

WR-35



DIVISION OF OIL & GAS. DEPARTMENT OF ENERGY



Slude of West Wirginia

DEPARTMENT OF ENERGY
Oil and Cas Bivision

Pate		ber 5,	198	37
bperat		1		.:
Well N	0	Ţ		arminatur esperante
Farm_	Wayne D	otson		
API No	. 47 -	017	Gian	1677

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production X / Undergrou	/ Was	ste Disposal age/ Deep	/ / Sha	llow_X_/)
IOCATION: Elevation: 942 Watershed	Pike F	nrk		
District: McClellan County Doddri			Center	point
COMPANY Henry Brenner		egilek kan san aya kerajara da kalan da da da da karan da	ermana mataka ke esta araba ke erma militar e er	new dropes and gustiment towns and considerate the state of the state
ADDRESS Roslyn, New York	Casing	Used in	Left.	Cenent
DESIGNATED AGENT Daniel Millman	Tubing			fill up Cu. ft.
ADDRESS 15 Regent Place, Roslyn, NY 11576	Size			
SURFACE OWNER Wayne Dotson	20-16			
ADDRESS Rt. 2, Box 176, Salem, WV 26426	Cond. 13-10"			
MINERAL RICHTS OWNER Wayne Dotson	9 5/8			
ADDRESS Rt. 2, Box 176, Salem, WV 26426	8 5/8		225	100SKS.
OIL AND GAS INSPECTOR FOR THIS WORK William	7			
Blosser ADDRESS Box 26, Celfax, WV 26566	5 1/2			
PERMIT ISSUED July 17, 1972	4 1/2		2,180	100SKS
DRILLING COMMENCED July 1972	3			
DRILLING COMPLETED July 1972	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED CN	Liners used	3		
GEOLOGICAL TARGET FORMATION Big Injun		Dep	th 2,050	- 2,100feet
Depth of completed well 12,190 feet 1				
Water strata depth: Fresh 150 feet;				
Coal seam depths: None	Is coa	al being min	ed in the	area? <u>No</u>
OPEN FLOW DATA	'			
Producing formation Big Injun		Pay zone dep	oth 2,0	75 feet
Gas: Initial open flow Mcf/d				
Final open flow 1,000 Mcf/d				
Time of open flow between init	ial and	final tests	h	ours
Static rock pressure 600 psig(surfac	e measu	rement) afte	er 24 hou	ırs shut ir
(If applicable due to multiple completion				eta,
Second producing formation			oth 1	³
Gas: Initial open flow Mcf/d	Oil:	Initial open	flow	Bbl/d
Final open flow Mcf/d	Oil:	Final open f	Iow	Bbl/d
	.:		. h	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well perforated in Big Injun Sand with 15 holes and sand fractured with 30,000 pounds of 20/40 sand and 600 bbl. of water .

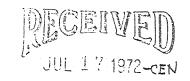
WELL LOG

FORMATION COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fr and salt water, coal, oil and
NOT AVAILABL	E			
				DIVISION OF OIL & GAS DEPARTMENT OF ENERGY
			na-decementation des Finalitations	
				The second of th

(Attach separate sheets as necessary)

Henry Brenner	w _e
Well Operator	, Sik.
By: / Get Call hall	
Date: November 5, 1987	





OIL & GAS DIVISION DEFT. OF WINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE July 14, 1972
Surface Owner Wayne J. Dotson	Company Henry Brenner, Agent
Address Centerpoint, West Virginia	
Mineral Owner Wayne J. Dotson	Farm Wayne J. Dotson Acres 106 1/2
Address Centerpoint, West Virginia	Pike Location (waters) Pine Fork
Coal Owner None	
AddressNone	Well No. 2 1 Elevation 942 ft. District McClennan County Doddridge
Coal Operator None	Quadrangle Centerpoint
None Address	you rem.
HIS PERMIT MUST BE POSTED AT THE WELL SITE Il provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appro or	oved 20566 e iî
eputy Director - Oil & Gas Division	
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the	e above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease d	lated 22 March 19 72 by Wayne
J. Dotson et ux de to Apollo Petroleum C	orp. and recorded on the 12 day of June
19 <mark>72, in Doddridge County, Book 96</mark>	Page86
X NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or fi	notified that any objection they wish to make, or are required led with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Dep	
	Very truly yours,
	(Sign Name) Well Operator Sall
Addres	Route 5, Dutch Ridge Street
of Well Opera	ator Parkersburg
	City or Town
	West Virginia 26101
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

ROND DRILL

Do-dd-1677 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	C DRILL		RACTURE-STIMULATE	
DRILLING CONTRACTOR: (If Know	•	RESPONSIBLE AGENT: NAME Dallas R. Ball f. 3 agust		
JAME Snow Drilling Comp		NAME Dallas	R. Ball (1) Africa.	
ADDRESS Salem, West Vir		ADDRESS Rt. 5	Dutch Ridge, Parkersh	
TELEPHONE 782-1356		TELEPHONE 428	-8551 <i>26143</i>	
STIMATED DEPTH OF COMPLETED		t. ROTARY X	CABLE TOOLS	
PROPOSED GEOLOGICAL FORMATIC	_{DN:} <u>Injun</u>	•••		
CYPE OF WELL: OIL	GAS X	COMBSTORAG	E DISPOSAL	
	RECYC	LING WATER FLO	OODOTHER	
TENTATIVE CASING PROGRAM:		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.	
0 - 16	·			
3 - 10				
- 5/8		225 6	100 = 2 = 15 =	
- 5/8 X		225 feet	100 sacks	
V ₂				
½ X	A-WII	2,000 feet	100 sacks	
A			Perf. Top	
•			Perf. Bottom	
iners			Perf. Top	
			Perf. Bottom	
O DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG WELLS DRILLED PRIOR TO 19 MUST ALSO BE SUBMITTED. OFRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGIN BOND, PERMANENT PLAT AND OIL AND/OR GAS WELL ORIGIN ING ORIGINAL PERMIT NUMBER	29, A PERMANENT VALLY DRILLED BEF ORIGINAL WELL R VALLY DRILLED ON	COPY OF THE PLAT AND FORE JUNE 5, 1929, FIVE (5) ECORD. AND/OR AFTER JUNE 5, 19	THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE	
Required forms must be filed with four (24) hours in advance.			Inspector to be notified twenty-	
	•			
The following waiver must be conhereof.	mpleted by the coal c	operator if the permit is to be	issued within ten days of receipt	
VAIVER: I the undersigned, Agent for this lease have examined an		Coal Company, Owner maps this proposed well loca	-	
	=		well being drilled at this location, 7, Chapter 22 of the West Virginia	
		en e	For Coal Company	
		The second secon	Official Title	





