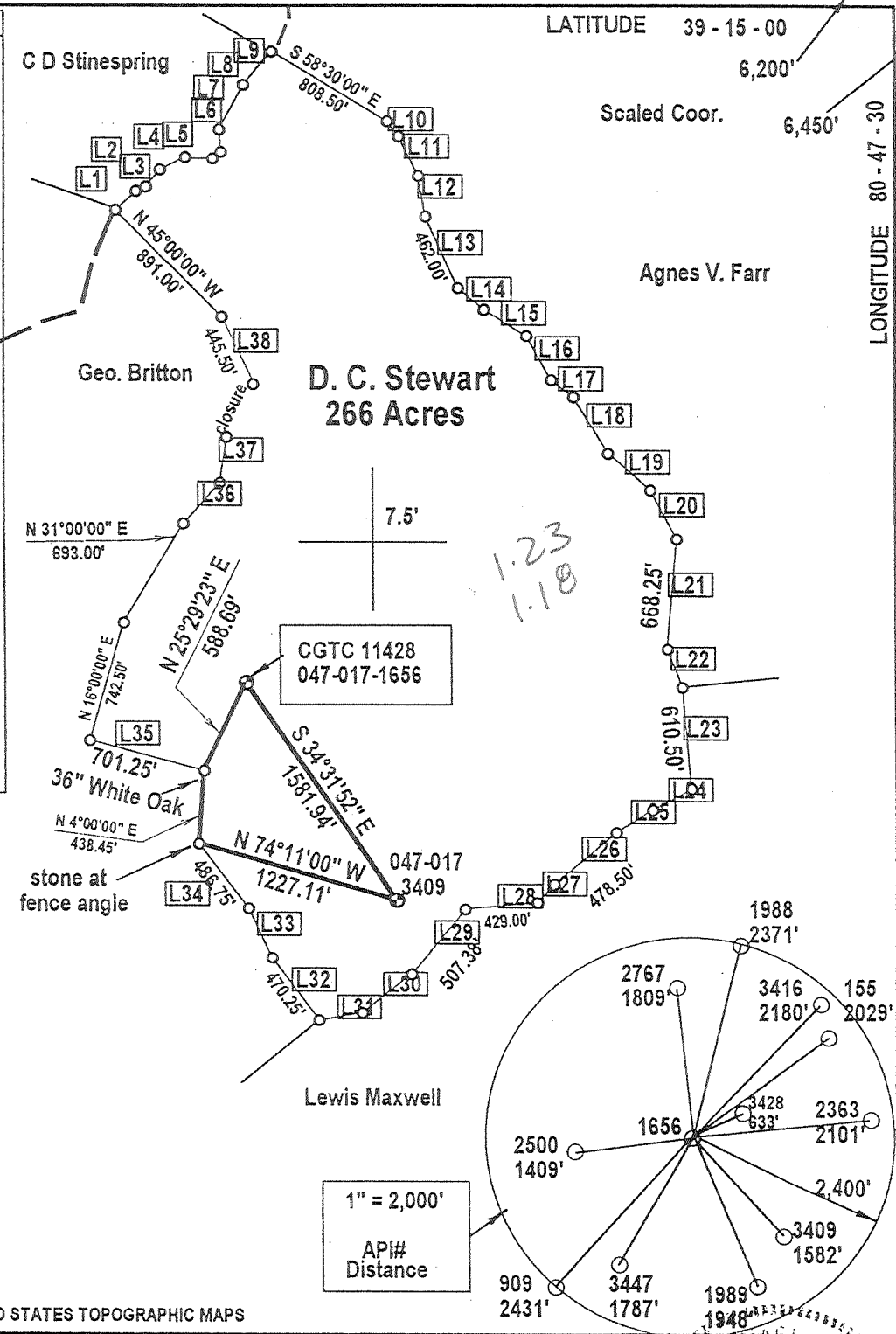


Id	Bearing	Distance
L1	N 47°00'00" E	165.00'
L2	N 63°30'00" E	66.00'
L3	N 40°00'00" E	132.00'
L4	N 63°30'00" E	165.00'
L5	S 87°30'00" E	165.00'
L6	N 50°00'00" E	66.00'
L7	N 5°00'00" W	132.00'
L8	N 28°00'00" E	305.25'
L9	N 40°00'00" E	264.00'
L10	S 37°30'00" E	111.38'
L11	S 26°00'00" E	264.00'
L12	S 10°00'00" E	247.50'
L13	S 24°30'00" E	462.00'
L14	S 50°00'00" E	198.00'
L15	S 57°30'00" E	297.00'
L16	S 29°00'00" E	301.13'
L17	S 52°00'00" E	165.00'
L18	S 31°15'00" E	396.00'
L19	S 48°30'00" E	330.00'
L20	S 28°00'00" E	330.00'
L21	S 5°00'00" W	668.25'
L22	S 21°00'00" E	247.50'
L23	S 5°00'00" E	610.50'
L24	S 61°00'00" W	264.00'
L25	S 57°00'00" W	255.75'
