Gas Division WELL RECORD

Quadrangle Centerpoint

Permit No. <u>DOD-16</u>97

IXOTHI Y	NOLL
Cable	Gas X.
Recycling	Comb.
Water Flood	Storage
Disposal	(Kind)
	A COMPANY OF THE REAL PROPERTY

Company RAMCO Oil & Gas Corp. Address P.O. Box 99, Belpre, Ohio 45714 Farm Elizabeth Davis Acres 314		15714	Casing and	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
		314	Tubing			
					and the second s	-
ocation (waters) Flint			Size			
Vell No. 3	County Dodd	A st total and to the state of	20-16 Cond.			
	•'		13-10"	anglist to the Michigan's Passander (A.C.), where the same and substitutions is the same		
he surface of tract is ow Elizabeth Davi			9 5/8	and after the company of the company		
Address Centerpoint, W. Va. Mineral rights are owned by Elizabeth Davis Heirs Address Centerpoint, W. Va. Drilling Commenced 10/11/72 Drilling Completed 10/17/72		Andrew Control of the		160'	50 sks.	
		properties to reprint our reprint our annual to transfer.	7			
			5 1/2	and the state of t	20341	75 sks.
			4 1/2			
		The second secon	3	PROPERTY TO AN ANALYSIS OF THE PROPERTY OF THE		
nitial open flow	artin Ci	hble	2	A representative control to the control of the cont		
final production 1,500,	eeg Gleer dev	hhle	Liners Used	A		
Vell open22	Land by Core tout 5	50 [#] PP				manufacture control and a finite or a property of the control of t
vell open	r_urs. octore test_=	<u> </u>	Attuch come of c	omenting reco	ord Lawso	on Cementing Co
ven treatment details:	WELL - 707 bbls	water 12 0	00# 20/40 can	d 500# 10/	/20 sand:	_
<u> Fractured - DC</u>			00" 20/ 40 3011	u, 500 10/		engagen aggres and constitute transport aggregation agreement and constitution are seen as the 1991 - All
	1,500 go	als. X acid.				
7	ATAL 307/1 4 L	110001	10001 9 606	10061 -	2000' 4	holes.
<u>Pertorations: 1</u>	972' - 1976' 4 h					
	described and the second secon	nggaglaunianin ann ur denham eiger ruhide menngan yr -agars ond ringgans agar re		annessed or many significant property and a super-supe		
		ger griggeger region i matematische aus in die zu deplatenteller in dez, von deutsche der für der de einstelle				
Coal was encountered at						
resh water	Fee					Feet
	Fee					Feet
resh water	Fee					Fee1
Fresh waterProducing Sand Big In	ijun) Fee	et	Salt V	Vater	20061	Feet
resh water	Fee				20061	
Fresh water Big In Producing Sand Big In Formation Color	Hard or Soft	Top Feet	Bottom Feet	Vater	20061	
Fresh water Big In Producing Sand Big In Formation Color Clay	Hard or Soft	Top Feet	Bottom Feet	Vater	20061	
Fresh water Producing Sand Big In Formation Color Clay Sand & Shale	Hard or Soft Soft Soft	Top Feet 0 20	Bottom Feet 20 700	Vater	20061	
Fresh water Producing Sand Big In Formation Color Clay Sand & Shale Shale	Hard or Soft Soft Soft Soft	Top Feet 0 20 700	Bottom Feet 20 700 890	Vater	20061	
Fresh water Producing Sand Big In Formation Color Clay Sand & Shale Shale Sand & Shale	Hard or Soft Soft Soft Soft Soft Soft	Top Feet 0 20 700 890	Bottom Feet 20 700 890 960	Vater	20061	
Fresh water Producing Sand Big In Formation Color Clay Sand & Shale Shale Shale Shale Shale	Hard or Soft Soft Soft Soft Soft Soft Soft	Top Feet 0 20 700 890 960	Bottom Feet 20 700 890 960 1160	Vater	20061	
Fresh water Producing Sand Big In Formation Color Clay Sand & Shale Shale Sand & Shale Shale Shale Shale Shale Shale Shale Shale	Hard or Soft Soft Soft Soft Soft Soft Soft Soft	Top Feet 0 20 700 890 960 1160	Salt V Depth Bottom Feet 20 700 890 960 1160 1340	Vater	20061	
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Fresh water Producing Sand Big In Formation Color Clay Sand & Shale Shale Sand & Shale Shale Sand & Shale	Hard or Soft Soft Soft Soft Soft Soft Soft Soft	Top Feet 0 20 700 890 960 1160 1340 1400	Bottom Feet 20 700 890 960 1160 1340 1400 1830	Vater	20061	
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Fresh water Producing Sand Big In Formation Color Clay Sand & Shale Shale Sand & Shale Shale Sand & Shale Sand & Shale Sand & Shale Sand Sand & Shale *Big Lime *Keener *Big Injun *Squaw	Hard or Soft Soft Soft Soft Soft Soft Hard Soft Hard Hard Hard	Top Feet 0 20 700 890 960 1160 1340 1400 -1830 1920 1960 2012	Bottom Feet 20 700 890 960 1160 1340 1400 1830 1920 1960 2012	Vater	20061	
Fresh water Producing Sand Big In Formation Color Clay Sand & Shale Shale Sand & Shale Shale Sand & Shale Sand & Shale Sand & Shale Sand Sand & Shale *Big Lime *Keener *Big Injun *Squaw	Hard or Soft Soft Soft Soft Soft Soft Hard Soft Hard Hard Hard	Top Feet 0 20 700 890 960 1160 1340 1400 -1830 1920 1960 2012	Bottom Feet 20 700 890 960 1160 1340 1400 1830 1920 1960 2012	Vater	20061	
Fresh water Producing Sand Big In Formation Color Clay Sand & Shale Shale Sand & Shale Shale Sand & Shale Sand & Shale Sand & Shale Sand Sand & Shale *Big Lime *Keener *Big Injun *Squaw	Hard or Soft Soft Soft Soft Soft Soft Hard Soft Hard Hard Hard Hard	Top Feet 0 20 700 890 960 1160 1340 1400 -1830 1920 1960 2012	Bottom Feet 20 700 890 960 1160 1340 1400 1830 1920 1960 2012	Vater	20061	
Fresh water Producing Sand Big In Formation Color Clay Sand & Shale Shale Sand & Shale Shale Sand & Shale Sand & Shale Sand & Shale Sand Sand & Shale *Big Lime *Keener *Big Injun *Squaw	Hard or Soft Soft Soft Soft Soft Soft Hard Soft Hard Hard Hard Hard	Top Feet 0 20 700 890 960 1160 1340 1400 -1830 1920 1960 2012	Bottom Feet 20 700 890 960 1160 1340 1400 1830 1920 1960 2012	Vater	20061	
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(over)