ol a gas division DEPT. OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE VILV 14, 1972
Surface Owner Vayna a Lotson	Company Company, Garat
Address	Address Roslyn, Nov York
Mineral Owner	Farm Acres 106 1/2
AddressContext	Location (waters)
Coal Owner	Well No. Elevation
Address	District County
Coal Operator	QuadrangleQuadrangle
Address	Yn cur
	INSPECTOR TO BE NOTHERD BEASE
THIS PERMIT MUST BE POSTED AT THE WELL SITE	1992 De PHS Fairmont
All provisions being in accordance with Chapter 2	2 Colfart, 10-00, 363-9105
or the W. Va. Code, the location is hereby approv	ed SCOSO
Por . This permit shall expire perations have not commenced by 1001/7/97	12
Deputy Director - Oil & Gas Division	
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the a	above named farm or tract of land for oil and gas, having fe-
title thereto, (or as the case may be) under grant or lease dat	ed19 by
Dotson et umade to pollo lottoleum Con	and recorded on the day of
19, in County, Book	Page
NEW WELLDRILL DEEPER	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED I	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
	Assistant Albert and a little of the state o
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or filed	d with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by re	
or coal owners at their above shown respective address	day before or on the
same day with the mailing or delivery of this copy to the Depar	tment of Mines at Charleston, West Virginia.
Ve	ery truly yours,
(Si	ign Name) Illa Jalla
	Well Operator /
Address	
of	Street
Well Operato	City or Town
	West Virginia 26101
	Canada
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

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Dodd-1677 PERMIT NUMBER

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PROPOSE	ED WORK ORDER TO	DRILL	_DEEPENFI	RACTURE-STIMULATE						
DRILLING CONTRACTOR: (If Known) NAME ADDRESS TELEPHONE ESTIMATED DEPTH OF COMPLETED WELL: PROPOSED GEOLOGICAL FORMATION:			RESPONSIBLE AGENT: NAME							
										DISPOSAL
						lire Or	WELL: OIL			
						TENTATIV	VE CASING PROGRAM:	RECYCLING	WATER FLO	OODOTHER
						CASIN		JSED FOR	LEFT IN	CEMENT FILL UP
20 - 16	SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.						
13 - 10										
9 - 5/8	- At %									
8 - 5/8	*		3.45 3.46	LCC sacks						
7										
5 ½				100 sacks						
3	20.09		and a secretary of the second							
2				Perf. Top Perf. Bottom						
Liners				Perf. Top						
			. :	Perf. Bottom						
		as and as								
APPROXIN	MATE FRESH WATER DEPTHS	FEET	SALT WATER _	with reference come. FEET						
	MATE COAL DEPTHS			•						
IS COAL	BEING MINED IN THE AREA?		BY WHOM?							
TO DRILL	u:									
SUBN OF P	MIT FIVE (5) COPIES OF OG -	1, \$100.00 PERMIT	FEE, PERFORMANCE BO	OND AND PERMANENT COPY						
TO DRILL	DEEPER OR REDRILL:	•								
SUBN WELI	MIT FIVE (5) COPIES OF OG - 1 LS DRILLED PRIOR TO 1929, I ALSO BE SUBMITTED.	, SHOWING ORIGINA A PERMANENT COP	L PERMIT NUMBER AND T	D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD						
TO FRACT	TURE - STIMULATE:									
	AND/OR GAS WELL ORIGINALL	V DRIII ED REEODE	HIMP E 1000 PINE (E) C	CONTEG OG A PEDESONALIVE						
BONI	D, PERMANENT PLAT AND ORI	GINAL WELL RECOR	30NE 5, 1929, FIVE (5) (RD.	COPIES OG - 1, PERFORMANCE						
OIL A	AND/OR GAS WELL ORIGINALL DRIGINAL PERMIT NUMBER, AN	Y DRILLED ON AND D PERFORMANCE BO	OR AFTER JUNE 5, 1929 OND.	9, FIVE COPIES OG - 1, SHOW-						
Requi four (ired forms must be filed within ni (24) hours in advance.	nety (90) days of con	apletion for bond release.	Inspector to be notified twenty-						
thereof.	following waiver must be complet			·						
	I the undersigned, Agent forthis lease have examined and pla									
	We the	Coal Company hav	e no objections to said we	ell being drilled at this location.						
	providing operator has complied w Code.	ith all rules and regulat	ions in Articles 4, 5, and 7	, Chapter 22 of the West Virginia						
				The second secon						
			. :	or Coal Company						
			РО	1 Coar Company						

Official Title