L26	S 50°30'00" W	478.50'
L27	S 41°00'00" W	148.50'
L28	S 85°00'00" W	429.00'
L29	S 38°30'00" W	507.38'
L30	S 51°30'00" W	379.50'
L31	S 80°00'00" W	264.00'
L32	N 36°00'00" W	470.25'
L33	N 25°00'00" W	330.00'
L34	N 37°30'00" W	486.75'
L35	N 75°00'00" W	701.25'
L36	N 41°45'00" E	330.00'
L37	N 8°30'00" E	276.38'
L38	N 25°00'00" W	445.50'

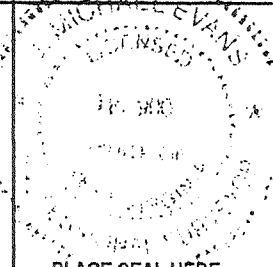


NAD 27 WV South Coor.
 N 269447.8 E 1628093.5

FILE NUMBER: _____
 DRAWING NUMBER: _____
 SCALE: 1" = 1,000'
 MINIMUM DEGREE OF ACCURACY: 1 in 2500
 PROVEN SOURCE OF ELEVATION: GPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

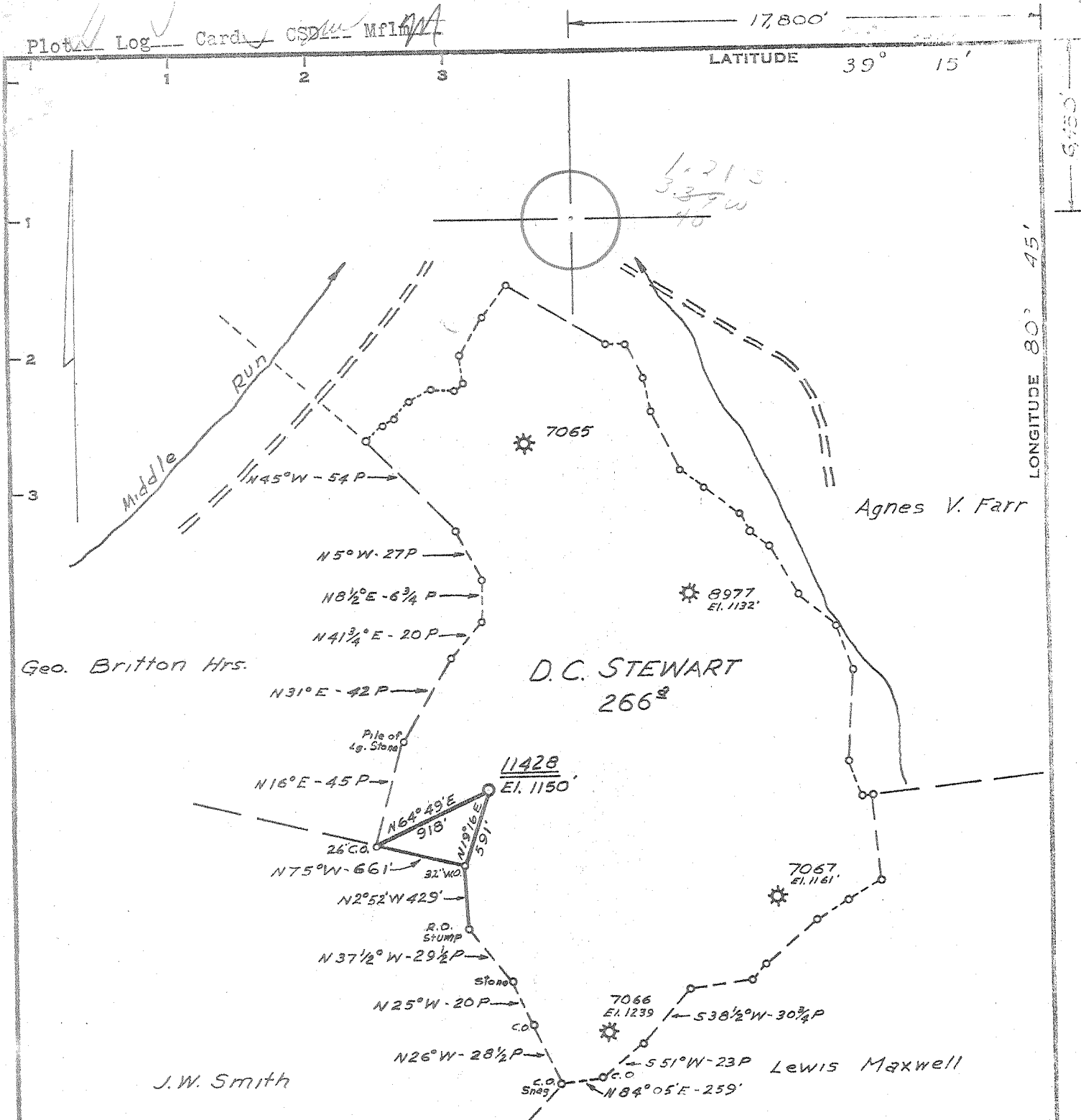
(SIGNED) *J. Michael Evans*
 J. Michael Evans, PS 900



STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS #10 McJUNKIN ROAD NITRO, WV 25143-2506 FORM WW-6	LAND SURVEYING SERVICES 21 CEDAR LANE, BRIDGEPORT, WV 26330 PHONE: 304-842-2018 OR 842-6762	DATE: February 28, 2000 OPERATORS WELL NO.: 11428 API WELL NO. 047-017-1656 47 017 01656-F STATE COUNTY PERMIT
WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION <input checked="" type="checkbox"/> WASTE DISPOSAL ___ (IF "GAS") PRODUCTION ___ STORAGE <input checked="" type="checkbox"/> DEEP ___ SHALLOW <input checked="" type="checkbox"/>	PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) <u>REWORK</u>	
LOCATION: ELEVATION 1,150' WATERSHED Right Fork of Arnolds Creek DISTRICT West Union COUNTY Doddridge QUADRANGLE Oxford 7.5'	SURFACE OWNER Haessly Hardwood Lumber Co. OIL & GAS ROYALTY OWNER D. C. Stewart	LEASE NUMBER 41980 ACREAGE 266.38 LEASE ACREAGE 266
TARGET FORMATION _____	WELL OPERATOR CNG Transmission Corporation DESIGNATED AGENT James D. Blasingame ADDRESS 445 West Main St., Clarksburg, WV 26301 ADDRESS 445 West Main St., Clarksburg, WV 26301	

MAR 3 2000

COUNTY NAME PERMIT
 DODD 1656F



Minimum Error of Closure 1' IN 200'

Source of Elevation CONSOLIDATED GAS SUPPLY CORP WELL

Nº 7066 ELEVATION - 1239'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location

Drill Deeper

Abandonment

MAP SHEET 67 S-15, W-11

FB. 1600 Pgs 33-36

Company CONSOLIDATED GAS SUPPLY CORP.

Address CLARKSBURG, W. VA.

Farm D. C. STEWART

Tract _____ Acres 266 Lease No. 41980

Well (Farm) No. _____ Serial No. 11428

Elevation (Spirit Level) 1150'

Quadrangle HOLBROOK N.E.

County DODDRIDGE District WEST UNION

Engineer Jackson M. Jarvis.

Engineer's Registration No. 2397

File No. _____ Drawing No. _____

Date 9-24-71 Scale 1" = 60 P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-1656

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed _____

Well Operator's Report of Well Work

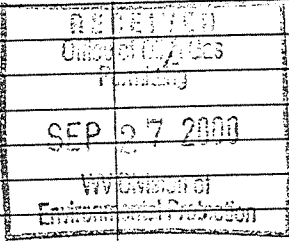
Farm name: Hassley Hardwood Lumber Operator Well No.: 11428

LOCATION: Elevation: 1150' Quadrangle: Oxford 7.5'

District: West Union County: Doddridge
Latitude: 6200 Feet South of 39 Deg. 15 Min. 00 Sec.
Longitude 6450 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Dominion CNG Transmission Corporation
445 West Main St.
Clarksburg, WV 26301

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Agent: <u>Brian Sheppard</u>				
Inspector: <u>Mike Underwood</u>				
Date Permit Issued: <u>3/27/00</u>				
Date Well Work Commenced: <u>5/18/00</u>				
Date Well Work Completed: <u>8/31/00</u>				
Verbal Plugging: <u>N/A</u>				
Date Permission granted on: <u>N/A</u>				
Rotary Cable <input checked="" type="checkbox"/> Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>N/A</u>				



OPEN FLOW DATA * Squeezed off Rework Zone and Established Existing Production.

