



Minimum Error of Closure 1 in 200'

Source of Elevation Elev. H.N.G. Co. Well No 6652 = 1114

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
Squares: N S E W

Map No.

Company Scott Enterprises, Inc.
 Address Salem, West Va.
 Farm Howard McIntyre
 Tract _____ Acres 70 Lease No. _____
 Well (Farm) No. Scott No 2 Serial No. S-155
 Elevation (Spirit Level) 1101'
 Quadrangle Centerpoint SW
 County Doddridge District Grant
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date July 17, 1971 Scale 1" = 400' = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DBR-1635

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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39-30
7-25

OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9
WELL RECORD

Rotary
Spudder
Cable Tools
Storage IS. 1941
Oil or Gas Well Gas
(KIND)

Quadrangle Center Point

Permit No. DOD-1635

Company Scott Enterprises, Inc.
Address P.O. Box 112, Salem, W. Va.
Farm Howard McIntyre Acres 70
Location (waters) Buckeye
Well No. 2 Elev. 1101
District Grant County Doddridge
The surface of tract is owned in fee by Richard Swiger
Address West Union, W.Va.
Mineral rights are owned by Howard McIntyre
Address Parkersburg, W.Va.
Drilling commenced 8-24-71
Drilling completed 8-27-71
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	575	575	Depth set
6 3/4			
5 3/16			
4 1/2	2063	2063	Perf. top 1914
3			Perf. bottom 1916
2			Perf. top 2004
			Perf. bottom 2012

WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS) 50,000 lbs. of 20-40 sand & 1200 bbls of water

Attach copy of cementing record.
CASING CEMENTED 4 1/2" SIZE 2063 No. Ft. 8-27-71 Date
Amount of cement used (bags) 140
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT 540 FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT 120
Fresh Water 100 Feet
Producing Sand Big Injun

440 MGF 11 33 440,000
HOURS 40
Salt Water Feet
Depth 1914 - 2012

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	50			
Lime			50	90			
Sand			90	140	water	100	
Shale			140	205			
Sand			205	270			
Slate			270	330			
Sand			330	390			
Red rock			390	440			
Slate			440	485			
Slate & shells			485	540			
Coal			540	547			
Sand			547	650			
Lime			650	720			
Slate			720	800			
Red rock			800	860			
Sand			860	920			
Slate			920	1005			
Sand			1005	1070			
Lime			1070	1150			
Shale			1150	1220			
Sand			1220	1290			
Slate			1290	1360			
Sand			1360	1430			
Lime			1430	1510			
Shale			1510	1595			
Sand			1595	1660			
Lime			1660	1720			
Shale			1720	1850			

Formation	Color	Hard or Soft	Top η	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1850	1898			
Sand			1898	2020			
Shale			2020	2074			
T D				2074			

Date September 17, 1971
 APPROVED Scott Enterprises, Inc. Owner
 By James F Scott
 (Title)