

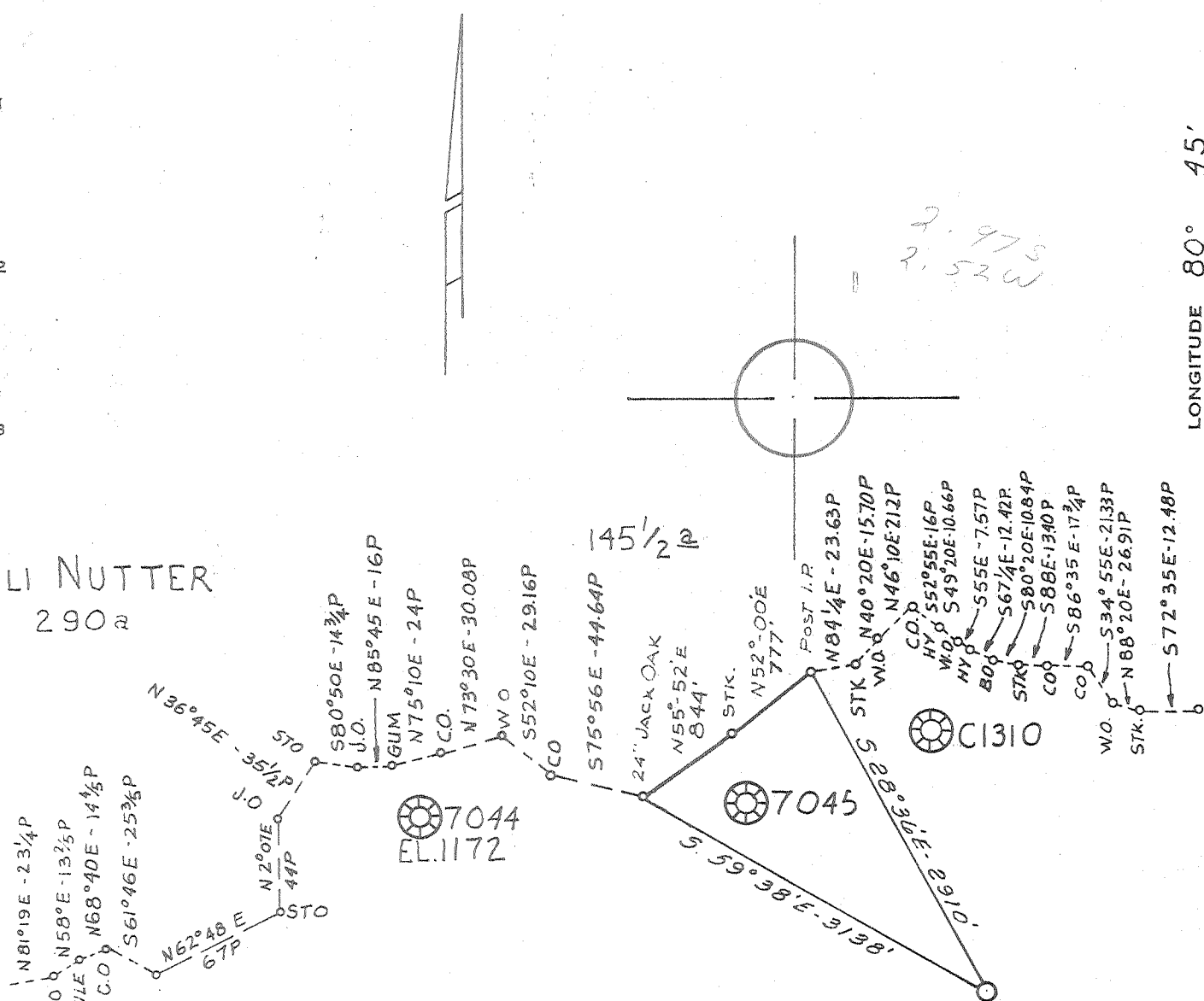
ELI NUTTER
290 a

7044
EL. 1172

W. B. MAXWELL
2400 a

7045

11394
EL. 1113'



Minimum Error of Closure 1' IN 200'
 Source of Elevation U.S.G.S. BM OXFORD 7 1/2 TOPO MAP
ELEVATION - 865'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 68 S-17, E-11 FB 1600 Pgs 1-5

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, W. VA.
 Farm W. B. MAXWELL
 Tract Acres 2400 Lease No. 41998
 Well (Farm) No. _____ Serial No. 11394
 Elevation (Spirit Level) 1113'
 Quadrangle HOLBROOK NE
 County DODDRIDGE District SOUTHWEST
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 7-1-71 Scale 1" = 80 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1653

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 --- Denotes one inch spaces on border line of original tracing.



MAR 3 1972

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS
DEPT. OF MINES

Quadrangle HOLBROOK
Permit No. DOD-1653

Rotary XX Oil _____
Cable _____ Gas XX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm W. B. Maxwell Acres 2100
Location (waters) _____
Well No. 11391 Elev. 1113'
District Southwest County Doddridge
The surface of tract is owned in fee by _____

Casing and Tubing	Used-in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-1/2"	??	??	To surface
9 5/8			
8 5/8	370	370	To surface
7			
5 1/2			
4 1/2	1985	1985	120 bags
3			
2			
Lines Used			

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 12-16-71
Drilling Completed 12-19-71
Initial open flow 81 M cu. ft. _____ bbls.
Final production 226,000 cu. ft. per day _____ bbls.
Well open 18 hrs. before test 350 RP.

Well treatment details: Attach copy of cementing record.
Fractured 1-12-72 (Injun) with 750 bbl water, 50,000# sand and 2500 HHP

Perforated: 1888-1906' 18 holes
226 Mcf

Coal was encountered at None Feet _____ Inches _____
Fresh water 100 Feet _____ Salt Water None Feet _____
Producing Sand Injun Depth 1888-1906'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale & Red Rock			0	96		
Sand & Shale			96	1015	Water	100' Fresh
1st Salt			1015	1119		
Shale			1119	1220		
2nd Salt			1220	1285		
Sand & Shale			1285	1388		
3rd Salt			1388	1507		
Sand & Shale			1507	1580		
Maxton			1580	1605		
Sand & Shale			1605	1730		
BIG LIMB			1730	1820		
BIG INJUN			1820	1898	Gas	1888-1906'
Total Depth						200 1/2' K.P. 1/2' above G.L.

Consolidated Gas Supply Corporation
115 West Main Street
Clarksburg, W. Va.