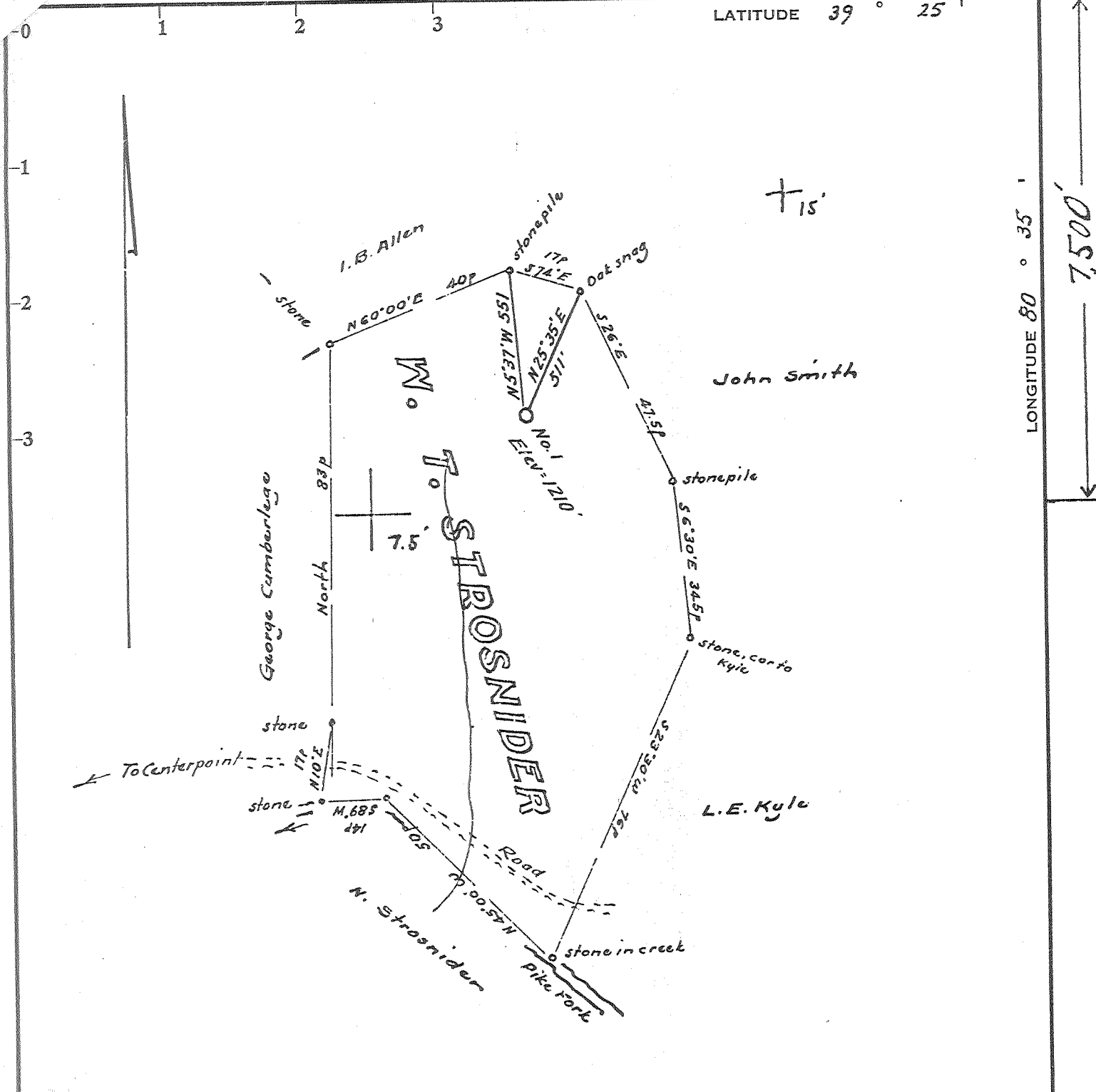


9,800' P. & A. 4/2/74 CEN 9/1/71 CEN

LATITUDE 39° 25'