Producing formation Salt Sand Pay zone depth (ft) 1331-1351'
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 0 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests - Hours
Static rock Pressure 0 psig (surface pressure) after - Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: Manjiv, Field Engineering
Date: 9-22-00

NR

Dodd 1656 F

COMPANY/WELL NO.: CNGT WEVW11428

09/13/2000

06/19/2000 PERFED AND FRACED AS FOLLOWS:
SALT SAND, 1331 - 1351', 18 HOLES, B.D. 3071#, AVG RATE 10.6 BPM, AVG
PRESS 2855#, 354 BBLs, TOT SAND 20,000#, ISIP 1117#

06/21/2000 SICP = 30#. FLUID LEVEL AT 900#. SWABBED WELL. NO GAS.

06/28/2000 WAITING TO SQUEEZE OFF REWORK ZONE.
REWORK ZONE NOT PRODUCING.

07/19/2000 WAITING TO SQUEEZE OFF REWORK ZONE.
REWORK ZONE NOT PRODUCING.

06/28/2000 WAITING SQUEEZE OFF REWORK ZONE
REWORK ZONE NOT PRODUCING.

07/27/2000 SQUEEZED SALT SAND PERFS WITH 35 SKS CEMENT.
DISPLACED WIPER PLUG TO 1215'. HAVE 95' CEMENT TO DRILL OUT.

08/21/2000 WAITING ON RIG TO DRILL OUT CEMENT.

08/23/2000 MOVED RIG ON LOCATION. TD WELL AT 1219'. DRILLED OUT RUBBER PLUG.

08/24/2000 TD AT 1268'. DRILLED 48' CEMENT.

08/25/2000 DRILLED 82' CEMENT. CLEANED HOLE TO SOLID PLUG AT 1350'.
PULLED DRILL PIPE. DRILLED ON SOLID PLUG AT 1380'.

08/29/00 DRILLED ON SOLID PLUG.

08/31/2000 KNOCKED OUT SOLID PUGS. TD AT 2046'. WELL CLEANED UP. RIG DOWN.
TD WELL AT 2046'. CLEANED UP. RIGGED DOWN AND MOVED OFF LOCATION.

09/07/2000 T.I.L.



RECEIVED

MAR 10 1972

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

29-15
3-22

Quadrangle HOLBROOK
Permit No. DOD-1656

Rotary XX Oil _____
Cable _____ Gas XX _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm D. C. Stewart Acres 266
Location (waters) _____
Well No. 11128 Elev. 1150'
District West Union County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 12-27-71
Drilling Completed 12-31-71
Initial open flow Show cu. ft. _____ bbls.
Final production 363 M cu. ft. per day _____ bbls.
Well open 1/4 hrs. before test 155 RP.
Well treatment details: 18 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-XX'	2 1/4	2 1/4	To surface
9 5/8			
8 5/8	36 1/4	36 1/4	To surface
7			
5 1/2			
4 1/2	2083	2083	120 bags
3			
2			
Liners Used			

Attach copy of cementing record.

Fractured Injun 1-26-72 with 15,000# sand, 569 bbl water and 2500 HHP.

Perforated: 1922'-2010' 18 holes

363,000 Mcf

Coal was encountered at No coal Feet _____ Inches _____
Fresh water 40' Feet _____ Salt Water None Feet _____
Producing Sand Injun Depth 1877-2015'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Red Rock			0	50 1/4	Water	40' Fresh
Sand & Shale			50 1/4	127 1/4		
1st Salt			127 1/4	1400		
Sand & Shale			1400	1520		
2nd Salt			1520	1630		
Shale			1630	1660		
3rd Salt			1660	1720		
Shale			1720	1730		
Maxton Sand			1730	1750		
Shale			1750	1810		
Big Lime			1810	1877		
Big Injun			1877	2015	Gas	195 1/4 - 2008'
Total Depth				2105'		

Consolidated Gas Supply Corporation
1115 West Main Street
Clarksburg, W. Va.

All measurements taken from K.B. 1/4' above G.L.

(over)

* Indicates Electric Log tops in the remarks section.

MAR 20 1972