^{*} Indicates Electric Log tops in the remarks section.





olecsbyspor DEPT. of Wines

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	and the second s	
Charleston, W. Va.	DATE Colober 1, 172	
Surface Owner lizabeth lavis tous	Company	
Address Contempoint, W. Vo.	Address	Chic 45714
Mineral Owner	Farm Table 11 Cavil	Acres
Address	Location (waters)	
Coal Owner	Well No.	Elevation
Address	District	County
Coal Operator Tone - no cool is being mined	Quadrangle	
Address		millm.
	INSPECTOR TO BE NOTHERD	Blasely
THIS PERMIT MUST BE POSTED AT THE WELL SING	0x 1857 PH:	Jaimont
All provisions being in accordance with a	Colfor, Coll	363-9105
and the Location is hereby appro	7.25	
operations have not commenced by 2-/6-7		
Tobert of today	Theoretical Control of the Control o	
Deputy Director - Oil & Gas Division		
CIDAURI DAUDAY.		
GENTLEMEN:		
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for	oil and gas, having fee by
title thereto, (or as the case may be) under grant or lease da	ted19	7.6.34% (38%
19 in County, Book	A No.	day of
**************************************	Page	
NEW WELLDRILL DEEPER	REDRILL FRACTU	JRE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.	
The enclosed plat was prepared by a registered engineer or nave been notified as of the above date.	licensed land surveyor and all coal o	wners and/or operators
The above named coal owners and/or operator are hereby no make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to ed with the Department of Mines with	o make, or are required in ten (10) days. *
Copies of this notice and the enclosed plat were mailed by r	egistered mail, or delivered to the abov	e named coal operators
or coal owners at their above shown respective address came day with the mailing or delivery of this copy to the Depa	dav	before, or on the
V	ery truly yours,	
	Sign Name) Well Operator	<u> Antonio</u>
	Well Operator	(BBC-ALC.)
Address	Street	
of Well Operat		
wen Operat	City or Town	
	Chie 45	7.4
	State	

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Dodd-1697 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TO DRILL	DEEPEN FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:		
NAME		NAME		
ADDRESS TELEPHONE	0 w	ADDRESS 7 17/		
	MPLETED WELL:	*	CABLE TOOLS	
	CORMATION:			
		COMB STOR A	GE DISPOSAL	
			LOOD OTHER	
TENTATIVE CASING PROG	RAM:			
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.	
20 - 16	and the second of the second o			
13 - 10				
9 - 5/8				
8 - 5/8		1.50*		
7-			3-92-52	
5 ½				
4 1/2		2031	Secretary for	
3			Perf. Top	
2			Perf. Bottom	
Liners			Perf. Top	
			Perf. Bottom	
OF PLAT. TO DRILL DEEPER OR REI SUBMIT FIVE (5) COP! WELLS DRILLED PRIC MUST ALSO BE SUBM TO FRACTURE - STIMULAT OIL AND/OR GAS WEL BOND, PERMANENT P OIL AND/OR GAS WEL ING ORIGINAL PERMIT	DRILL: SES OF OG - 1, SHOWING ORIGINATED. TE: LL ORIGINALLY DRILLED BEFOLAT AND ORIGINAL WELL REAL ORIGINALLY DRILLED ON A NUMBER, AND PERFORMANCE filed within ninety (90) days of	IT FEE, PERFORMANCE INAL PERMIT NUMBER OPY OF THE PLAT AND ORE JUNE 5, 1929, FIVE (CORD. ND/OR AFTER JUNE 5, 1 C BOND.	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE 929, FIVE COPIES OG - 1, SHOW- se. Inspector to be notified twenty-	
WAIVER: I the undersigned, this lease have exa We the providing operator	Agent for on our mine m	Coal Company, Ow aps this proposed well look have no objections to said	ner or Operator of the coal under cation. Well being drilled at this location, and 7, Chapter 22 of the West Virginia	
Code.	en de la companya de La companya de la companya de		For Coal Company	

Official Title