LONGITUDE 80° 35' 7,500'



Minimum Error of Closure 1 in 200

Source of Elevation B.M. at Centerpoint = 790

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment..... issued 4/4/74

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
Squares: N S E W

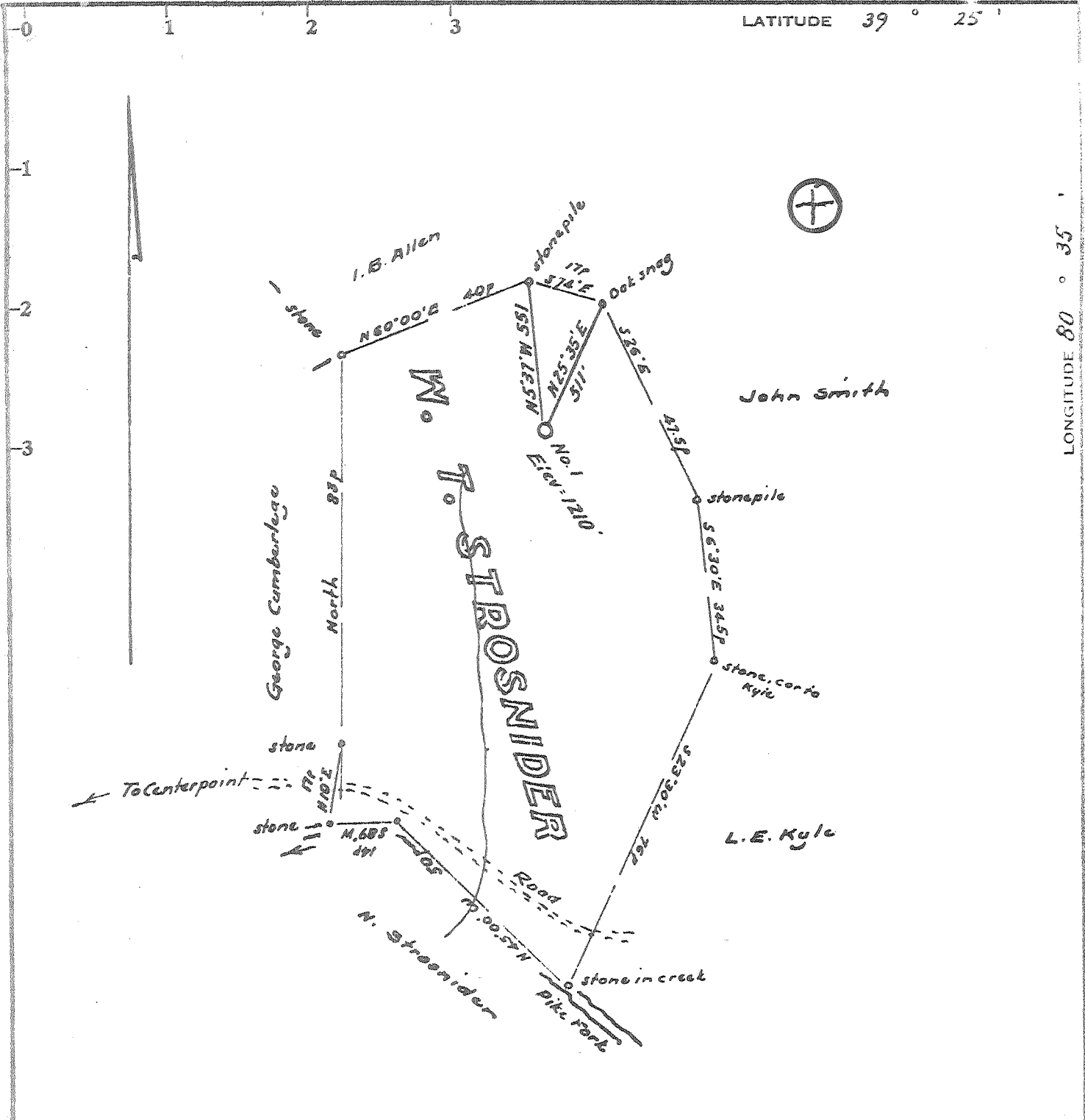
Company Salem Pipe Supply, Inc.
 Address Salem, West Va, 26426
 Farm W. T. Strosnider
 Tract _____ Acres 52.75 Lease No. _____
 Well (Farm) No. One Serial No. 3-156
 Elevation (Spirit Level) 1210'
 Quadrangle Centerpoint-15/Folsom 7.5'
 County Doddridge District McClellan
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Aug. 27, 1971 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-1639-P
Plugging cancelled
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

