



Smithton- Flint- Sedalia (99)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

JUN 14 1972 OIL & GAS DIVISION DELT. OF MENES



Oil and Gas Division

RECORD WELL

Quadrangle Centerpoint Permit No. DODD-1670

Rotary_X	Oil
Cable	Gas
Recycling	Comb
Water Flood	Storage
Disposal	OLY) & MOU

Company Apollo Petroleum C		Cacina and	Used in	1 -6	6.11
Address Box 51, Spencer, W. Va.		Casing and	1	Left	Cement fill (
Farm J. M. Gaskins	Acres 50½	Tubing	Drilling	in Well	Cu. ft. (Sks.
Location (waters) Big Battle Run		Size			
Well No. DODD-401	Elev. 1198'	20-16	**PERFECTION TO A STATE OF THE		
District McClellan County Doddridge The surface of tract is owned in fee by J. M. Gaskins Address West Union, W. Va. Mineral rights are owned by J. M. Gaskins		Cond. 13-10"			
		9 5/8			
		8 5/8 7		751	
Drilling Commenced 5/11/72		4 1/2			
Drilling Completed 5/28/72		3			
Initial open flowcu. ft	bbls.	2			
Final production cu. ft. per day	bbls.	Liners Used			
Well openhrs. before tes	RP.				
Well treatment details:		Attach copy of c	ementing reco	rd.	
Coal was encountered at 715	and the second s				
Coal was encountered at /1)	Feet.	<u> </u>	Inches	3	
Fresh water	-eet	Salt W	/ater	*	Feet
Producing Sand Injun		Depth			
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water *	* Remarks
The control of the co					
nd & Clay	0				
nd & Shale		52			and procedure for the complete control of the contr
d Doole	52	585		antad bilan in un coluitius. A ton annun et antarpad aud	
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nd & Shale	585 642	585 642 715			
nd & Shale al	585 642 715	585 642 715 718			
d Rock nd & Shale al	585 642 715 718	585 642 715 718 763			
nd & Shale al ale nd & Shale	585 642 715 718 763	585 642 715 718 763 1460			
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OIL & GAS DIVISION DE. T. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE April 14, 1972
Surface Owner J. M. Gaskins	Company Apollo Petroleum Corporation
Address West Union, V. Va.	Address Box 51, Spencer, W. Va.
Mineral Owner J. M. Gaskins	Farm J. M. Gaskins Acres 50-1/4
Address West Union, V. Va.	Location (waters) Big Battle Run
Coal Owner	Well No. 401 Elevation 1202
Address	District McClellan County
Coal Operator	1 to the course when cutting the property course the co
Address	· canalangua in a said a s
WIS PERMIT MUST BE F STED AT THE WELL SITE	
or Aulton not commenced by Aug. 14, 1972 This permit shall expire perations have not commenced by Aug. 14, 1972 The Cas Division	if
GENTLEMEN: The undersigned well operator is entitled to drill upon the attitle thereto, (or as the case may be) under grant or lease date to made to Petroleum Co	ed 19 72 hv
	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	
Copies of this notice and the enclosed plat were mailed by reor coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Depa	day before, or on the
V	ery truly yours, APOLLO PETROLEUM CORPORATION
(S	ign Name)Well Operator
	Box 51
Address	Street
of	
Well Operat	City or Town
	West Virginia
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Do D-1670 PERMIT NUMBER

BLANKET BOND

Sourcey

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOS	ED WORK ORDER T	O XX DRILL	_ DEEPEN FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)			DECDONCIDI E ACENT.		
			NAME		
ADDRESS BOX 51, Spencer, W. Va.			ADDRESS Box 51, Spencer, W. Va.		
TELEPHO	- 100e		TELEPHONE		
		PLETED WELL: 2.100 Ft.			
PR.OPOSE	ED DEPTH OF COM	RMATION:			
		32.32	MR STOPAC	E DISPOSAL	
	(1) 4-4 3-4 3-4 3-4 3-4 3-4 3-4 3-4 3-4 3-4			OOD OTHER	
		RECTOLIN	WAIER FL	OODOTHER	
TENTATI	IVE CASING PROGRA	AM:			
ary transcription of the first state of the first s					
CASI	ING AND TUBING SIZE	USED FOR DRILLING	LEFT IN	CEMENT FILL UP	
20 - 16	SILL	DRILLING	WELL	OR SACKS - CUBIC FT.	
13 - 10	P. P		-		
9 - 5/8			,		
8 - 5/8		250 %.	250 80.	Concat to Surf.	
7					
5 ½		2.100 %.	2.100 76.	175 Sacks	
4 1/2			6 1 4 V V 4 6 1		
3				Perf. Top	
Liners				Perf. Bottom	
2011010				Perf. Top Perf. Bottom	
				. Ott. Bottom	
A DDD O VI	TARACTER STATE TO STATE STATE OF THE	80 80			
APPROXI	MATE FRESH WATE	R DEPTHS FEET	SALT WATER	FEET	
	MATE COAL DEPTHS	\$ 5 em)	•	
IS COAL	BEING MINED IN T	HE AREA?	BY WHOM?		
TO DRIL	L:				
SUB	MIT FIVE (5) COPIE	S OF OG - 1, \$100.00 PERMIT	FEE, PERFORMANCE H	BOND AND PERMANENT COPY	
OF	PLAT.				
TO DRIL	L DEEPER OR REDR	ILL:			
SUB	MIT FIVE (5) COPIES	G OF OG - 1, SHOWING ORIGIN	AL PERMIT NUMBER A	ND PERFORMANCE BOND. ON	
WEI	LLS DRILLED PRIOR	TO 1929, A PERMANENT COL	Y OF THE PLAT AND	THE ORIGINAL WELL RECORD	
MUS	ST ALSO BE SUBMIT	red.			
TO FRAC	TURE - STIMULATE:				
OIL	AND/OR GAS WELL	ORIGINALLY DRILLED BEFORE	E JUNE 5, 1929, FIVE (5)	COPIES OG - 1, PERFORMANCE	
BON	D, PERMANENT PLA	T AND ORIGINAL WELL RECO	RD.		
OIL	AND/OR GAS WELL	ORIGINALLY DRILLED ON ANI	O/OR AFTER JUNE 5, 19	29, FIVE COPIES OG - 1, SHOW-	
		UMBER, AND PERFORMANCE F			
Requ	uired forms must be fil	led within ninety (90) days of co	mpletion for bond release.	Inspector to be notified twenty-	
four	(24) hours in advance	•			
		Y			
The	following waiver must	he completed by the coal opera	tor if the normit is to be	issued within ten days of receipt	
thereof.	10110 Willing Walter Hilaso	be completed by the coal opera	tor if the permit is to be	issued within ten days of receipt	
WAIVER:	I the undersigned, As	gent for	Coal Company Owne	r or Operator of the coal under	
		ned and place on our mine map			
		Coal Company ha			
		s complied with all rules and regula			
	Code.	205011	T, o, and	., omapoer an or one west virginia	
				다. 전 사네	
			F	For Coal Company	

Official Title