47017



Minimum Error of Closure 1 in 200

Source of Elevation B.M. at Centerpoint = 790

Fracture
 New Location
 Drill Deeper
 Abandonment issued 4/4/74

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: W. H. J.
 Squares: N S E W

Company Salem Pipe Supply, Inc.
 Address Salem West Va, 26426
 Farm W. T. Strosnider
 Tract Acres 52.75 Lease No. _____
 Well (Farm) No. One Serial No. 3-156
 Elevation (Spirit Level) 1210'
 Quadrangle Centerpoint 5-23
 County Doddridge District McClellan
 Engineer W. H. J.
 Engineer's Registration No. 1727
 File No. _____ Drawing No. _____
 Date Aug. 27, 1971 Scale 1" = 30 P = 495

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DOD - 1639-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47 017



RECEIVED

OCT 15 1971

39-30
5-23

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISIONS

Rotary
Spudder
Cable Tools
Storage E. NOLZ

Quadrangle Center Point

Permit No. DOD- 1639

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Scott Enterprises, Inc.
Address Salem, West Virginia
Farm W. T. Strosnider Acres 52
Location (waters) Pike Fork
Well No. 1 Elev. 1210
District McClellan County Doddridge
The surface of tract is owned in fee by Bill Lynch
Center Point Address W. Va.
Mineral rights are owned by Jack Strosnider, et al
Wilmington, Delaware Address
Drilling commenced 9-5-71
Drilling completed 9-9-71
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	668	668	
6 5/8			
5 3/16			
4 1/2	2357	2357	
3			Perf. top 2285
2			Perf. bottom 2298
Liners Used			Perf. top 2318
			Perf. bottom 2341

WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS) 53,000 lbs. of 20-40 sand with 1500 bbls. of water
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 130,000 ^{MCF} cubit feet
ROCK PRESSURE AFTER TREATMENT 420 HOURS 72 hours
Fresh Water 100 Feet Salt Water Feet
Producing Sand Big Injun Depth 2285 - 2341

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	50			
Shells & slate			50	110	Water	100	
Sand			110	205			
Slate			205	280			
Shale			280	340			
Sand			340	410			
Lime			410	485			
Slate			485	530			
Sand			530	570			
Red rock			570	620			
Coal			620	625			
Sand			625	720			
Lime			720	800			
Slate			800	860			
Red rock			860	930			
Sand			930	1010			
Shale			1010	1095			
Slate			1095	1140			
Sand			1140	1205			
Lime			1205	1290			
Red rock			1290	1340			
Sand			1340	1420			
Slate & shells			1420	1510			
Shale			1510	1600			
Sand			1600	1720			
Red rock			1720	1810			
Lime			1810	1905			
Sand			1905	1980			

(over)

OCT 26 1971

Formation	Color	Hard or Soft	Top S	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1980	2030			
Sand			2030	2100			
Red rock			2100	2180			
Big Lime			2180	2260			
Sand <i>Big Injun</i>			2260	2374			
Shale			2374	2386			
T D				2386			

Date October 14, 1971
 APPROVED Scott Enterprises, Inc., Owner
 By J. arm. J. Scott
 (Title)